

**PHASE I ENVIRONMENTAL SITE ASSESSMENT  
CITY OF HOUSTON LIFT STATION  
RENEWAL/REPLACEMENT  
GALLERIA AREA LIFT STATIONS  
WBS NO. R-000267-0109-3  
HOUSTON, TEXAS**

*Reported to:*

**ARCADIS U.S., INC.**

*Submitted by:*

**GEOTEST ENGINEERING, INC.**

Houston, Texas

REPORT NO. 1130016601

May 7, 2013

Key Map No. 497 G, H & M



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Report No. 1130016601

May 7, 2013

Mr. Edward Quiroz, P.E  
ARCADIS U.S., Inc.  
2929 Briarpark, Suite 300  
Houston, Texas 77042

**Reference: Phase I Environmental Site Assessment  
City of Houston Lift Station Renewal/Replacement  
Galleria Area Lift Stations  
WBS No. R-000267-0109-3  
Houston, Texas**

Dear Mr. Quiroz:

We are pleased to present the Phase I Environmental Site Assessment final report, which presents the records review, results of site reconnaissance, findings, and conclusions for the referenced project. A draft report was submitted to you on November 12, 2012. This final report supersedes all previously submitted reports, transmittals, etc. for the referenced project. This study was authorized by ARCADIS U.S., Inc. through Work Authorization No. 08162012-1 dated August 13, 2012 and by accepting our Proposal No. 1130024899 dated June 5, 2012.

We appreciate the opportunity to be of service to you. If we can be of further assistance, please call us.

Sincerely,  
GEOTEST ENGINEERING, INC.  
TBPE Registration No. F-410

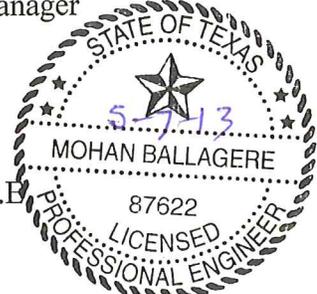
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## 1.0 SUMMARY

Geotest Engineering, Inc. was authorized by ARCADIS, U.S. Inc., through Work Authorization No. 08162012-1 dated August 13, 2012 and by accepting our Proposal No. 1130024899 dated June 5, 2012 to perform a Phase I Environmental Site Assessment (ESA) for the City of Houston Lift Station Renewal/Replacement Galleria Lift Stations in Houston, Texas.

The project is comprised of design and construction of sanitary sewer with a total length of approximately 19,760 linear feet (LF) in the Galleria Area (Project Area). The project area includes several alignments. The project includes elimination of several lift stations and construction of a new lift station. The details of these sites are given below.

### Buckingham Lift Station:

- The existing Buckingham lift station will be demolished.
- Design and construction of approximately 1,980 LF of 12-inch relief sewer that will connect at E. Friar Tuck Lane traversing north to Sandringham Drive and traverses east along Sandringham Drive to Buckingham Drive.
- Design and construction of approximately 6,100 LF of 15-inch sanitary sewer starting from Buckingham lift station traversing north along Buckingham Drive to Memorial Drive and east along Memorial Drive and east along Memorial Drive to North Post Oak Lift Station.

### Stablewood Lift Station:

- The existing Stablewood lift station will be demolished.
- Design and construction of approximately 2,950 LF of 12-inch sanitary sewer starting at Stablewood lift station traversing north and east along Stable Lane and northeast along Stable Crest Boulevard and north along Stablewood Boulevard and will be connected to the 15-inch sanitary sewer line at Memorial Drive.

North Post Oak Lift Station:

- The existing North Post Oak lift station will be demolished. The project includes design and construction of approximately 3,750 LF of 18-inch sanitary sewer line traversing south along N. Post Oak Lane and west along Woodway Drive to new Woodway #1 lift station.

Bayou Timber Lift Station:

- The existing Bayou Timber lift station will be demolished.
- Design and construction of approximately 4,980 LF of 8-inch sanitary sewer starting at Bayou Timber lift station traversing south and southwest along Bayou Timber lift station traversing south and southwest along Bayou Timber Lane, south along Sage Road and east along Woodway Drive to new Woodway #1 lift station.

Woodway # 1 Lift Station:

- The existing lift station at Woodway #1 site will be rehabilitated. The size and depth of the new lift station are not known at this time.

The purpose of this study was to identify and document the recognized environmental conditions (RECs) at the project area. The scope of this study included a review of records from federal, state and local agencies, historical topographic maps, historical aerial photographs, Federal Emergency Management Agency (FEMA) maps, Sanborn fire insurance maps and a limited site reconnaissance including interviews with appropriate parties. This study was conducted in general accordance with ASTM E 1527-05 Standard Practice as modified by the Geotechnical and Environmental Requirements of the City of Houston Department of Public Works and Engineering (PWE) Infrastructure Design Manual, Chapter 11.

- Based on the information from Environmental Data Resources, Inc. the following sites were identified within City of Houston search distance criteria.
  - Five (5) Leaking Petroleum Storage Tank (LPST) sites;
  - Five (5) Underground Storage Tank (UST) sites;
  - Two (2) Resource Conservation and Recovery Act – Conditionally Exempt Small

Quantity Generator (RCRA-CESQG) sites;

- Three (3) Resource Conservation and Recovery Act – NonGenerator (RCRA-Nongen) sites;
- Ten (10) Facility Index System (FINDS) sites;
- Five (5) Industrial Hazardous Waste Sites
- One (1) Innocent Owner or Operator (IOP) site;
- One (1) FTTS site; and
- Two (2) Dry Cleaners sites.

The details of the LPST sites are given below.

Name	Address	SITE ID/LPST ID No.	Direction/ Distance, feet	Gradient	Priority and Status
Exxonmobil	8605 Memorial Drive	7/116034	E/100	Down	B, 2
TPG 577 07	8602 Memorial Drive	7/117854	NE/200	Down	B, 2
Texaco	5121 Woodway Drive	14/093792	Along the alignment	Down	B,1
Woodway Mobil	5139 Woodway Drive	14/115369	Along the alignment	Up	B, 1
Former Mobil 12WDY	5010 Woodway Drive	16/099855	Along the Alignment	Up	B, 1

Source: Environmental Data Resources, Inc. and TCEQ Database Search Query

- Priority A: Groundwater was not impacted, minor soil contamination only.  
 B: Groundwater impacted, no apparent threats or impacts to receptors
- Status 1: Final Concurrence issued, case closed.  
 2: Monitoring

ExxonMobil, located at 8605 Memorial Drive is listed as LPST, UST and RCRA-Nongenerator site. This LPST site is located approximately 150 east of the project area. The LPST site was discovered in September 2003 and reported in October, 2003. Groundwater was impacted at this site. The current status of the site is monitoring. Based on the information obtained from TCEQ the groundwater flow is towards the project area from the LPST site. The nearest monitoring well is approximately 100 feet east of the project area. Currently this site is a Chevron gas station. Based on the current status of the site

(monitoring) and groundwater flow is towards the project area this LPST site may cause environmental concern to the project area and is considered as a recognized environmental condition (REC).

TPG 577 07 (Shell), located at 8602 Memorial Drive is listed as LPST and UST site. This LPST site is located approximately 200 feet northeast of the project area. The LPST site was discovered and reported in June 2008 and reported in June, 2008. Groundwater was impacted at this site. Five monitoring wells were installed at the site. The current status of the site is monitoring. The groundwater flow is towards the project area from the LPST site. Based on the information from TCEQ, the ground water data from LPST 116034 (Chevron) was used to delineate the plume on the south side. Based on the current status (monitoring) and the groundwater flow is towards the project area, this LPST site may cause an environmental concern to the project area and is considered as REC.

Texaco, located at 5121 Woodway Drive is listed as LPST and UST site. This LPST site is located within the project area. The LPST site was discovered and reported in October 1989. Groundwater was impacted at this site. Several clean-up activities were performed at the site between the years 1989 and 1999. Currently this site is a part of Church property. The current status of the site is final concurrence issued and case closed. Based on the facts that groundwater was contaminated and the LPST site is located within the project area and along the project alignment, this LPST site may cause an environmental concern to the project area and is considered as REC.

Exxon RS 67372, located at 5139 Woodway Drive is listed as LPST, UST and Industrial Hazardous Waste site. This LPST site is located within the project area. This site was discovered and reported in April 2001. Groundwater was impacted at this site. Several clean-up activities were performed at the site between the years 2001 and 2002. Currently this site is an Exxon Mobil gas station. The current status of the site is final concurrence issued and case closed. Based on the facts that ground water was contaminated and the

LPST site is located within the project area and along the project alignment, this LPST site may cause an environmental concern to the project area and is considered as REC.

Former Mobil 12 Wdy, located at 5010 Woodway Drive is listed as LPST site. This LPST site is located within the project area. This site was discovered and reported in August 1993. Groundwater was impacted at this site. Several clean-up activities were performed at the site between the years 1993 and 2004. Currently this site is an apartment complex. The current status of the site is final concurrence issued and case closed. Based on the facts that groundwater was contaminated at the site and the LPST site is located within the project area and along the project alignment, this LPST site may cause an environmental concern to the project area and is considered as REC.

Pinehollow Condominiums located at 4950 Woodway Drive is listed as IOP site. The IOP was received in September 2000. Based on the information from EDR the groundwater was affected at the site. The contaminants found were VOCs. The current status of the site cleaning phase was completed and the certificate was issued in June 2001. Currently this site is a condominium building. Based on the facts that the contaminants (VOCs) were found at the site and the site is located along the project alignment, this site may cause an environmental concern to the project area and is considered as REC.

The above mentioned, RCRA-CESQG site, RCRA-Nongen sites, FINDS sites, Industrial Hazardous Waste Sites and Dry Cleaners sites will not cause an environmental concern to the project area. The details are discussed in Section 5.0 of this report.

- Based on the available historical topographic maps (1922, 1946, 1955, 1967, 1982 and 1995), the approximate ground surface elevation of the project area ranges from 50 feet to 65 feet above mean sea level (MSL). The groundwater flow is from southeast to northwest and northeast to southwest towards Buffalo Bayou.

- A review of historical aerial photographs (1944, 1953, 1979, 1989, 1995 and 2004) revealed no surficial anomalies associated with waste disposal or industrial activities for project area.
- Based on the information from Federal Emergency Management Agency (FEMA), the project area along Woodway Drive where it crosses the Buffalo Bayou lies within the 100-year flood zone.
- Based on the National Wetland Inventory database, few wetlands exist within the project area limits. However, none of the wetlands lie along or crosses the project alignments.
- The project alignment crosses the Buffalo Bayou at Woodway Street. Any construction activities planned in the Harris County Flood Control District (HCFCD) easement should be designed and constructed in accordance with HCFCD guidelines.
- Site visit revealed no environmental concerns to the project area.
- Interviews with the relevant parties revealed no environmental concerns to the project area.
- The project includes abandonment of four (4) existing lift stations. Prior to demolition of these lift stations, it is recommended that lead and asbestos survey must be performed.

We have performed a *Phase I Environmental Site Assessment* in conformance with the scope and limitations of ASTM E 1527-05 Standard as modified by the City of Houston Department of Public Works and Engineering Infrastructure Design Manual Chapter 11 for City of Houston Lift Station Renewal/Replacement South East Area Lift Stations in Houston, Texas. Any exceptions to, or deletions from, this practice are described in Section 2.4 of this report.

This assessment has revealed six (6) recognizable environmental conditions in the project area; hence a Phase II environmental site investigation is warranted at this time. The Phase II ESA may include a total of sixteen (16) environmental borings to a depth of at least 15 feet at the LPST sites. The details are given below:

<b>LPST Site</b>	<b>Address</b>	<b>No. of Borings</b>
Exxon Mobil	8605 Memorial Drive	4
TPG 577 07	8602 Memorial Drive	
Texaco	5121 Woodway Drive	3
Former Mobil 12 WDY	5010 Woodway Drive	3
Pinehollow Condominiums	4950 Woodway Drive	3
Woodway Mobil	5139 Woodway Drive	3

**Should construction be delayed for a significant period, the latest records should be reviewed to detect the presence of any environmental conditions not reported or detected at this time.**

## **2.0 INTRODUCTION**

### 2.1 Purpose

The purpose of this study was to identify and document the recognized environmental conditions for City of Houston Lift Station Renewal/Replacement Galleria Area Lift Stations in Houston, Texas. This study was conducted in general accordance with ASTM E 1527-05 Standard Practice as modified by the Geotechnical and Environmental Requirements of the City of Houston Department of Public Works and Engineering Infrastructure Design Manual, Chapter 11.

### 2.2 Scope of Services

The scope of this ESA consisted of the following:

1. Review regulatory agency lists for records regarding possible hazardous material handling, spills, storage, and production sites in the vicinity that may potentially threaten the project area. These lists include Comprehensive Environmental Response, Compensation Liability Information System (CERCLIS), Resource Conservation Recovery Information System (RCRIS), National Priority List (NPL), Emergency Response Notification System (ERNS), Underground Storage Tanks (UST), Leaking Petroleum Storage Tanks (LPST) and waste disposal sites.
2. Review of selected aerial photographs for the past use activity at the project area from 1940's to present to identify any recognized environmental conditions.
3. Review additional records such as topographical maps and Sanborn maps for the project area.
4. Perform site visit and conduct on-site interviews to identify any recognized environmental conditions at the project area.
5. Prepare a Phase I Environmental Site Assessment report describing the findings of this study.

### 2.3 Significant Assumptions

As indicated in ASTM E 1527-05, no environmental site assessment (ESA) can wholly eliminate uncertainty regarding the potential for recognized environmental conditions in connection with the project area. This practice is intended to reduce, but not eliminate, uncertainty regarding the potential for recognized environmental conditions in connection with the project area.

No attempts were independently made to verify information (i.e., historical reports, file reviews, interviews, etc.) provided to Geotest by others during this investigation. In addition, no specific attempt was made to verify the compliance of present owners, or operators with federal, state or local laws and/or regulations.

### 2.4 Limitations and Exceptions of Assessment

The information, findings and conclusions provided in this report are based on the regulatory agency listing provided by Environmental Data Resources (EDR), a general knowledge of the project area, a review of available public records, a review of available aerial photographs and a limited site reconnaissance. The observations made at the time of the site visit (depending upon the accessibility and the size) are limited to the areas walked. There may be areas of environmental concerns (presence of hazardous materials) not covered by the site assessment due to limited scope of this study. No warranty is made regarding the accuracy of the documented public information or the opinions of officials consulted or private individuals interviewed for this study or the observations made at the time of the site visit.

### 2.5 Special Terms and Conditions

Geotest Engineering, Inc. was authorized by ARCADIS, U.S. Inc., through Work Authorization No. 08162012-1 dated August 13, 2012 and by accepting our Proposal No. 1130024899 dated June 5, 2012 to perform a Phase I Environmental Site Assessment (ESA) for the City of Houston Lift Station Renewal/Replacement Galleria Area Lift Stations in Houston, Texas.

## 2.6 User Reliance

This report has been prepared for the exclusive use and reliance of ARCADIS, U.S. Inc., and City of Houston.

This report shall not be reproduced without the written permission of Geotest Engineering, Inc., or ARCADIS, U.S. Inc., or City of Houston.

## 2.7 Limiting Conditions and Methodology Used

After this section of the report, Section 3 provides a description of current and past uses of the project area and adjoining properties based on the information provided by the client, our site visit, interviews in the locality and available aerial photographs. Section 4 provides user provided information, title records, owner, property manager and other occupant information, and reasons for performing the Phase I ESA. Section 5 provides regulatory agency data from EDR, historical information including aerial photographs (1922 to 2006), USGS Maps and floodplain maps. Sanborn fire insurance maps were not available for this project. Section 6 provides information obtained from the site reconnaissance. Section 7 provides information obtained from interviews with owners, site manager, occupants, local government officials and others in the locality at or adjacent to project area. Section 8 provides the findings. Section 9 provides opinion and conclusions of the study based on all the available sources. Section 10 provides deviations from ASTM E-1527-05 and Section 11 provides additional services performed. Section 12 provides the references used for the Phase I ESA. Maps are provided in illustrations section. Regulatory agency data, other related information, aerial photographs, and site photographs are provided in the appendices.

### **3.0 SITE DESCRIPTION**

#### **3.1 Location and Legal Description**

The project is comprised of design and construction of sanitary sewer with a total length of approximately 19,760 LF in the Galleria Area (Project Area). The project area includes several alignments. The project includes elimination of several lift stations and construction of a new lift station. The details of these sites are given below.

##### **Buckingham Lift Station:**

- The existing Buckingham lift station will be demolished.
- Design and construction of approximately 1,980 LF of 12-inch relief sewer that will connect at E Friar Tuck Lane traversing north to Sandringham Drive and traverses east along Sandringham Drive to Buckingham Drive.
- Design and construction of approximately 6,100 LF of 15-inch sanitary sewer starting from Buckingham lift station traversing north along Buckingham Drive to Memorial Drive and east along Memorial Drive and east along Memorial Drive to North Post Oak Lift Station.

##### **Stablewood Lift Station:**

- The existing Stablewood lift station will be demolished.
- Design and construction of approximately 2,950 LF of 12-inch sanitary sewer starting at Stablewood lift station traversing north and east along Stable Lane and northeast along Stable Crest Boulevard and north along Stablewood Boulevard and will be connected to the 15-inch sanitary sewer line at Memorial Drive.

##### **North Post Oak Lift Station:**

- The existing North Post Oak lift station will be demolished. The project includes design and construction of approximately 3,750 LF of 18-inch sanitary sewer line traversing south along N. Post Oak Lane and west along Woodway Drive to new Woodway # 1 lift station.

Bayou Timber Lift Station:

- The existing Bayou Timber lift station will be demolished.
- Design and construction of approximately 4,980 LF of 8-inch sanitary sewer starting at Bayou Timber lift station traversing south and southwest along Bayou Timber lift station traversing south and southwest along Bayou Timber Lane, south along Sage Road and east along Woodway Drive to new Woodway # 1 lift station.

Woodway # 1 Lift Station:

- The existing lift station at Woodway # 1 site will be rehabilitated. The size and depth of the new lift station are not known at this time.

No legal description of the project area is available.

3.2 Site and Vicinity Characteristics

The project area is comprised of several roadways and the general vicinity is residential with isolated commercial areas.

3.3 Current Uses of the Property

The current use of the project area is roadways and road right of way.

3.4 Description of Structure, Roads, and Other Improvements on the Area

The major streets in the project area are Memorial Drive, N Post Oak Lane, Woodway Drive and Sage Lane.

The minor streets include, E Friar Tuck Lane, Buckingham Drive, Stable Lane and Stable Crest Boulevard.

### 3.5 Current Uses of the Adjoining Properties

The adjoining properties are residential and commercial properties.

### 3.6 Site Rendering, Map, or Site Plan

The historical topographic maps (Houston Heights Quadrangle) of the project area and adjacent areas are shown on Figures 1.1 through 1.6 from the years of 1922 to 1995.

These maps show the topography of the project area and the surrounding area, as well as the past uses and features of the project area and the surrounding area. The environmental information map is shown on Figure 2.

## **4.0 USER PROVIDED INFORMATION**

### 4.1 Title Records

No title records were searched for the project area.

### 4.2 Environmental Liens or Activity and Use Limitations

No lien search was performed for the project area.

### 4.3 Specialized Knowledge

No specialized information or experience was reported or provided to us during this study.

### 4.4 Commonly Known or Reasonably Ascertainable Information

No commonly known or reasonably ascertainable information was reported or provided to us during this study.

### 4.5 Valuation Reduction for Environmental Issues

No valuation reduction information was available.

### 4.6 Owner, Property Manager, or Occupant Information

City of Houston is identified as the owner of the project area. Several interviews were conducted with the occupants in the surrounding areas of the project area and the details of the interviews are presented in the subsequent sections of this report.

### 4.7 Reason for Performing Phase I ESA

The Phase I ESA is being performed to fulfill due diligence requirements for City of Houston Lift Station Renewal/Replacement Galleria Area Lift Stations in Houston, Texas.

## 5.0 RECORDS REVIEW

### 5.1 Standard Environmental Record Sources, Federal and State

The search of the regulatory agency site listing revealed the following in project area.

Regulatory Agency Database	ASTM		City of Houston	
	Search Distance	No. of Sites Found Within Search Distance	Search Distance	No. of Sites Found Within Search Distance
National Priority List (NPL)	1.0 mile	0	1 mile	0
Comprehensive Environmental Response Compensation and No Further Remedial Action Planned (CERC-NFRAP)	0.5 mile	2	500 feet	0
Resource Conservation and Recovery Act Treatment, Storage and/or Disposal (RCRA-TSD)	0.5 mile	0	500 feet	0
CORRACTS – A list of Handlers with Resource Conservation Recovery Act (RCRA) Correction Action Activity	1 mile	1	500 feet	0
State Hazardous Waste Sites (SHWS)	1.0 mile	0	1.0 mile	0
Resource Conservation and Recovery Act Small Quantity Generator (RCRA-SQG)	0.25 mile	1	500 feet	0
Resource Conservation and Recovery Act Large Quantity Generator (RCRA-LQG)	0.25 mile	0	500 feet	0
Resource Conservation and Recovery Act Conditionally Exempt Quantity Generator (RCRA-CESQG)	0.25 mile	4	500 feet	2
Resource Conservation and Recovery Act Non Generator (RCRA-Nongen)	0.25 mile	6	500 feet	3
US Engineering Controls	0.5 mile	1	500 feet	0
Integrated Compliance Information System (ICIS)	P*	0	P*	0
Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS)	0.5 mile	0	500 feet	0
Facility Index System (FINDS)	P*	17	P*	10
Emergency Response Notification System (ERNS)	P*	0	P*	0
Innocent Owner or Operator (IOP)	P*	1	P*	1
Underground Storage Tank (UST)	0.25 mile	9	500 feet	5
Leaking Petroleum Storage Tank (LPST)	0.5 mile	10	500 feet	5
Aboveground Storage Tank (AST)	0.25 mile	1	500 feet	0
Spills	P*	0	P*	0
Voluntary Cleanup Program (VCP)	0.5 mile	2	500 feet	0
US Brownfields	0.5 mile	0	500 feet	0
Enforcement First (ENF)	0.5 mile	2	P*	0
Activity and Usage Limitation (AUL)	0.5 mile	1	500 feet	0
Industrial Hazardous Waste	0.5 mile	6	500 feet	5
AIRS	P*	0	P*	0
GCC	0.5 mile	5	P*	0
Dry Cleaners	0.25 mile	2	500 feet	2
FTTS	0.5 mile	1	P*	1
SWF/LF	0.5 mile	1	P*	0

Regulatory Agency Database	ASTM		City of Houston	
	Search Distance	No. of Sites Found Within Search Distance	Search Distance	No. of Sites Found Within Search Distance
Historic Auto Stations	0.25 mile	0	500 feet	0
Historic Cleaners	0.25 mile	0	500 feet	0

P\* = Property (project area) only

The sites mentioned within City of Houston Search Criteria are discussed below.

**5.1.1 RCRA Conditionally Exempt Small Quantity Generators (CESQG)** –A review of RCRA-CESQG sites list revealed two (2) RCRA-CESQG sites within 500-foot radius of the project area.

BASF, located at 5 Post Oak Pk is listed as a RCRA CESQG site. No violations were found on this site. Based on the fact that no violations were found, this site will not cause an environmental concern to the project area.

Motiva Enterprise located at 5121 Woodway Drive is listed as a RCRA CESQG site and LPST site. No violations were found on this site. However, this site is also listed as LPST site and the details of this site are presented in subsequent section of this report.

**5.1.2 RCRA Nongenerator** – A review of RCRA-Nongenerator list revealed three (3) RCRA nongenerator site within the 500-foot radius of the project area.

Name	Address	Map ID (FIGURE-2)
Exxon Mobil Corporation	8605 Memorial	7
Exxon Mobil Corporation	2521 S Post Oak	11
Exxon Mobil Corporation	5139 Woodway	14

The nongenerator sites currently do not produce hazardous waste. Hence, these sites will not cause an environmental concern to the project area.

5.1.3 UST - The Underground Storage Tank (UST) database contains registered USTs. The City of Houston specifies a review of 500-foot radius of the project area. A review of this list revealed five (5) UST sites within 500-foot radius of the project area. The details are given below.

Name	Address	Map ID (FIGURE-2)
Memorial Chevron	8605 Memorial Drive	7
<b>TPG 577 07</b>	<b>8602 Memorial Drive</b>	<b>7</b>
Galveston –Houston Co	4900 Woodway Drive	12
<b>Texaco</b>	<b>5121 Woodway Drive</b>	<b>14</b>
<b>Woodway Mobil</b>	<b>5139 Woodway Drive</b>	<b>14</b>

**Bold: Sites also listed as LPST sites.**

It should be noted that the underground storage tanks that do not leak will not pose an environmental concern to the project area. The details of the UST site listed as LPST are discussed in the subsequent section.

5.1.4 LPST - The Leaking Petroleum Storage Tank (LPST) database contains registered LPSTs. The City of Houston specifies a review of 500-foot radius of the project area. A review of this list revealed five (5) LPST sites within 500-foot radius of the project area.

The details of the LPST sites are given below.

Name	Address	SITE ID/LPST ID No.	Direction/ Distance, feet	Gradient	Priority and Status
Exxonmobil	8605 Memorial Drive	7/116034	E/100	Down	B, 2
TPG 577 07	8602 Memorial Drive	7/117854	NE/200	Down	B, 2
Texaco	5121 Woodway Drive	14/093792	Along the alignment	Down	B,1
Woodway Mobil	5139 Woodway Drive	14/115369	Along the alignment	Up	B, 1
Former Mobil 12WDY	5010 Woodway Drive	16/099855	Along the Alignment	Up	B, 1

Source: Environmental Data Resources, Inc. and TCEQ Database Search Query

Priority

A: Groundwater was not impacted, minor soil contamination only.

B: Groundwater impacted, no apparent threats or impacts to receptors

Status

1: Final Concurrence issued, case closed.

2: Monitoring

ExxonMobil, located at 8605 Memorial Drive is listed as LPST, UST and RCRA-Nongenerator site. This LPST site is located approximately 150 east of the project area. The LPST site was discovered in September 2003 and reported in October, 2003. Groundwater was impacted at this site. The current status of the site is monitoring. Based on the information obtained from TCEQ the groundwater flow is towards the project area from the LPST site. The nearest monitoring well is approximately 100 feet east of the project area. Currently this site is a Chevron gas station. Based on the current status of the site (monitoring) and groundwater flow is towards the project area this LPST site may cause environmental concern to the project area and is considered as a recognized environmental condition (REC).

TPG 577 07 (Shell), located at 8602 Memorial Drive is listed as LPST and UST site. This LPST site is located approximately 200 feet northeast of the project area. The LPST site was discovered and reported in June 2008 and reported in June, 2008. Groundwater was impacted at this site. Five monitoring wells were installed at the site. The current status of the site is monitoring. The groundwater flow is towards the project area from the LPST site. Based on the information from TCEQ, the ground water data from LPST 116034 (Chevron) was used to delineate the plume on the south side. Based on the current status (monitoring) and the groundwater flow is towards the project area, this LPST site may cause an environmental concern to the project area and is considered as REC.

Texaco, located at 5121 Woodway Drive is listed as LPST and UST site. This LPST site is located within the project area. The LPST site was discovered and reported in October 1989.

Groundwater was impacted at this site. Several clean-up activities were performed at the site between the years 1989 and 1999. Currently this site is a part of Church property. The current status of the site is final concurrence issued and case closed. Based on the facts that groundwater was contaminated and the LPST site is located within the project area and along the project alignment, this LPST site may cause an environmental concern to the project area and is considered as REC.

Exxon RS 67372, located at 5139 Woodway Drive is listed as LPST, UST and Industrial Hazardous Waste site. This LPST site is located within the project area. This site was discovered and reported in April 2001. Groundwater was impacted at this site. Several clean-up activities were performed at the site between the years 2001 and 2002. Currently this site is an Exxon Mobil gas station. The current status of the site is final concurrence issued and case closed. Based on the facts that ground water was contaminated and the LPST site is located within the project area and along the project alignment, this LPST site may cause an environmental concern to the project area and is considered as REC.

Former Mobil 12 Wdy, located at 5010 Woodway Drive is listed as LPST site. This LPST site is located within the project area. This site was discovered and reported in August 1993. Groundwater was impacted at this site. Several clean-up activities were performed at the site between the years 1993 and 2004. Currently this site is an apartment complex. The current status of the site is final concurrence issued and case closed. Based on the facts that groundwater was contaminated at the site and the LPST site is located within the project area and along the project alignment, this LPST site may cause an environmental concern to the project area and is considered as REC.

5.1.5 FINDS - The Facility Index System (FINDS) contains both facility information and “pointers” to other sources of information that contains more details. ASTM requires a review within the property only. Ten (10) FINDS sites were identified along the project area. The list of these sites was give below:

Facility Name	Address	Map ID (FIGURE-2)
BASF	5 Post Oak Pak#900	9
Memorial Chevron	8605 Memorial Drive	7
Apache Corp	100 Post Oak Blvd	11
Exxon Mobil Corp	2521 S Post Oak Blvd	11
Motiva Enterprises	5121 Woodway Drive	14
Woodway Mobil	5139 Woodway Drive	14
Exxon Mobil Corporation	5139 Woodway	14
River Oaks Cleaners	5128 Woodway Drive	14
The Bordeaux Apts	5010 Woodway Drive	16
Mobil Retail Gasoline Station	5010 Woodway Drive	16

The sites listed as LPST sites are presented in Section 5.1.4 of this report. No violations are found on these sites. Hence, these sites except the sites listed as LPST will not cause an environmental concern to the project area.

5.1.6 IOP – An IOP is an innocent owner or operator whose property is contaminated as a result of a release or migration of contaminants from source or sources not located on the property, and they did not cause or contribute to the source or sources of contamination. A review of this list revealed one (1) IOP site along the project area.

Pinehollow Condominiums located at 4950 Woodway Drive is listed as IOP site. The IOP was received in September 2000. Based on the information from EDR the groundwater was affected at the site. The contaminants found were VOCs. The current status of the site cleaning phase was completed and the certificate was issued in June 2001. Currently this site is a condominium building. Based on the facts that the contaminants (VOCs) were found at the site and the site is located along the project alignment, this site may cause an environmental concern to the project area and is considered as REC.

5.1.7 Industrial Hazardous Waste (IHW). The industrial and Hazardous Waste Database contains summary reports by waste handlers, generators and shippers in Texas. A review of this list revealed five (5) Ind Haz Waste sites within 500 feet of project area. The list is given below.

Facility Name	Address	Map ID (FIGURE-2)
BASF	5 N. Post Oak Ln #900	9
Motiva Enterprises	5121 Woodway Drive	14
Exxon RS 67372	5139 Woodway Drive	14
Omni Hotel	4 Riverway	15
AMP Metals and Paper	1195 Cummins Creek Road	17

Based on the EDR database, no violations were found on the IHW sites, BASF, Motiva Enterprises, Omni Hotel and AMP Metals and Paper. Hence, these sites will not cause an environmental concern to the project area.

Exxon RS 67372 is also listed as LPST site and the details are presented in Section 5.1.4 of this report.

5.1.8 FTTS – A review of this list revealed one (1) FTTS site within 500 feet radius of the project area.

The Bordeaux Apartments located at 5010 Woodway Avenue is listed as FTTS site. This site is also listed as FINDS site. This site address is also listed as an LPST site and is discussed in Section 5.1.4 of this report.

5.1.9 Drycleaners – A review of this list revealed two (2) drycleaners sites within 500-foot radius of the project area.

Facility Name	Address	Map ID (FIGURE-2)
Pilgrim Cleaners	8610 Memorial Drive	7
River Oaks Cleaners	5128 Woodway Drive	14

No violations were found on these drycleaners sites. Hence, these sites may not cause and environmental concern to the project area.

## 5.2 Additional Record Sources

5.2.1 Floodplains – Based on information from Federal Emergency Management Agency (FEMA) and as depicted on Flood Insurance Rate Maps (Map No. 48201C0665L, revised on June 18, 2007) the information of floodplain in the project area is given below.

The alignment along Woodway Drive where it crosses the Buffalo Bayou lies within the 100-year flood zone.

5.2.2 Wetlands - Based on the National Wetland Inventory database, few wetlands exist within the project area limits. However, none of the wetlands lie along or crosses the project alignments.

5.2.3 Sanborn Fire Insurance Maps – No Sanborn Map coverage was available for the project area.

5.2.4 City Directory Search – The City directory search performed for the project area revealed no environmental concerns. The City directory search is provided in Appendix B.

## 5.3 Physical Setting Sources

Based on the Geologic Atlas of Texas - Houston Sheet, the project area is in the Beaumont Formation. The clays and sands of this formation are overconsolidated as a result of desiccation or frequent raising and lowering of the sea level and subsequently the groundwater table. Consequently, clays of this formation have moderate to high shear strength and relatively low compressibility. Sands of the Beaumont Formation are typically very fine and often silty. Further

there is evidence in the Houston area of the occurrence of cemented material (sandstone and siltstone) deposits within the Beaumont Formation.

The United States Geological Survey 7.5-minute Houston Heights Quadrangle topographic maps for the years 1922, 1946, 1955, 1967, 1982 and 1995, the approximate ground surface elevation of the project area ranges from 50 feet to 65 feet above mean sea level (MSL). The groundwater flow is from southeast to northwest and northeast to southwest towards Buffalo Bayou.

#### 5.4 Historical Use Information

##### 5.4.1 Historical Aerial Photographs –

A review of historical aerial photographs (1944, 1953, 1979, 1989, 1995 and 2005) revealed no surficial anomalies associated with waste disposal or industrial activities for the project area. The available aerial photographs are presented in Appendix C.

1944 Aerial Photograph – The area is wooded area. All the streets in the project area exist. Some isolated houses were observed in the general area.

1953 Aerial Photograph – More residential houses were observed in the general area.

1979 Aerial Photograph – Some commercial properties were seen on to the east and south of Memorial Drive.

1989 Aerial Photograph – Interstate 610 was seen on to the east of this aerial photograph.

1995 Aerial Photograph – Same as previous aerial photograph.

2005 Aerial Photograph – More residential development was seen in the general area.

5.4.2 United States Geological Survey (USGS) Maps - A review of USGS Maps for the years from 1953, 1966, 1989, 1995 and 2005 were reviewed for the historical land use. The general area was developed prior to 1966. Minor developments were seen during the period of 1966 to 1989.

#### 5.5 Previous Environmental Investigations

No previous environmental investigations were available for the project area.

#### 5.6 Property Tax Map Report

No property tax map report was available for the project area.

#### 5.7 Lead and Asbestos Contained Materials

The project includes abandonment of four (4) existing lift stations. Prior to demolition of these lift stations, it is recommended that lead and asbestos survey must be performed.

## **6.0 SITE RECONNAISSANCE**

A site visit was performed by Geotest's environmental professional on September 18, 2012 at the project and surrounding areas.

### 6.1 Methodology and Limiting Conditions

The site reconnaissance was performed in general accordance with ASTM E-1527-05 and standard industry practices.

The site reconnaissance was conducted by visually observing by walking along the alignments and the surrounding areas. Several Photographs were taken during the site visit. The site photographs are presented in Appendix D.

### 6.2 General Site Setting

The project area is generally roadways. The surrounding areas are generally residential and commercial.

### 6.3 Exterior Observations

Commercial properties were seen along the project area.

No petroleum products or hazardous materials were observed in the vicinity.

No underground storage tanks were identified within the project area.

Pad and pole mounted electrical transformers were observed in the project area.

### 6.4 Interior Observations

No interior observations were made in the project area.

## **7.0 INTERVIEWS**

### 7.1 Interviews with Owners

City of Houston is identified as the owner of the project area. No interviews were performed with the owners.

### 7.2 Interviews with Site Manager

No site manager was identified at the project area.

### 7.3 Interviews with Occupants

Interviews were performed with the commercial properties in the project area and are presented in the subsequent sections of this report.

### 7.4 Interview with Local Government Officials

City of Houston Fire Department was contacted for the Houston Fire Department-Hazardous Material Response Team database of hazardous materials incidents to which it responds. The response from the fire department is included in Appendix B. The fire department has no records of incidents in this area. However, if any, the incidents require Houston Fire Department Hazardous Material Unit response and typically are cleaned up. Consequently, these incidents represent a minimal or no risk to the project area.

### 7.5 Interviews with Others

Interviews in the locality adjacent to project area were conducted during our site visit. The records of communications for the interviews are presented in Appendix B.

Mr. Mir Ali, Manager at Exxon Mobil (a LPST site), located at 8605 Memorial Drive, mentioned that this facility is gas station and the past use of the property is a gas station. This property was built in 1960. He is not aware of any incident that may cause environmental problems. He did not notice any contamination in soil/groundwater. This facility is in compliance with TCEQ guide lines.

Mr. Gus Varcados, employee at TPG 577 07 (a LPST site), located at 8602 Memorial Drive, mentioned that this facility is a Fuel Service Station and the past use of the property is a vacant land. This property was built in 1971. He is not aware of any incident that may cause environmental problems. He did not notice any contamination in soil/groundwater. This facility is in compliance with TCEQ guidelines.

Ms. Annie, cashier at Pilgrim Cleaners (a Drycleaners site) located at 8610 Memorial Drive informed us that the facility is a cleaners facility. This property was built approximately 20 years ago and Ms. Annie is not aware of the past use of the property. She is not aware of any contamination in soil/groundwater or environmental concerns in the area.

Ms. Michele Dehmer, property manager at Bordeaux Apartments (a FINDS site) located at 5010 Woodway Drive informed us that the facility is a residential facility and was built in 1963. She is not aware of any contamination in soil/groundwater or environmental concerns in the area.

Mr. Mike Pigg, service manager at Exxon RS 67375 (a LPST site), located at 5139 Woodway Drive, mentioned that this facility is a Fuel Service Station. This property was built in 1978. He is not aware of the past use of the property. He did not notice any contamination in soil/groundwater or aware of any incident that may cause environmental problems. This facility is in compliance with TCEQ guidelines.

## 8.0 FINDINGS

The findings of the Phase I Environmental Site Assessment are summarized below:

- Based on the information from Environmental Data Resources, Inc. the following sites were identified within City of Houston search distance criteria.
  - Five (5) Leaking Petroleum Storage Tank (LPST) sites;
  - Five (5) Underground Storage Tank (UST) sites;
  - Two (2) Resource Conservation and Recovery Act – Conditionally Exempt Small Quantity Generator (RCRA-CESQG) sites;
  - Three (3) Resource Conservation and Recovery Act – NonGenerator (RCRA-Nongen) sites;
  - Ten (10) Facility Index System (FINDS) sites;
  - Five (5) Industrial Hazardous Waste Sites
  - One (1) Innocent Owner or Operator (IOP) site;
  - One (1) FTTS site; and
  - Two (2) Dry Cleaners sites.
- Based on the available historical topographic maps (1922, 1946, 1955, 1967, 1982 and 1995), the approximate ground surface elevation of the project area ranges from 50 feet to 65 feet above mean sea level (MSL). The groundwater flow is from southeast to northwest and northeast to southwest towards the Buffalo Bayou.
- A review of historical aerial photographs (1944, 1953, 1979, 1989, 1995 and 2004) revealed no surficial anomalies associated with waste disposal or industrial activities for project area.
- Based on the information from Federal Emergency Management Agency (FEMA), the alignment along Woodway Drive where it crosses the Buffalo Bayou lies within the 100-year flood zone.
- Based on the National Wetland Inventory database, few wetlands exist within the project area limits. However, none of the wetlands lie along or crosses the project alignments.

- Site visit revealed no environmental concerns to the project area.
- Interviews with the relevant parties revealed no environmental concerns to the project area.

## 9.0 CONCLUSIONS AND RECOMMENDATIONS

We have performed a *Phase I Environmental Site Assessment* in conformance with the scope and limitations of ASTM E 1527-05 Standard as modified by the City of Houston Department of Public Works and Engineering Infrastructure Design Manual Chapter 11 for City of Houston Lift Station Renewal/Replacement South East Area Lift Stations in Houston, Texas. Any exceptions to, or deletions from, this practice are described in Section 2.4 of this report.

This assessment has revealed six (6) recognizable environmental conditions in the project area; hence a Phase II environmental site investigation is warranted at this time. The Phase II ESA may include a total of sixteen (16) environmental borings to a depth of at least 15 feet at the LPST sites. The details are given below:

LPST Site	Address	No. of Borings
Exxon Mobil	8605 Memorial Drive	4
TPG 577 07	8602 Memorial Drive	
Texaco	5121 Woodway Drive	3
Former Mobil 12 WDY	5010 Woodway Drive	3
Pinehollow Condominiums	4950 Woodway Drive	3
Woodway Mobil	5139 Woodway Drive	3

The project alignment crosses the Buffalo Bayou at Woodway Street. Any construction activities planned in the Harris County Flood Control District (HCFCD) easement should be designed and constructed in accordance with HCFCD guidelines.

The project includes abandonment of four (4) existing lift stations. Prior to demolition of these lift stations, it is recommended that lead and asbestos survey must be performed.

**Should construction be delayed for a significant period, the latest records should be reviewed to detect the presence of any environmental conditions not reported or detected at this time.**

## **10.0 DEVIATIONS**

ASTM E 1527-05 was modified in accordance with City of Houston Infrastructure Design Manual Chapter 11 guidelines for this investigation.

## **11.0 ADDITIONAL SERVICES**

No additional services or non-scope considerations were evaluated during this investigation.

## **12.0 REFERENCES**

ASTM Standards on Environmental Site Assessments, Phase I Environmental Site Assessment (ASTM E 1527-05).

The City of Houston, Department of Public Works and Engineering, Infrastructure Design Manual, Chapter 11.

Environmental Data Resources (EDR) – GeoCheck Radius Map Report

EDR – Historical Topographic Maps

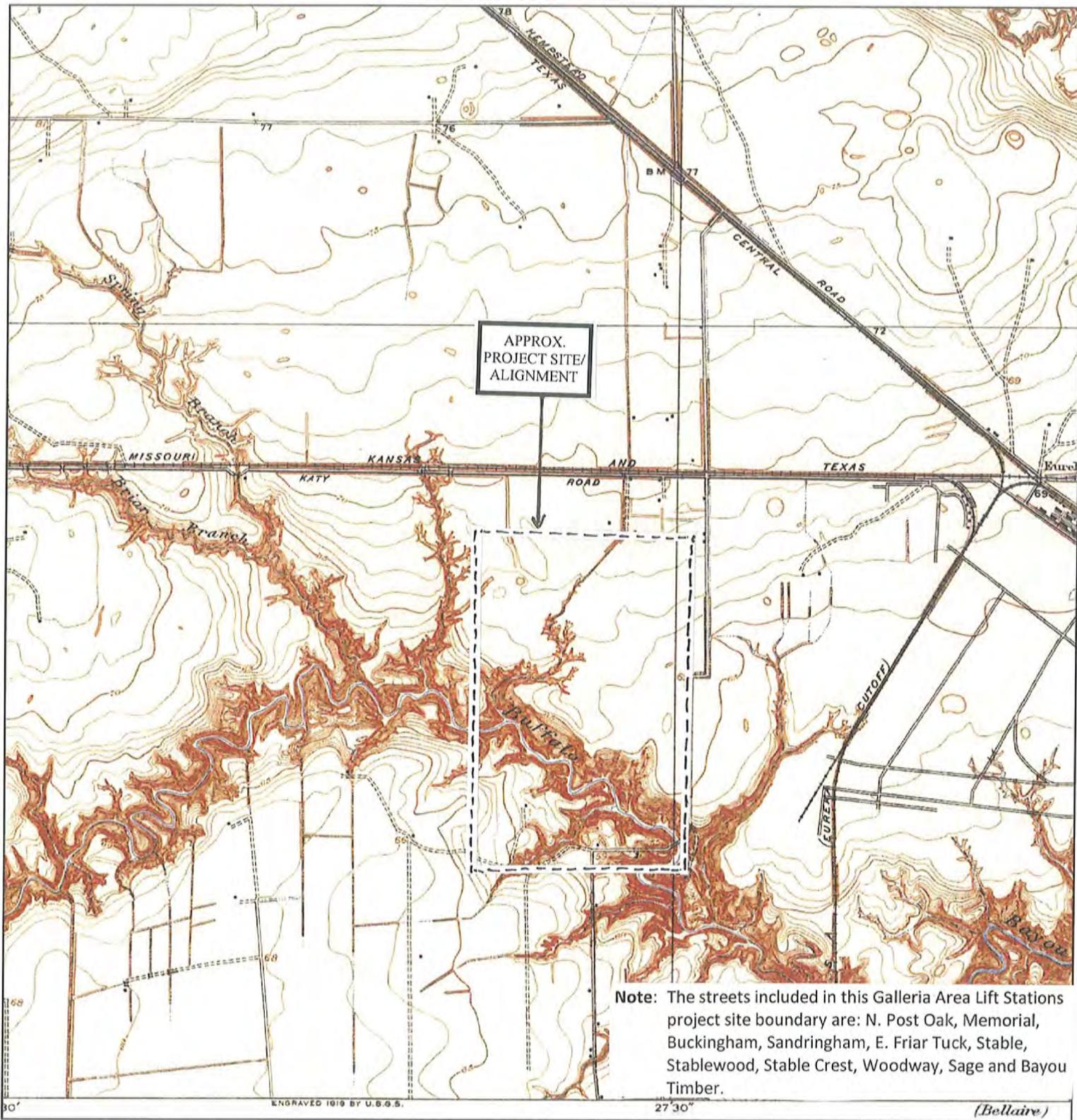
EDR –Aerial Photo Decade Package

EDR - City Directory Abstract

## ILLUSTRATIONS

	<u>Figure</u>
Topographic Maps .....	1.1 thru 1.6
Environmental Data Resources (EDR) Data Map – Corridor Study .....	2

# Historical Topographic Map

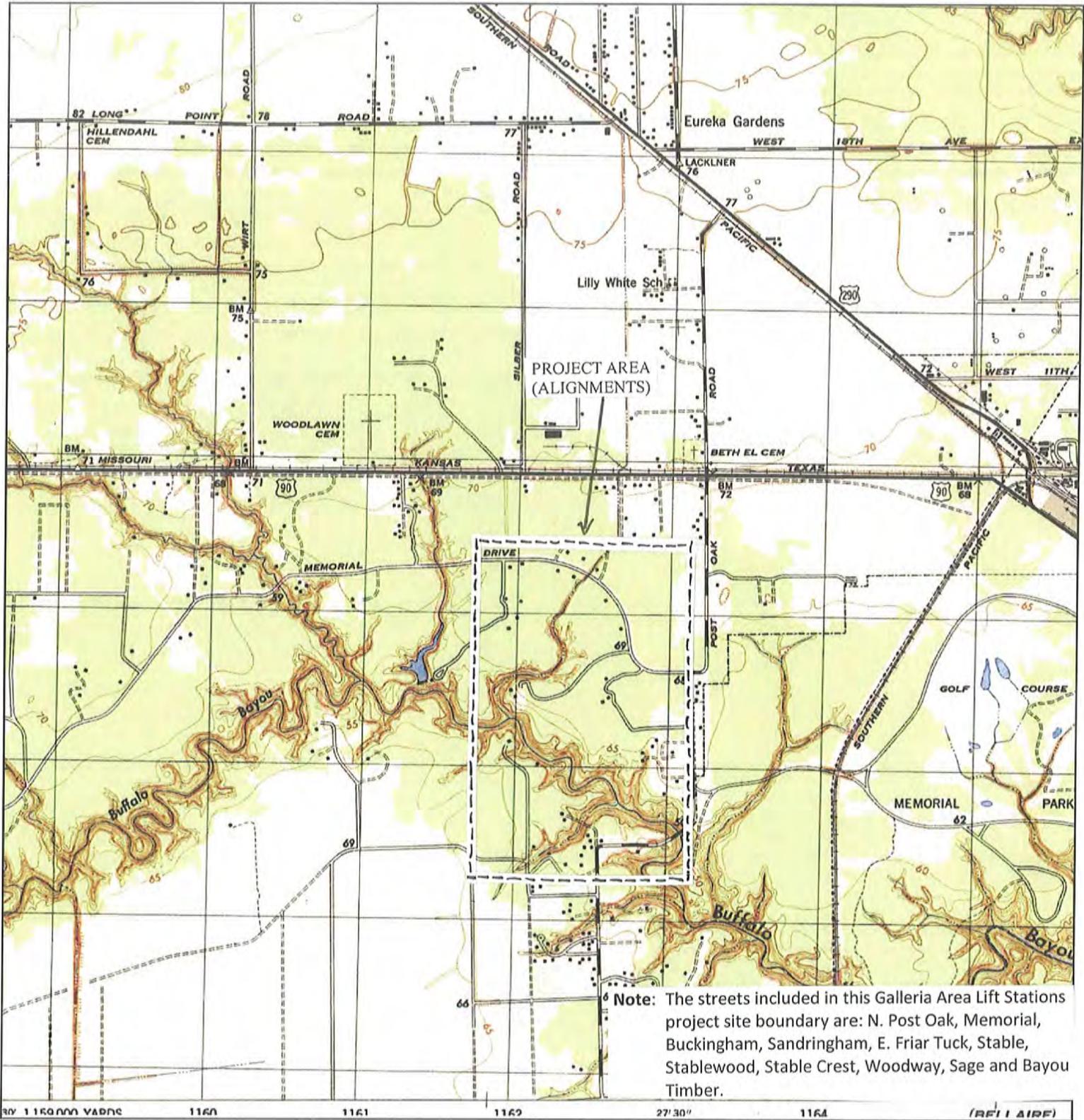


Job No. 1130016601

<p>N</p> <p>↑</p>	<p>TARGET QUAD</p> <p>NAME: HOUSTON HEIGHTS</p> <p>MAP YEAR: 1922</p>	<p>SITE NAME: COH LS R&amp;R</p> <p>ADDRESS: BAYOU TIMBER LN Houston, TX 77056</p> <p>LAT/LONG: 29.7671 / -95.4666</p>	<p>CLIENT: Geotest Engineering Inc.</p> <p>CONTACT: Naresh Kolli</p> <p>INQUIRY#: 3394645.2</p> <p>RESEARCH DATE: 08/21/2012</p>
	<p>SERIES: 7.5</p> <p>SCALE: 1:31680</p>		

FIGURE 1.1

# Historical Topographic Map

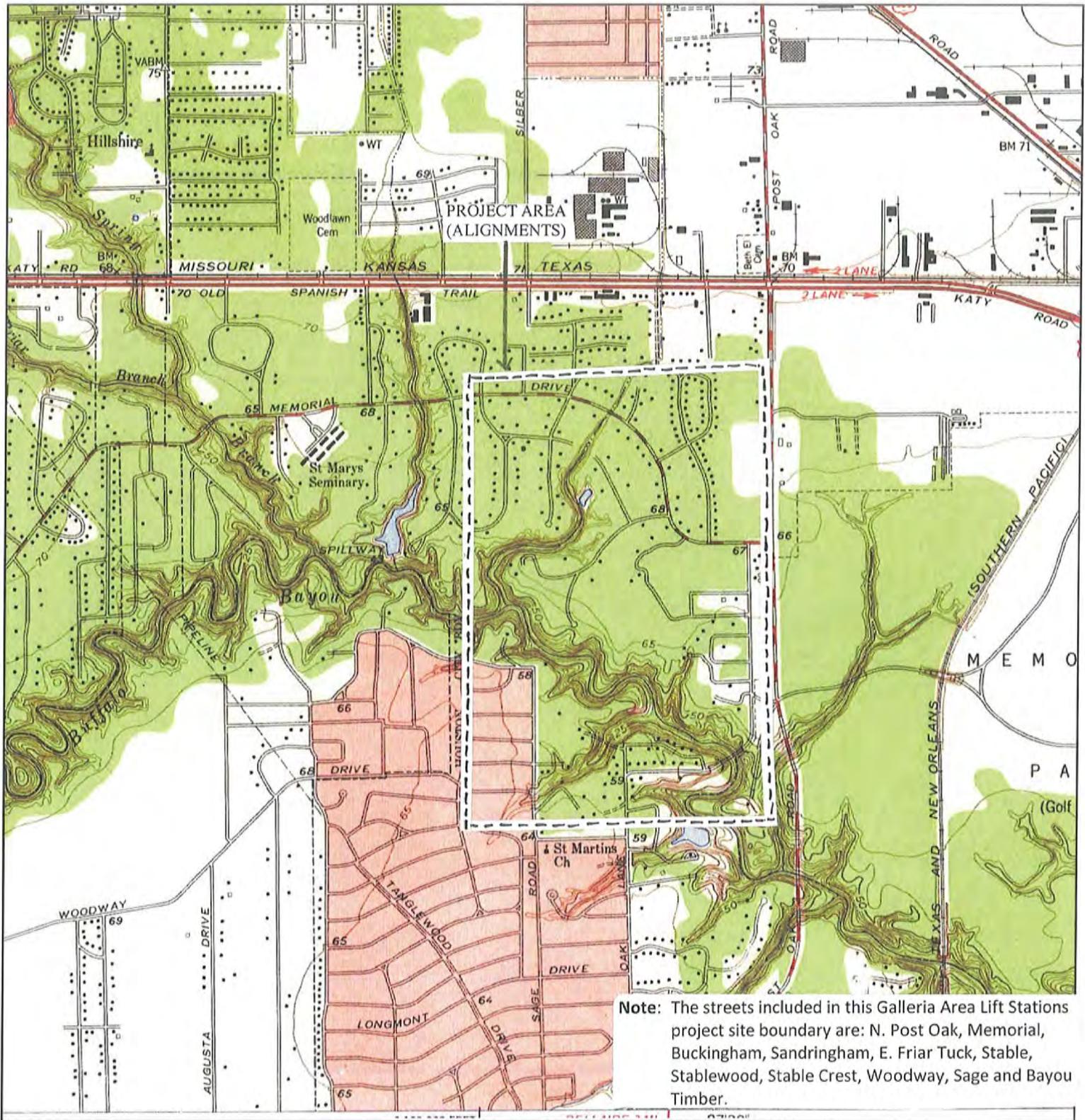


Job No. 1130016601

	TARGET QUAD NAME: HOUSTON HEIGHTS MAP YEAR: 1946	SITE NAME: COH LS R&R ADDRESS: BAYOU TIMBER LN Houston, TX 77056	CLIENT: Geotest Engineering Inc. CONTACT: Naresh Kolli INQUIRY#: 3394645.2
	SERIES: 7.5 SCALE: 1:31680	LAT/LONG: 29.7671 / -95.4666	RESEARCH DATE: 08/21/2012

FIGURE 1.2

# Historical Topographic Map

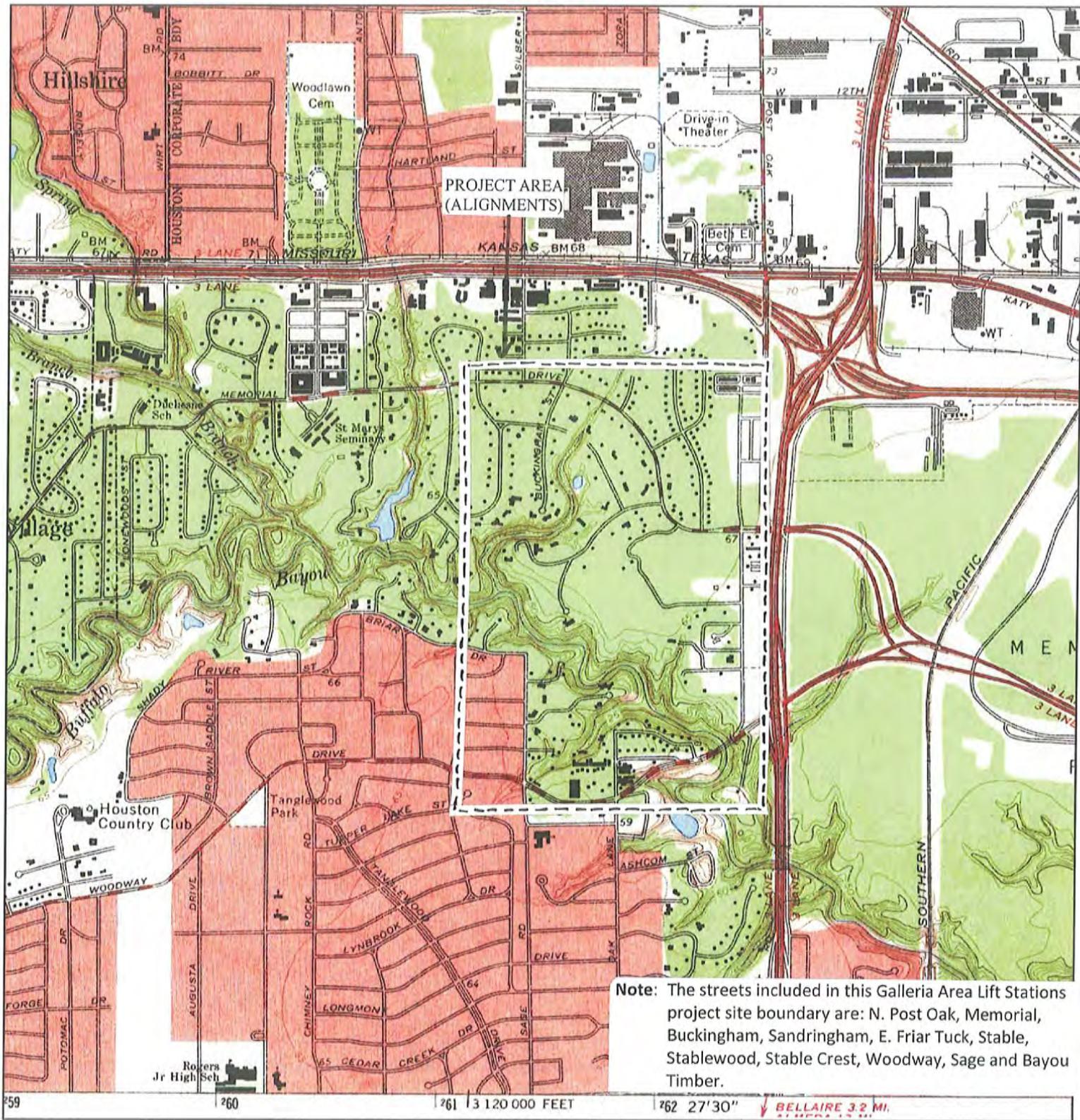


Job No. 1130016601

	TARGET QUAD	SITE NAME:	COH LS R&R	CLIENT:	Geotest Engineering Inc.
	NAME: HOUSTON HEIGHTS	ADDRESS:	BAYOU TIMBER LN Houston, TX 77056	CONTACT:	Naresh Kholi
	MAP YEAR: 1955	LAT/LONG:	29.7671 / -95.4666	INQUIRY#:	3394645.2
	SERIES: 7.5			RESEARCH DATE:	08/21/2012
	SCALE: 1:24000				

FIGURE 1.3

# Historical Topographic Map

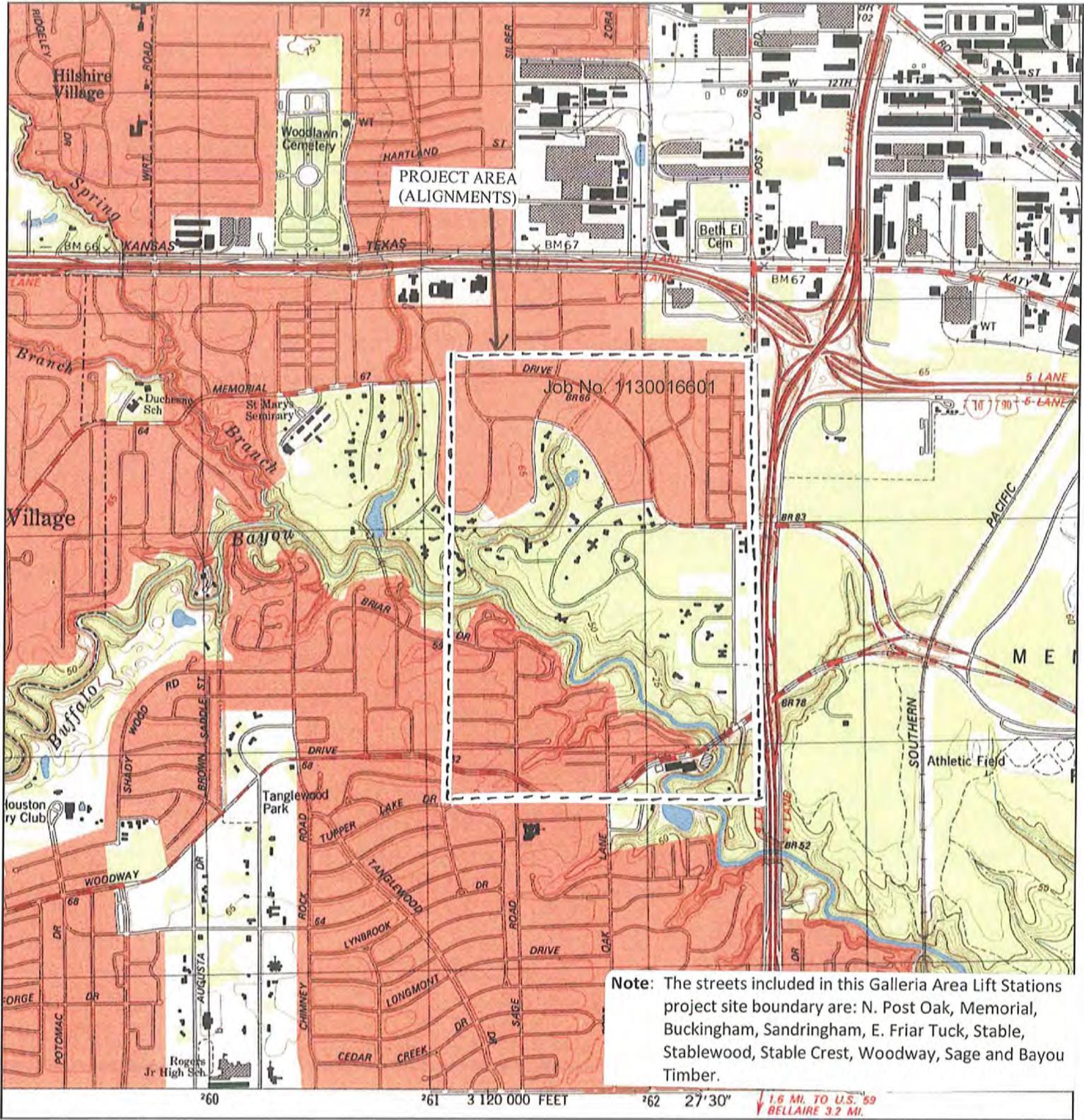


Job No. 1130016601

N ↑	TARGET QUAD NAME: HOUSTON HEIGHTS MAP YEAR: 1967	SITE NAME: COH LS R&R ADDRESS: BAYOU TIMBER LN Houston, TX 77056	CLIENT: Geotest Engineering Inc. CONTACT: Naresh Kholi INQUIRY#: 3394645.2
	SERIES: 7.5 SCALE: 1:24000	LAT/LONG: 29.7671 / -95.4666	RESEARCH DATE: 08/21/2012

FIGURE 1.4

# Historical Topographic Map

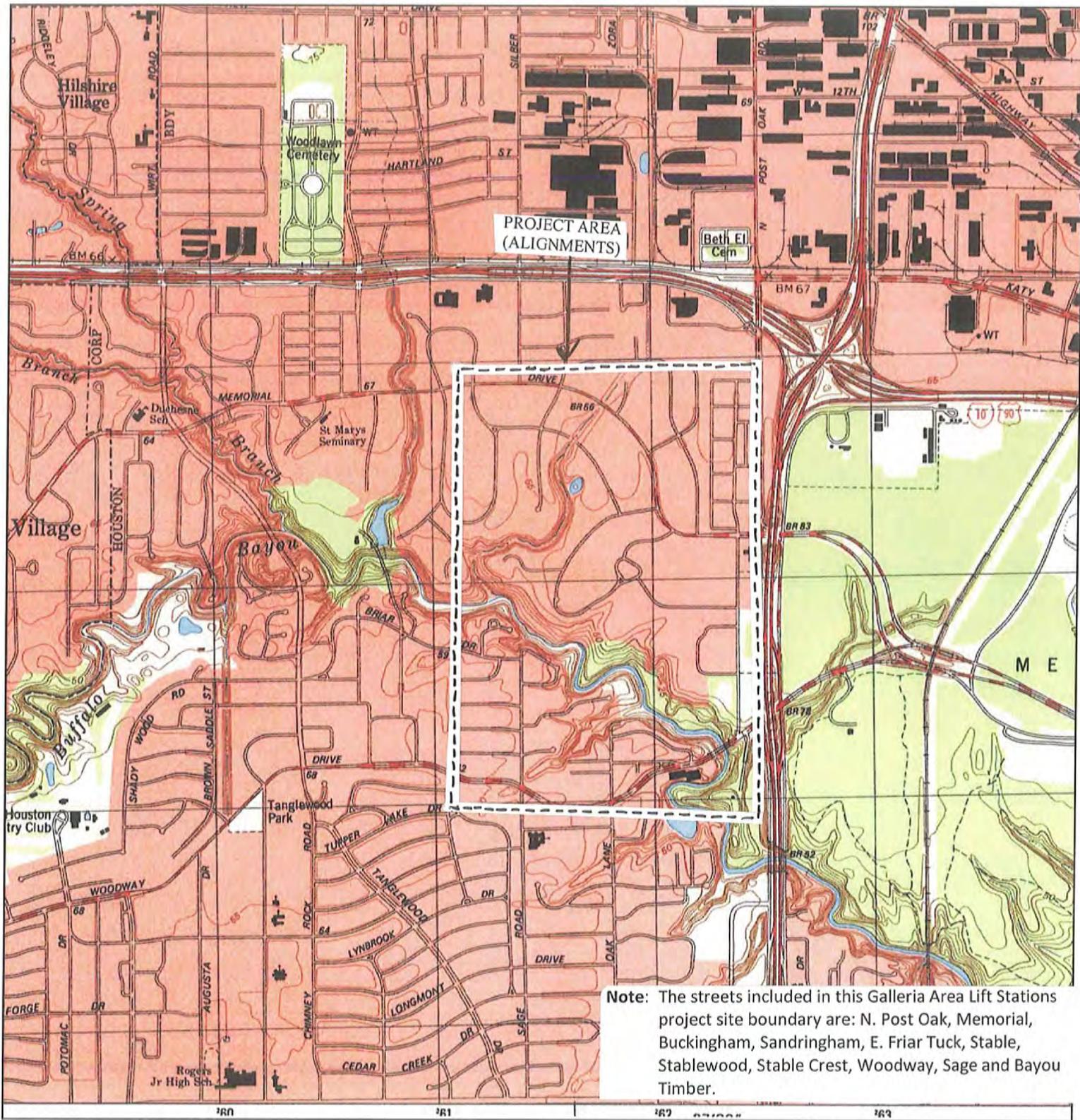


Job No. 1130016601

	TARGET QUAD NAME: HOUSTON HEIGHTS MAP YEAR: 1982	SITE NAME: COH LS R&R ADDRESS: BAYOU TIMBER LN Houston, TX 77056	CLIENT: Geotest Engineering Inc. CONTACT: Naresh Kollu INQUIRY#: 3394645.2
	SERIES: 7.5 SCALE: 1:24000	LAT/LONG: 29.7671 / -95.4666	RESEARCH DATE: 08/21/2012

FIGURE 1.5

# Historical Topographic Map

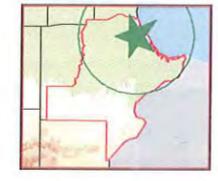
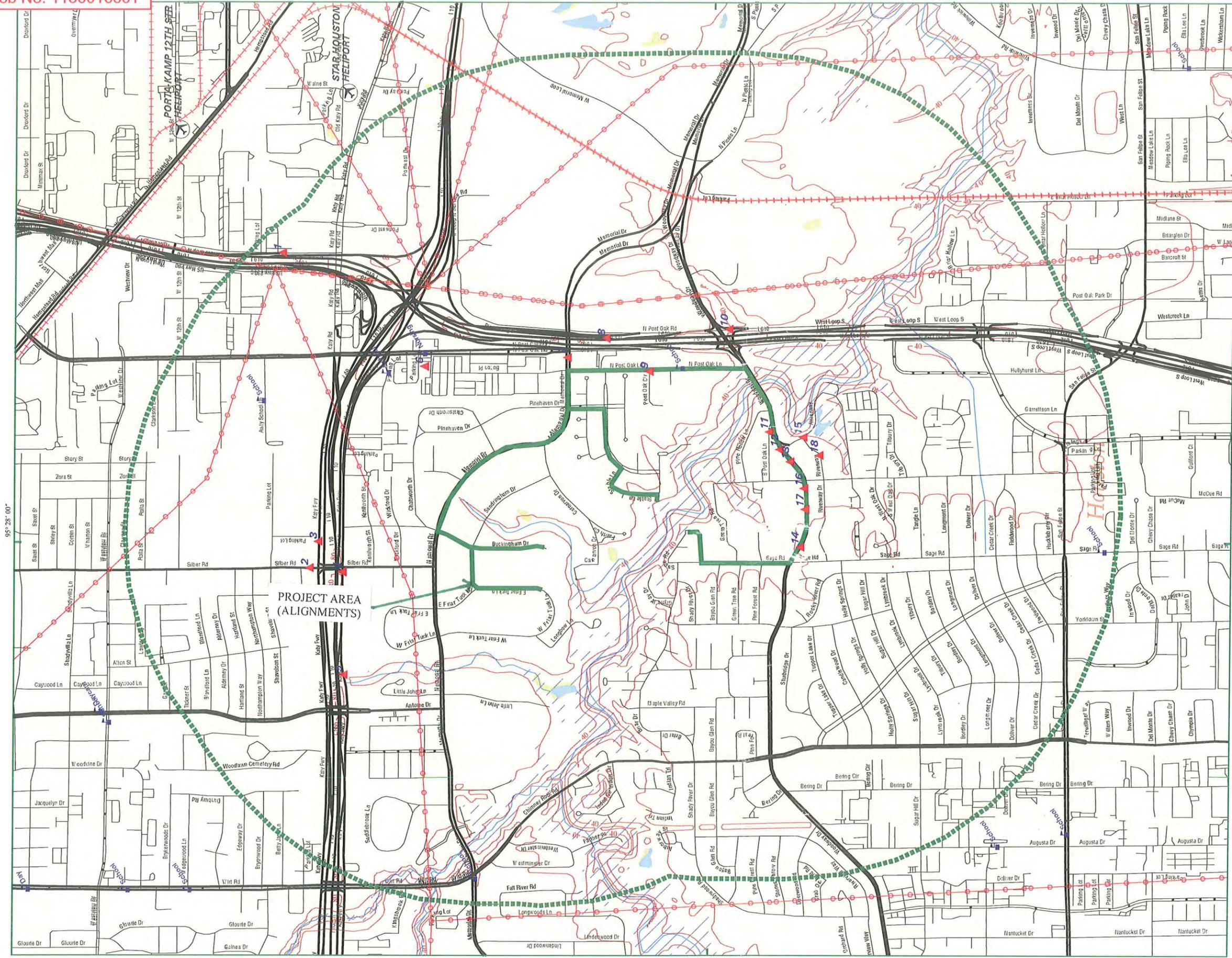


Job No. 1130016601

	TARGET QUAD	SITE NAME: COH LS R&R	CLIENT: Geotest Engineering Inc.
	NAME: HOUSTON HEIGHTS	ADDRESS: BAYOU TIMBER LN	CONTACT: Naresh Kolli
	MAP YEAR: 1995	Houston, TX 77056	INQUIRY#: 3394645.2
	SERIES: 7.5	LAT/LONG: 29.7671 / -95.4666	RESEARCH DATE: 08/21/2012
	SCALE: 1:24000		

FIGURE 1.6

Job No. 1130016601



Houston, TX

# EDR DataMap® - Corridor Study

## CITY OF HOUSTON LIFT STATION RENEWAL & REPLACEMENT

- Listed Sites
- Earthquake Epicenters (Richter 5 or greater)
- Search Boundary
- Roads
- Major Roads
- Waterways
- Railroads
- Contour Lines
- Pipelines
- Powerlines
- Fault Lines
- Water
- Superfund Sites
- Federal DOD Sites
- Indian Reservations BIA
- 100-Yr Flood Zones
- National Wetland Inventory

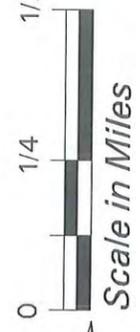


FIGURE 2

**APPENDIX A**

**ENVIRONMENTAL DATA RESOURCES REPORT**



**COH Lift Station**  
Renewal and Replacement  
Houston, TX 77056

Inquiry Number: 3394645.1s  
August 22, 2012

# EDR DataMap™ Corridor Study

***Thank you for your business.***  
Please contact EDR at 1-800-352-0050  
with any questions or comments.

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# EXECUTIVE SUMMARY

## TARGET PROPERTY INFORMATION

### ADDRESS

HOUSTON, TX 77056  
HOUSTON, TX 77056

## DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records within the requested search area for the following databases:

### FEDERAL RECORDS

NPL	National Priority List
Proposed NPL	Proposed National Priority List Sites
Delisted NPL	National Priority List Deletions
NPL LIENS	Federal Superfund Liens
CERCLIS	Comprehensive Environmental Response, Compensation, and Liability Information System
LIENS 2	CERCLA Lien Information
RCRA-TSDF	RCRA - Treatment, Storage and Disposal
RCRA-LQG	RCRA - Large Quantity Generators
US ENG CONTROLS	Engineering Controls Sites List
US INST CONTROL	Sites with Institutional Controls
ERNS	Emergency Response Notification System
HMIRS	Hazardous Materials Information Reporting System
DOT OPS	Incident and Accident Data
US CDL	Clandestine Drug Labs
US BROWNFIELDS	A Listing of Brownfields Sites
DOD	Department of Defense Sites
FUDS	Formerly Used Defense Sites
LUCIS	Land Use Control Information System
CONSENT	Superfund (CERCLA) Consent Decrees
ROD	Records Of Decision
UMTRA	Uranium Mill Tailings Sites
DEBRIS REGION 9	Torres Martinez Reservation Illegal Dump Site Locations
ODI	Open Dump Inventory
MINES	Mines Master Index File
TRIS	Toxic Chemical Release Inventory System
TSCA	Toxic Substances Control Act
SSTS	Section 7 Tracking Systems
ICIS	Integrated Compliance Information System
PADS	PCB Activity Database System
MLTS	Material Licensing Tracking System
RADINFO	Radiation Information Database
RAATS	RCRA Administrative Action Tracking System
COAL ASH EPA	Coal Combustion Residues Surface Impoundments List
SCRD DRYCLEANERS	State Coalition for Remediation of Drycleaners Listing
US HIST CDL	National Clandestine Laboratory Register

## EXECUTIVE SUMMARY

PCB TRANSFORMER.....	PCB Transformer Registration Database
FEDERAL FACILITY.....	Federal Facility Site Information listing
US FIN ASSUR.....	Financial Assurance Information
EPA WATCH LIST.....	EPA WATCH LIST
PRP.....	Potentially Responsible Parties
2020 COR ACTION.....	2020 Corrective Action Program List
COAL ASH DOE.....	Sleam-Electric Plan Operation Data
FEMA UST.....	Underground Storage Tank Listing

### STATE AND LOCAL RECORDS

SHWS.....	State Superfund Registry
CLI.....	Closed Landfill Inventory
NPDES.....	NPDES Facility List
UIC.....	Underground Injection Wells Database Listing
WasteMgt.....	Commercial Hazardous & Solid Waste Management Facilities
LIENS.....	Environmental Liens Listing
DEL SHWS.....	Deleted Superfund Registry Sites
SPILLS.....	Spills Database
PRIORITYCLEANERS.....	Dry Cleaner Remediation Program Prioritization List
BROWNFIELDS.....	Brownfields Site Assessments
ED AQUIF.....	Edwards Aquifer Permits
AIRS.....	Current Emission Inventory Data
MSD.....	Municipal Settings Designations Database
TIER 2.....	Tier 2 Chemical Inventory Reports
RWS.....	Radioactive Waste Sites
HIST LIENS.....	Environmental Liens Listing

### TRIBAL RECORDS

INDIAN RESERV.....	Indian Reservations
INDIAN ODI.....	Report on the Status of Open Dumps on Indian Lands
INDIAN LUST.....	Leaking Underground Storage Tanks on Indian Land
INDIAN UST.....	Underground Storage Tanks on Indian Land
INDIAN VCP.....	Voluntary Cleanup Priority Listing

### EDR PROPRIETARY RECORDS

Manufactured Gas Plants.....	EDR Proprietary Manufactured Gas Plants
------------------------------	---

### SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified.

Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

### FEDERAL RECORDS

CERC-NFRAP: Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed

## EXECUTIVE SUMMARY

and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

A review of the CERC-NFRAP list, as provided by EDR, and dated 12/28/2011 has revealed that there are 2 CERC-NFRAP sites within the searched area.

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
<i>AMERICAN PORCELAIN ENAMELING</i>	<i>1130 SIDCO ROAD</i>	<i>1</i>	<i>3</i>
<i>CAMERON INTERNATIONAL CORPORAT</i>	<i>1000 SILBER RD K FR</i>	<i>2</i>	<i>6</i>

CORRACTS: CORRACTS is a list of handlers with RCRA Corrective Action Activity. This report shows which nationally-defined corrective action core events have occurred for every handler that has had corrective action activity.

A review of the CORRACTS list, as provided by EDR, and dated 08/19/2011 has revealed that there is 1 CORRACTS site within the searched area.

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
<i>AMERICAN PORCELAIN ENAMELING</i>	<i>1130 SIDCO ROAD</i>	<i>1</i>	<i>3</i>

RCRA-SQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

A review of the RCRA-SQG list, as provided by EDR, and dated 03/15/2012 has revealed that there is 1 RCRA-SQG site within the searched area.

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
<i>OMNI HOTEL</i>	<i>4 RIVERWAY</i>	<i>15</i>	<i>140</i>

RCRA-CESQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

A review of the RCRA-CESQG list, as provided by EDR, and dated 03/15/2012 has revealed that there are 4 RCRA-CESQG sites within the searched area.

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
<i>CAMERON INTERNATIONAL CORPORAT</i>	<i>1000 SILBER RD K FR</i>	<i>2</i>	<i>6</i>
<i>BASF</i>	<i>5 POST OAK PK #900</i>	<i>9</i>	<i>92</i>
<i>ENVIRONMENTAL SERVICES II INC</i>	<i>ONE W LOOP S STE 100</i>	<i>10</i>	<i>93</i>

## EXECUTIVE SUMMARY

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
<i>MOTIVA ENTERPRISE</i>	<i>5121 WOODWAY DRIVE</i>	<i>14</i>	<i>100</i>

RCRA-NonGen: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

A review of the RCRA-NonGen list, as provided by EDR, and dated 03/15/2012 has revealed that there are 6 RCRA-NonGen sites within the searched area.

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
<i>AMERICAN PORCELAIN ENAMELING</i>	<i>1130 SIDCO ROAD</i>	<i>1</i>	<i>3</i>
<i>AMERICAN RESIDENTIAL SERVICES</i>	<i>7715 KATY FWY</i>	<i>4</i>	<i>32</i>
<i>EXXON MOBIL CORPORATION</i>	<i>8605 MEMORIAL DR</i>	<i>7</i>	<i>44</i>
<i>US DEPARTMENT OF JUSTICE</i>	<i>333 W LOOP N STE 300</i>	<i>8</i>	<i>88</i>
<i>EXXON MOBIL CORPORATION</i>	<i>2521 S POST OAK</i>	<i>11</i>	<i>95</i>
<i>EXXON MOBIL CORPORATION</i>	<i>5139 WOODWAY</i>	<i>14</i>	<i>136</i>

FTTS: FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act) over the previous five years. To maintain currency, EDR contacts the Agency on a quarterly basis.

A review of the FTTS list, as provided by EDR, and dated 04/09/2009 has revealed that there is 1 FTTS site within the searched area.

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
<i>THE BORDEAUX APT</i>	<i>5010 WOODWAY AVE</i>	<i>16</i>	<i>146</i>

HIST FTTS: A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

A review of the HIST FTTS list, as provided by EDR, and dated 10/19/2006 has revealed that there is 1 HIST FTTS site within the searched area.

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
<i>THE BORDEAUX APT</i>	<i>5010 WOODWAY AVE</i>	<i>16</i>	<i>146</i>

## EXECUTIVE SUMMARY

**FINDS:** The Facility Index System contains both facility information and "pointers" to other sources of information that contain more detail. These include: RCRIS; Permit Compliance System (PCS); Aerometric Information Retrieval System (AIRS); FATES (FIFRA [Federal Insecticide Fungicide Rodenticide Act] and TSCA Enforcement System, FTTS [FIFRA/TSCA Tracking System]; CERCLIS; DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes); Federal Underground Injection Control (FURS); Federal Reporting Data System (FRDS); Surface Impoundments (SIA); TSCA Chemicals in Commerce Information System (CICS); PADS; RCRA-J (medical waste transporters/disposers); TRIS; and TSCA. The source of this database is the U.S. EPA/NTIS.

A review of the FINDS list, as provided by EDR, and dated 10/23/2011 has revealed that there are 17 FINDS sites within the searched area.

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
<b>AMERICAN PORCELAIN ENAMELING</b>	<b>1130 SIDCO ROAD</b>	<b>1</b>	<b>3</b>
<b>CAMERON INTERNATIONAL CORPORAT</b>	<b>1000 SILBER RD K FR</b>	<b>2</b>	<b>6</b>
<b>AMERICAN RESIDENTIAL SERVICES</b>	<b>7715 KATY FWY</b>	<b>4</b>	<b>32</b>
<b>EXXON MOBIL CORPORATION</b>	<b>8605 MEMORIAL DR</b>	<b>7</b>	<b>44</b>
<b>US DEPARTMENT OF JUSTICE</b>	<b>333 W LOOP N STE 300</b>	<b>8</b>	<b>88</b>
<b>BASF</b>	<b>5 POST OAK PK #900</b>	<b>9</b>	<b>92</b>
<b>ENVIRONMENTAL SERVICES II INC</b>	<b>ONE W LOOP S STE 100</b>	<b>10</b>	<b>93</b>
APACHE CORP	100 POST OAK BLVD., STE	11	95
<b>EXXON MOBIL CORPORATION</b>	<b>2521 S POST OAK</b>	<b>11</b>	<b>95</b>
PINEHOLLOW CONDOMINIUMS	4950 WOODWAY DR	13	99
<b>MOTIVA ENTERPRISE</b>	<b>5121 WOODWAY DRIVE</b>	<b>14</b>	<b>100</b>
WOODWAY MOBIL	5139 WOODWAY DR	14	133
<b>EXXON MOBIL CORPORATION</b>	<b>5139 WOODWAY</b>	<b>14</b>	<b>136</b>
RIVER OAKS CLEANERS	5128 WOODWAY DR	14	140
<b>OMNI HOTEL</b>	<b>4 RIVERWAY</b>	<b>15</b>	<b>140</b>
<b>THE BORDEAUX APT</b>	<b>5010 WOODWAY AVE</b>	<b>16</b>	<b>146</b>
MOBIL RETAIL GASOLINE STATION	5010 WOODWAY DR	16	147

### STATE AND LOCAL RECORDS

**IOP:** Contains information on all sites that are in the IOP. An IOP is an innocent owner or operator whose property is contaminated as a result of a release or migration of contaminants from a source or sources not located on the property, and they did not cause or contribute to the source or sources of contamination.

A review of the IOP list, as provided by EDR, and dated 02/23/2012 has revealed that there is 1 IOP site within the searched area.

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
PINEHOLLOW CONDOMINIUMS	4950 WOODWAY DRIVE	13	100

**SWF/LF:** The Solid Waste Facilities/Landfill Sites records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. The data come from the Texas Commission on Environmental Quality's permitted Solid Waste Facilities list.

A review of the SWF/LF list, as provided by EDR, and dated 05/04/2012 has revealed that there is 1

## EXECUTIVE SUMMARY

SWF/LF site within the searched area.

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
REMEDATION SYSTEMS OF TEXAS-H	BIG RED SANITATION 1401	6	43

LPST: The Leaking Petroleum Storage Tank Incident Reports contain an inventory of reported leaking petroleum storage tank incidents. The data come from the Texas Commission on Environmental Quality's Leaking Petroleum Storage Tank Database.

A review of the LPST list, as provided by EDR, and dated 03/05/2012 has revealed that there are 10 LPST sites within the searched area.

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
<b>HOUSTON YARD-SILBER &amp; KATY RD</b> Status Code: FINAL CONCURRENCE ISSUED, CASE CLOSED	<b>7630 KATY FWY</b>	<b>3</b>	<b>15</b>
<b>EXXON CO USA</b> Status Code: FINAL CONCURRENCE ISSUED, CASE CLOSED	<b>7699 KATY FWY</b>	<b>4</b>	<b>23</b>
<b>MOTIVA ENTERPRISES LLC</b> Status Code: MONITORING	<b>7703 KATY FWY</b>	<b>4</b>	<b>31</b>
<b>AMERICAN RESIDENTIAL SERVICES</b> Status Code: MONITORING	<b>7715 KATY FWY</b>	<b>4</b>	<b>32</b>
ABANDONED PROPERTY Status Code: FINAL CONCURRENCE ISSUED, CASE CLOSED	7851 KATY FWY	5	43
<b>EXXONMOBIL</b> Status Code: MONITORING	<b>8605 MEMORIAL DR</b>	<b>7</b>	<b>64</b>
<b>TPG 577 07</b> Status Code: MONITORING Status Code: FINAL CONCURRENCE ISSUED, CASE CLOSED	<b>8602 MEMORIAL DR</b>	<b>7</b>	<b>65</b>
<b>TEXACO</b> Status Code: FINAL CONCURRENCE ISSUED, CASE CLOSED	<b>5121 WOODWAY</b>	<b>14</b>	<b>104</b>
<b>WOODWAY MOBIL</b> Status Code: FINAL CONCURRENCE ISSUED, CASE CLOSED Status Code: FINAL CONCURRENCE ISSUED, CASE CLOSED	<b>5139 WOODWAY DR</b>	<b>14</b>	<b>113</b>
FORMER MOBIL 12WDY Status Code: FINAL CONCURRENCE ISSUED, CASE CLOSED	5010 WOODWAY DR	16	147

UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Texas Commission on Environmental Quality's Petroleum Storage Tank Database.

A review of the UST list, as provided by EDR, and dated 06/08/2012 has revealed that there are 9 UST sites within the searched area.

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
<b>HOUSTON YARD-SILBER &amp; KATY RD</b>	<b>7630 KATY FWY</b>	<b>3</b>	<b>15</b>
<b>EXXON CO USA</b>	<b>7699 KATY FWY</b>	<b>4</b>	<b>23</b>
<b>AMERICAN RESIDENTIAL SERVICES</b>	<b>7715 KATY FWY</b>	<b>4</b>	<b>32</b>
<b>MEMORIAL CHEVRON</b>	<b>8605 MEMORIAL DR</b>	<b>7</b>	<b>46</b>

## EXECUTIVE SUMMARY

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
<i>TPG 577 07</i>	<i>8602 MEMORIAL DR</i>	<i>7</i>	<i>65</i>
<i>GALVESTON-HOUSTON CO</i>	<i>4900 WOODWAY</i>	<i>12</i>	<i>97</i>
<i>TEXACO</i>	<i>5121 WOODWAY</i>	<i>14</i>	<i>104</i>
<i>WOODWAY MOBIL</i>	<i>5139 WOODWAY DR</i>	<i>14</i>	<i>113</i>
<i>TWO RIVERWAY</i>	<i>2 RIVERWAY</i>	<i>18</i>	<i>151</i>

AST: The Aboveground Storage Tank database contains registered ASTs. The data come from the Texas Commission on Environmental Quality's Petroleum Storage Tank Database.

A review of the AST list, as provided by EDR, and dated 06/08/2012 has revealed that there is 1 AST site within the searched area.

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
COASTAL TELEPHONE COMPANY	2 RIVERWAY	18	150

AUL: Sites that have institutional controls.

A review of the AUL list, as provided by EDR, and dated 02/23/2012 has revealed that there is 1 AUL site within the searched area.

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
<i>CAMERON - KATY ROAD FACILITY</i>	<i>1000 SILBER ROAD</i>	<i>2</i>	<i>10</i>

VCP: Voluntary Cleanup Program Sites.

A review of the VCP list, as provided by EDR, and dated 02/23/2012 has revealed that there are 2 VCP sites within the searched area.

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
<i>CAMERON - KATY ROAD FACILITY</i>	<i>1000 SILBER ROAD</i>	<i>2</i>	<i>10</i>
<i>AMERICAN RESIDENTIAL SERVICES</i>	<i>7715 KATY FWY</i>	<i>4</i>	<i>32</i>

DRYCLEANERS: Drycleaner Registration Database Listing.

A review of the DRYCLEANERS list, as provided by EDR, and dated 03/31/2012 has revealed that there are 2 DRYCLEANERS sites within the searched area.

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
PILGRIM CLEANERS 108	8610 MEMORIAL DR	7	84
RIVER OAKS CLEANERS	5128 WOODWAY DR	14	138

## EXECUTIVE SUMMARY

ENF: Administrative Orders issued to Municipal Solid Waste, Petroleum Storage Tank and Multi-Media Sites

A review of the ENF list, as provided by EDR, and dated 03/16/2012 has revealed that there are 2 ENF sites within the searched area.

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
<b>EXXONMOBIL</b>	<b>8605 MEMORIAL DR</b>	<b>7</b>	<b>64</b>
<b>TPG 577 07</b>	<b>8602 MEMORIAL DR</b>	<b>7</b>	<b>65</b>

Ind. Haz Waste: The Industrial and Hazardous Waste Database contains summary reports by waste handlers, generators and shippers in Texas.

A review of the Ind. Haz Waste list, as provided by EDR, and dated 12/31/2011 has revealed that there are 6 Ind. Haz Waste sites within the searched area.

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
<b>AMERICAN RESIDENTIAL SERVICES</b>	<b>7715 KATY FWY</b>	<b>4</b>	<b>32</b>
BASF	5 N POST O AK LN # 900	9	89
MOTIVA ENTERPRISE	5121 WOO DW AY DR	14	102
EXXON RS 67372	5139 WOO DW AY DR	14	133
<b>OMNI HOTEL</b>	<b>4 RIVERWAY</b>	<b>15</b>	<b>140</b>
AMP METALS AND PAPER	1195 CUM MI NS CREEK RD	17	148

FINANCIAL ASSURANCE: Financial assurance information.

A review of the FINANCIAL ASSURANCE list, as provided by EDR, and dated 07/02/2012 has revealed that there are 6 FINANCIAL ASSURANCE sites within the searched area.

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
<b>MEMORIAL CHEVRON</b>	<b>8605 MEMORIAL DR</b>	<b>7</b>	<b>46</b>
<b>TPG 577 07</b>	<b>8602 MEMORIAL DR</b>	<b>7</b>	<b>65</b>
<b>GALVESTON-HOUSTON CO</b>	<b>4900 WOODWAY</b>	<b>12</b>	<b>97</b>
<b>TEXACO</b>	<b>5121 WOODWAY</b>	<b>14</b>	<b>104</b>
<b>WOODWAY MOBIL</b>	<b>5139 WOODWAY DR</b>	<b>14</b>	<b>113</b>
<b>TWO RIVERWAY</b>	<b>2 RIVERWAY</b>	<b>18</b>	<b>151</b>

GCC: Texas Water Code, Section 26.406 requires the annual report to describe the current status of groundwater monitoring activities conducted or required by each agency at regulated facilities or associated with regulated activities. The report is required to contain a description of each case of groundwater contamination documented during the previous calendar year. Also to be included, is a description of each case of contamination documented during previous periods for which voluntary clean up action was incomplete at the time the preceding report was issued. The report is also required to indicate the status of enforcement action for each listed case.

A review of the GCC list, as provided by EDR, and dated 12/31/2010 has revealed that there are 5 GCC sites within the searched area.

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
<b>CAMERON - KATY ROAD FACILITY</b>	<b>1000 SILBER ROAD</b>	<b>2</b>	<b>10</b>

## EXECUTIVE SUMMARY

<u>Site</u>	<u>Address</u>	<u>Map ID</u>	<u>Page</u>
<i>MOTIVA ENTERPRISES LLC</i>	<i>7703 KATY FWY</i>	<i>4</i>	<i>31</i>
<i>AMERICAN RESIDENTIAL SERVICES</i>	<i>7715 KATY FWY</i>	<i>4</i>	<i>32</i>
<i>EXXONMOBIL</i>	<i>8605 MEMORIAL DR</i>	<i>7</i>	<i>64</i>
<i>TPG 577 07</i>	<i>8602 MEMORIAL DR</i>	<i>7</i>	<i>65</i>

## **EXECUTIVE SUMMARY**

Please refer to the end of the findings report for unmapped orphan sites due to poor or inadequate address information.

MAP FINDINGS SUMMARY

<u>Database</u>	<u>Total Plotted</u>
<b><u>FEDERAL RECORDS</u></b>	
NPL	0
Proposed NPL	0
Delisted NPL	0
NPL LIENS	0
CERCLIS	0
CERC-NFRAP	2
LIENS 2	0
CORRACTS	1
RCRA-TSDF	0
RCRA-LQG	0
RCRA-SQG	1
RCRA-CESQG	4
RCRA-NonGen	6
US ENG CONTROLS	0
US INST CONTROL	0
ERNS	0
HMIRS	0
DOT OPS	0
US CDL	0
US BROWNFIELDS	0
DOD	0
FUDS	0
LUCIS	0
CONSENT	0
ROD	0
UMTRA	0
DEBRIS REGION 9	0
ODI	0
MINES	0
TRIS	0
TSCA	0
FTTS	1
HIST FTTS	1
SSTS	0
ICIS	0
PADS	0
MLTS	0
RADINFO	0
FINDS	17
RAATS	0
COAL ASH EPA	0
SCRD DRYCLEANERS	0
US HIST CDL	0
PCB TRANSFORMER	0
FEDERAL FACILITY	0
US FIN ASSUR	0
EPA WATCH LIST	0
PRP	0

MAP FINDINGS SUMMARY

<u>Database</u>	<u>Total Plotted</u>
2020 COR ACTION	0
COAL ASH DOE	0
FEMA UST	0
 <b><u>STATE AND LOCAL RECORDS</u></b>	
SHWS	0
IOP	1
SWF/LF	1
CLI	0
NPDES	0
UIC	0
WasteMgt	0
LPST	10
UST	9
LIENS	0
AST	1
DEL SHWS	0
SPILLS	0
AUL	1
VCP	2
DRYCLEANERS	2
PRIORITYCLEANERS	0
BROWNFIELDS	0
ENF	2
Ind. Haz Waste	6
ED AQUIF	0
AIRS	0
MSD	0
TIER 2	0
RWS	0
HIST LIENS	0
FINANCIAL ASSURANCE	6
GCC	5
 <b><u>TRIBAL RECORDS</u></b>	
INDIAN RESERV	0
INDIAN ODI	0
INDIAN LUST	0
INDIAN UST	0
INDIAN VCP	0
 <b><u>EDR PROPRIETARY RECORDS</u></b>	
Manufactured Gas Plants	0

NOTES:

Sites may be listed in more than one database

MAP FINDINGS

Map ID			EDR ID Number
Direction			
Distance			
Distance (ft.)Site		Database(s)	EPA ID Number

<b>1</b>	<b>AMERICAN PORCELAIN ENAMELING</b> <b>1130 SIDCO ROAD</b> <b>HOUSTON, TX 77055</b>	<b>CERC-NFRAP</b> <b>CORRACTS</b> <b>RCRA-NonGen</b> <b>FINDS</b>	<b>1000360273</b> <b>TXD008083057</b>
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CERC-NFRAP:

Site ID:	0603932
Federal Facility:	Not a Federal Facility
NPL Status:	Not on the NPL
Non NPL Status:	NFRAP-Site does not qualify for the NPL based on existing information

CERCLIS-NFRAP Site Contact Details:

Contact Sequence ID:	6425134.00000
Person ID:	6270175.00000
Contact Sequence ID:	13076920.00000
Person ID:	6272897.00000

CERCLIS-NFRAP Site Alias Name(s):

Alias Name:	AMERICAN PORCELAIN ENAMELING, INC.
Alias Address:	Not reported
	HARRIS, TX

Program Priority:

Description:	RCRA Deferral Audit
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CERCLIS-NFRAP Assessment History:

Action:	DISCOVERY
Date Started:	Not reported
Date Completed:	05/01/1989
Priority Level:	Not reported
Action:	ARCHIVE SITE
Date Started:	Not reported
Date Completed:	07/21/1989
Priority Level:	Not reported
Action:	PRELIMINARY ASSESSMENT
Date Started:	Not reported
Date Completed:	07/21/1989
Priority Level:	Deferred to RCRA (Subtitle C)
Action:	SITE REASSESSMENT
Date Started:	Not reported
Date Completed:	10/18/2000
Priority Level:	NFRAP-Site does not qualify for the NPL based on existing information

CORRACTS:

EPA ID:	TXD008083057
EPA Region:	06
Area Name:	ENTIRE FACILITY
Actual Date:	05/14/1992
Action:	CA075LO - CA Prioritization, Facility or area was assigned a low corrective action priority
NAICS Code(s):	332116

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**AMERICAN PORCELAIN ENAMELING (Continued)**

**1000360273**

Metal Stamping  
 Original schedule date: Not reported  
 Schedule end date: Not reported

EPA ID: TXD008083057  
 EPA Region: 06  
 Area Name: ENTIRE FACILITY  
 Actual Date: 09/11/1998  
 Action: CA075LO - CA Prioritization, Facility or area was assigned a low corrective action priority  
 NAICS Code(s): 332116  
 Metal Stamping  
 Original schedule date: Not reported  
 Schedule end date: Not reported

**RCRA-NonGen:**

Date form received by agency: 11/06/1998  
 Facility name: AMERICAN PORCELAIN ENAMELING  
 Facility address: 1130 SIDCO ROAD  
 HOUSTON, TX 77055

EPA ID: TXD008083057  
 Mailing address: PO BOX 3488  
 IRVING, TX 75061

Contact: JOHN HAMPTON  
 Contact address: PO BOX 3488  
 IRVING, TX 75061

Contact country: US  
 Contact telephone: 713-869-3731  
 Contact email: Not reported  
 EPA Region: 06  
 Classification: Non-Generator  
 Description: Handler: Non-Generators do not presently generate hazardous waste

**Owner/Operator Summary:**

Owner/operator name: AMERICAN PORCELAIN ENAMELING  
 Owner/operator address: PO BOX 3488  
 IRVING, TX 75061

Owner/operator country: US  
 Owner/operator telephone: 713-869-3731  
 Legal status: Not reported  
 Owner/Operator Type: Owner  
 Owner/Op start date: 11/06/1998  
 Owner/Op end date: Not reported

Owner/operator name: AMERICAN PORCELAIN ENAMELING  
 Owner/operator address: PO BOX 3488  
 IRVING, TX 75061

Owner/operator country: US  
 Owner/operator telephone: 713-869-3731  
 Legal status: Not reported  
 Owner/Operator Type: Operator  
 Owner/Op start date: 11/06/1998  
 Owner/Op end date: Not reported

**Handler Activities Summary:**

U.S. importer of hazardous waste: No

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**AMERICAN PORCELAIN ENAMELING (Continued)**

**1000360273**

Mixed waste (haz. and radioactive): No  
 Recycler of hazardous waste: No  
 Transporter of hazardous waste: No  
 Treater, storer or disposer of HW: No  
 Underground injection activity: No  
 On-site burner exemption: No  
 Furnace exemption: No  
 Used oil fuel burner: No  
 Used oil processor: No  
 User oil refiner: No  
 Used oil fuel marketer to burner: No  
 Used oil Specification marketer: No  
 Used oil transfer facility: No  
 Used oil transporter: No

Historical Generators:

Date form received by agency: 08/18/1980  
 Facility name: AMERICAN PORCELAIN ENAMELING  
 Site name: AMERICAN PORCELAIN ENAMELING INC  
 Classification: Not a generator, verified

Hazardous Waste Summary:

Waste code: D006  
 Waste name: CADMIUM

Corrective Action Summary:

Event date: 05/14/1992  
 Event: CA Prioritization, Facility or area was assigned a low corrective action priority.

Event date: 09/11/1998  
 Event: CA Prioritization, Facility or area was assigned a low corrective action priority.

Violation Status: No violations found

FINDS:

Registry ID: 110005037352

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

MAP FINDINGS

Map ID			EDR ID Number
Direction			
Distance			
Distance (ft.)Site		Database(s)	EPA ID Number

<b>2</b>	<b>CAMERON INTERNATIONAL CORPORATION</b> <b>1000 SILBER RD K FR</b> <b>HOUSTON, TX 77001</b>	<b>CERC-NFRAP</b> <b>RCRA-CESQG</b> <b>FINDS</b>	<b>1000217235</b> <b>TXD990758047</b>
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CERC-NFRAP:

Site ID:	0603563
Federal Facility:	Not a Federal Facility
NPL Status:	Not on the NPL
Non NPL Status:	NFRAP-Site does not qualify for the NPL based on existing information

CERCLIS-NFRAP Site Contact Details:

Contact Sequence ID:	6425617.00000
Person ID:	6270175.00000
Contact Sequence ID:	13077529.00000
Person ID:	6272897.00000

CERCLIS-NFRAP Assessment History:

Action:	DISCOVERY
Date Started:	Not reported
Date Completed:	02/01/1982
Priority Level:	Not reported
Action:	ARCHIVE SITE
Date Started:	Not reported
Date Completed:	11/01/1983
Priority Level:	Not reported
Action:	PRELIMINARY ASSESSMENT
Date Started:	11/01/1983
Date Completed:	11/01/1983
Priority Level:	NFRAP-Site does not qualify for the NPL based on existing information

RCRA-CESQG:

Date form received by agency:	01/03/2007
Facility name:	CAMERON INTERNATIONAL CORPORATION
Facility address:	1100 SILBER RD HOUSTON, TX 77001
EPA ID:	TXD990758047
Mailing address:	WEST LOOP S STE 1700 HOUSTON, TX 77027
Contact:	JESSE MCKENDREE
Contact address:	WEST LOOP S STE 1700 HOUSTON, TX 77027
Contact country:	US
Contact telephone:	713-513-3325
Contact email:	Not reported
EPA Region:	06
Land type:	Private
Classification:	Conditionally Exempt Small Quantity Generator
Description:	Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**CAMERON INTERNATIONAL CORPORATION (Continued)**

**1000217235**

from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

Owner/Operator Summary:

Owner/operator name: CAMERON INTERNATIONAL CORPORATION  
 Owner/operator address: POST OAK BLVD  
 HOUSTON, TX 77027  
  
 Owner/operator country: US  
 Owner/operator telephone: 713-513-3325  
 Legal status: Private  
 Owner/Operator Type: Operator  
 Owner/Op start date: 09/27/2005  
 Owner/Op end date: Not reported

Owner/operator name: CAMERON INTERNATIONAL CORPORATION  
 Owner/operator address: POST OAK BLVD  
 HOUSTON, TX 77027  
  
 Owner/operator country: US  
 Owner/operator telephone: 713-513-3325  
 Legal status: Private  
 Owner/Operator Type: Owner  
 Owner/Op start date: 09/27/2005  
 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No  
 Mixed waste (haz. and radioactive): No  
 Recycler of hazardous waste: No  
 Transporter of hazardous waste: No  
 Treater, storer or disposer of HW: No  
 Underground injection activity: No  
 On-site burner exemption: No  
 Furnace exemption: No  
 Used oil fuel burner: No  
 Used oil processor: No  
 User oil refiner: No  
 Used oil fuel marketer to burner: No  
 Used oil Specification marketer: No  
 Used oil transfer facility: No  
 Used oil transporter: No

Historical Generators:

Date form received by agency: 09/27/2005  
 Facility name: CAMERON INTERNATIONAL CORPORATION  
 Site name: COOPER CAMERON CORPORATION  
 Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 06/25/2002  
 Facility name: CAMERON INTERNATIONAL CORPORATION  
 Site name: COOPER CAMERON CORPORATION  
 Classification: Small Quantity Generator

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**CAMERON INTERNATIONAL CORPORATION (Continued)**

**1000217235**

Date form received by agency: 01/29/2001  
 Facility name: CAMERON INTERNATIONAL CORPORATION  
 Site name: COOPER CAMERON CORPORATION  
 Classification: Not a generator, verified

Date form received by agency: 06/12/1996  
 Facility name: CAMERON INTERNATIONAL CORPORATION  
 Site name: COOPER CAMERON CORPORATION  
 Classification: Small Quantity Generator

Date form received by agency: 09/22/1992  
 Facility name: CAMERON INTERNATIONAL CORPORATION  
 Site name: CAMERON IRON WORKS, INC.  
 Classification: Large Quantity Generator

Date form received by agency: 03/01/1990  
 Facility name: CAMERON INTERNATIONAL CORPORATION  
 Site name: CAMERON IRON WORKS INC  
 Classification: Large Quantity Generator

**Hazardous Waste Summary:**

Waste code: D001  
 Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKEY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D002  
 Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Waste code: D009  
 Waste name: MERCURY

Waste code: D018  
 Waste name: BENZENE

Waste code: F003  
 Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**CAMERON INTERNATIONAL CORPORATION (Continued)**

**1000217235**

Waste code: F005  
 Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: K062  
 Waste name: SPENT PICKLE LIQUOR GENERATED BY STEEL FINISHING OPERATIONS OF FACILITIES WITHIN THE IRON AND STEEL INDUSTRY (SIC CODES 331 AND 332).

Facility Has Received Notices of Violations:

Regulation violated: Not reported  
 Area of violation: State Statute or Regulation  
 Date violation determined: 04/16/1984  
 Date achieved compliance: 04/30/1984  
 Violation lead agency: State  
 Enforcement action: WRITTEN INFORMAL  
 Enforcement action date: 04/20/1984  
 Enf. disposition status: Not reported  
 Enf. disp. status date: Not reported  
 Enforcement lead agency: State  
 Proposed penalty amount: Not reported  
 Final penalty amount: Not reported  
 Paid penalty amount: Not reported

Evaluation Action Summary:

Evaluation date: 10/17/2011  
 Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
 Area of violation: Not reported  
 Date achieved compliance: Not reported  
 Evaluation lead agency: State

Evaluation date: 10/17/1997  
 Evaluation: FOCUSED COMPLIANCE INSPECTION  
 Area of violation: Not reported  
 Date achieved compliance: Not reported  
 Evaluation lead agency: State

Evaluation date: 04/16/1984  
 Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
 Area of violation: State Statute or Regulation  
 Date achieved compliance: 04/30/1984  
 Evaluation lead agency: State

Evaluation date: 04/16/1984  
 Evaluation: FINANCIAL RECORD REVIEW  
 Area of violation: Not reported  
 Date achieved compliance: Not reported  
 Evaluation lead agency: State

FINDS:

Registry ID: 110011400135

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**CAMERON INTERNATIONAL CORPORATION (Continued)**

**1000217235**

Environmental Interest/Information System

NCDB (National Compliance Data Base) supports implementation of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) and the Toxic Substances Control Act (TSCA). The system tracks inspections in regions and states with cooperative agreements, enforcement actions, and settlements.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

US EPA RACT/BACT/LAER Clearinghouse (RBLC) database contains case-specific information on the "Best Available" air pollution technologies that have been required to reduce the emission of air pollutants from stationary sources (e.g., power plants, steel mills, chemical plants, etc.). RACT, or Reasonably Available Control Technology, is required on existing sources in areas that are not meeting national ambient air quality standards. BACT, or Best Available Control Technology, is required on major new or modified sources in clean areas. LAER, or Lowest Achievable Emission Rate, is required on major new or modified sources in non-attainment areas.

Texas Commission on Environmental Quality - Agency Central Registry (TX-TCEQ ACR) is a computer application that allows the Texas Commission on Environmental Quality (TCEQ) to use a single, centralized area to record common information, such as the company names, addresses, and telephone numbers of those the TCEQ regulates. It also contains additional IDs (permits, registrations, authorizations, etc) and their status.

2

**CAMERON - KATY ROAD FACILITY  
 1000 SILBER ROAD  
 HOUSTON, TX**

**AUL S103452894  
 VCP N/A  
 GCC**

AUL:

Facility ID:	0221	Facility Type:	Iron Works/Forging Operations
Phase:	Conditional	VCP Received:	04/02/1996
Rules:	PST	Standards:	B
Pca No.:	38131	Certificate Issued:	07/15/1998
Type Lead:	Owner	Project Manager:	Riggle
Lat/Long:	29-46-00 / 95-22-00	Lat/Long (dms):	Not reported
Acres:	100	Media Affected:	Soils/Groundwater
SW No.:	31267	LPST No.:	Not reported
RCRIS No.:	Not reported	EPA Txd/cerclis:	Not reported
C/F/L ?:	F	Date/agreement:	06/11/1996
Region:	12	Type:	Not reported
Type Remedy:	Pump & Treat, onsite disposal		
Contaminant:	VOCs		
Inst Controls:	NonResidential (39 acre tract), no gw use,gw remed		
BGF Number:	Not reported		
Applicant:	Cooper Cameron Corporation		
Applicant Name:	Jesse McKendree		
Applicant Title:	Director, Environmental Affairs		
Applicant Address:	1333 West Loop South, Suite 1700		

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**CAMERON - KATY ROAD FACILITY (Continued)**

**S103452894**

Applicant City,St,Zip: Houston, TX 77027  
 Applicant Phone: 713-939-2868  
 Applicant Fax: Not reported  
 Consultant/Attorney: Not reported  
 Consultant/Attorney Name: Not reported  
 Consultant/Attorney Title: Not reported  
 Consultant/Attorney Address: Not reported  
 Consultant/Attorney City,St,Zip: Not reported  
 Consultant/Attorney Phone: Not reported  
 Consultant/Attorney Fax: Not reported  
 SUP No: Not reported  
 Multiple Property: Not reported  
 SUP Tract No: Not reported  
 Property Owner: Not reported  
 TRRP Vol#, PG#, CO#, ID#: Not reported  
 Inst Control Req?: Not reported  
 Eng Control Req?: Not reported  
 Notes: Not reported  
 Filing Type: Not reported  
 Filing Date: Not reported  
 Filings Sup Tract: Not reported  
 Lien Amt: Not reported  
 Property Description: Not reported

**VCP TCEQ:**

Region: 12  
 Facility ID: 1870  
 Facility Type: Oilfield Service Equipment  
 VCP Received: 09/21/2005  
 PCA Number: 34069  
 Project Number: Riggle  
 Type Lead: Owner  
 Phase: Conditional  
 Lat/Long: Not reported  
 Lat/Long (DD): 29.47130 / -95.27560  
 Acres at Site: 7.5  
 Contaminant Categories: Metals, Chlorinated Solvents, TPH, PCBs  
 Media Affected: Soils/Groundwater  
 Applicant: Silber Road Reserve, LP  
 Applicant Contact Title: Not reported  
 Applicant Address: 4545 Post Oak Place Drive, Suite 100  
 Applicant City,St,Zip: Houston, TX 77027-3105  
 Applicant Phone: 713-621-5300  
 Applicant Fax: 713-621-8078  
 Consultant/Attorney: SKA Consulting, LP  
 Consultant/Attorney Name: Scott K. Leafe  
 Consultant/Attorney Contact Title: Consultant  
 Consultant/Attorney Address: 10260 Westheimer Road, Suite 605  
 Consultant/Attorney City,St,Zip: Houston, TX 77042  
 Consultant/Attorney Phone: 713-266-6056  
 Consultant/Attorney Fax: 713-266-0996  
 TNRCC Solid Waste Registration: Not reported  
 EPA Texas ID/CERCLIS Registration: Not reported  
 EPA Registration: Not reported  
 Application Signed By Applicant: 10/18/2005  
 Standards: B  
 TX Risk Reduction Prgm: 2

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**CAMERON - KATY ROAD FACILITY (Continued)**

**S103452894**

Institutional Controls:	Not reported
Certificate of Completion:	02/01/2007
Remedy Type:	Not reported
Risk Reduction or Petroleum Storage Tank:	TRRP
Leaking Petroleum Storage Registration Tank:	Not reported
Cashier Recvd:	09/20/2005
App Accepted?:	Y
Date Accepted:	10/18/2005
Region?:	Y
Alt VCP Id:	0221
Project No.:	340690
Contaminants Identified:	Not reported
OffSite?:	Not reported
Billing Company:	Westheimer Wilcrest, GP
Billing c/o Name:	Frank M. K. Lui
Billing Address1:	1520 Oliver Street
Billing Address2:	Not reported
Billing City:	Houston
Billing State:	TX
Billing Zip:	77007
Billing Phone:	713-964-8111
IOP No.:	Not reported
Region COC?:	Not reported
Region R/W?:	Not reported
Survey?:	Not reported
Comments:	Not reported
Media:	P
File Location:	200-40/D
Region:	12
Facility ID:	0221
Facility Type:	Iron Works/Forging Operations
VCP Received:	04/02/1996
PCA Number:	38131
Project Number:	Riggle
Type Lead:	Owner
Phase:	Conditional
Lat/Long:	29-46-00 / 95-22-00
Lat/Long (DD):	Not reported
Acres at Site:	100
Contaminant Categories:	VOCs
Media Affected:	Soils/Groundwater
Applicant:	Cooper Cameron Corporation
Applicant Contact Title:	Director, Environmental Affairs
Applicant Address:	1333 West Loop South, Suite 1700
Applicant City,St,Zip:	Houston, TX 77027
Applicant Phone:	713-939-2868
Applicant Fax:	Not reported
Consultant/Attorney:	Not reported
Consultant/Attorney Name:	Not reported
Consultant/Attorney Contact Title:	Not reported
Consultant/Attorney Address:	Not reported
Consultant/Attorney City,St,Zip:	Not reported
Consultant/Attorney Phone:	Not reported
Consultant/Attorney Fax:	Not reported
TNRCC Solid Waste Registration:	31267
EPA Texas ID/CERCLIS Registration:	Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**CAMERON - KATY ROAD FACILITY (Continued)**

**S103452894**

EPA Registration: Not reported  
 Application Signed By Applicant: 06/11/1996  
 Standards: B  
 TX Risk Reduction Prgm: Not reported  
 Institutional Controls: NonResidential (39 acre tract), no gw use,gw remed  
 Certificate of Completion: 07/15/1998  
 Remedy Type: Pump & Treat, onsite disposal  
 Risk Reduction or Petroleum Storage Tank: PST  
 Leaking Petroleum Storage Registration Tank: Not reported  
 Cashier Recvd: 04/01/1996  
 App Accepted?: Y  
 Date Accepted: Not reported  
 Region?: Y  
 Alt VCP Id: 1870  
 Project No.: 311310  
 Contaminants Identified: Not reported  
 OffSite?: Y  
 Billing Company: Cooper Cameron Corporation  
 Billing c/o Name: Jesse McKendree  
 Billing Address1: 1333 West Loop South  
 Billing Address2: Suite 1700  
 Billing City: Houston  
 Billing State: TX  
 Billing Zip: 77027  
 Billing Phone: 713-939-2868  
 IOP No.: Not reported  
 Region COC?: Y  
 Region R/W?: Not reported  
 Survey?: N  
 Comments: Not reported  
 Media: P  
 File Location: 200-40/D

**GCC:**

Division: RMD  
 New Cases: Not reported  
 File Number: 0221  
 Contamination Description: VOCS  
 Date Of Earliest Known Contamination Confirmation: Not reported  
 Enforcement Status - Level Of Agency Response: Not reported  
 Enforcement Status - Site Activity Status: 6D  
 Data Quality 1: Not reported  
 Section 5236: Not reported  
 Type: HISTORIC GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY AGENCIES, 1994-2008  
 Agency: TCEQ  
 Section: VC/VCP  
 Year Deleted: 2005  
 Location: Not reported  
 Data Quality 2: Not reported

Division: RMD  
 New Cases: Not reported  
 File Number: 221  
 Contamination Description: VOCS  
 Date Of Earliest Known Contamination Confirmation: Not reported  
 Enforcement Status - Level Of Agency Response: 0

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**CAMERON - KATY ROAD FACILITY (Continued)**

**S103452894**

Enforcement Status - Site Activity Status:	6C
Data Quality 1:	Not reported
Section 5236:	Not reported
Type:	HISTORIC GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY AGENCIES, 1994-2008
Agency:	TCEQ
Section:	VC/VCP
Year Deleted:	2000
Location:	Not reported
Data Quality 2:	Not reported
Division:	RMD
New Cases:	Not reported
File Number:	0221
Contamination Description:	VOCS
Date Of Earliest Known Contamination Confirmation:	Not reported
Enforcement Status - Level Of Agency Response:	Not reported
Enforcement Status - Site Activity Status:	6D
Data Quality 1:	Not reported
Section 5236:	Not reported
Type:	HISTORIC GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY AGENCIES, 1994-2007
Agency:	TCEQ
Section:	VC/VCP
Year Deleted:	2005
Location:	Not reported
Data Quality 2:	Not reported
Division:	RMD
New Cases:	Not reported
File Number:	221
Contamination Description:	VOCS
Date Of Earliest Known Contamination Confirmation:	Not reported
Enforcement Status - Level Of Agency Response:	0
Enforcement Status - Site Activity Status:	6C
Data Quality 1:	Not reported
Section 5236:	Not reported
Type:	HISTORIC GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY AGENCIES, 1994-2007
Agency:	TCEQ
Section:	VC/VCP
Year Deleted:	2000
Location:	Not reported
Data Quality 2:	Not reported
Division:	RMD
New Cases:	Not reported
File Number:	0221
Contamination Description:	VOCS
Date Of Earliest Known Contamination Confirmation:	Not reported
Enforcement Status - Level Of Agency Response:	Not reported
Enforcement Status - Site Activity Status:	6D
Data Quality 1:	Not reported
Section 5236:	Not reported
Type:	HISTORIC GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY AGENCIES, 1994-2009
Agency:	TCEQ

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**CAMERON - KATY ROAD FACILITY (Continued)**

**S103452894**

Section: VC/VCP  
 Year Deleted: 2005  
 Location: Not reported  
 Data Quality 2: Not reported

Division: RMD  
 New Cases: Not reported  
 File Number: 221  
 Contamination Description: VOCS  
 Date Of Earliest Known Contamination Confirmation: Not reported  
 Enforcement Status - Level Of Agency Response: 0  
 Enforcement Status - Site Activity Status: 6C

Data Quality 1: Not reported  
 Section 5236: Not reported  
 Type: HISTORIC GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY

Agency: TCEQ  
 Section: VC/VCP  
 Year Deleted: 2000  
 Location: Not reported  
 Data Quality 2: Not reported

3

**HOUSTON YARD-SILBER & KATY RD  
 7630 KATY FWY  
 HOUSTON, TX 77024**

**LPST U001257686  
 UST N/A**

LPST:

Facility ID: 0023338  
 LPST Id: 111349  
 Facility Location: 7630 KATY FWY  
 TCEQ Region# and City: 12  
 Region City: HOUSTON  
 Reported Date: Not reported  
 Entered Date: 07/30/1996  
 Priority Description: The vertical extent of contamination has been defined and the assessment results document that groundwater is not affected.

**Status: FINAL CONCURRENCE ISSUED, CASE CLOSED**

Coordinators Primary: 2  
 Coordinators RPR: XYZ  
 Responsible Party Name: MISSOURI PACIFIC RAILROAD  
 Responsible Party Contact: CRAIG DENNY  
 Responsible Party Address: 1416 DODGE ST RM 930  
 Responsible Party City,St,Zip: OMAHA, NE 68179  
 Responsible Party Telephone: 402/271-3453

Click here to access the Texas LPST database for this site:

UST:

Facility Data:

Facility ID: 0023338  
 Facility Type: Fleet Refueling  
 Name of Facility Manager: TONY IVASKEVICIUS  
 Title of Facility Manager: Not reported  
 Facility Manager Phone: 402-271-3453  
 Facility Rural Box: Not reported  
 Facility in Ozone non-attainment area: Yes

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**HOUSTON YARD-SILBER & KATY RD (Continued)**

**U001257686**

TCEQ Num: 061528  
 Owner ID: 12374  
 Disputed Owner: Not reported  
 Date Registration Form Received: 050886  
 Region Number: 12  
 Number of USTs: 6  
 Sign Name on Registration Form: ROGER EBERT  
 Title of Signer of Registration Form: DIV MGR  
 Date of Signature on Registration Form: 041686  
 Owner Effective Begin Date: 050886

Owner:

Owner ID: 12374  
 In Care Of: DON JENKS  
 Owner Name: UNION PACIFIC RAILROAD COMPANY  
 Owner Address: 1400 DOUGLAS ST  
 Owner PO Box: Not reported  
 Owner City,St,Zip: OMAHA, NE 68179  
 Owner Contact Name: DON JENKS  
 Contact Telephone: 281-350-7495  
 Owner Type: Common Carrier Railroad  
 Mail Undeliverable: Not reported  
 Bankruptcy is in effect: Not reported  
 Owner Amendment Reason Code: Owner Contact Changed  
 Owner Amendment Date: 082708  
 Number of Facilities reported by Owner: 0114  
 # Of Underground Storage Tanks: 0210  
 # Of Aboveground Storage Tanks: 0074

Self Certification Records Not Found for this Facility/Owner:

Operator Records Not Found for this Facility:

Tank:

Tank ID: 1  
 Unit ID: 00060184  
**Tank Status: Removed from the Ground**  
 Tank Regulatory Status: Fully Regulated  
 Status Date: 11121993  
 Installation Date: 01011965  
 Tank Registration Date: 05081986  
 Capacity: 0006000  
 Tank Emptied: No  
 Tank Construction and Containment: Single Wall  
 Tank Construction and Containment II: Not reported  
 Tank Construction and Containment III: Not reported  
 Tank Construction and Containment IV: Not reported  
 Pipe Construction and Containment: Single Wall  
 Pipe Construction and Containment II: Not reported  
 Piping Design and Ext. Containment 3: Not reported  
 Piping Design and Ext. Containment 4: Not reported  
 Type of Piping: Suction  
 Internal Tank Lining Date: 00000000  
 Tank Material of Construction: Steel  
 Other Materials of Construction: Not reported  
 Pipe Material of Construction: Steel  
 Other Construction and Containment: Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**HOUSTON YARD-SILBER & KATY RD (Continued)**

**U001257686**

Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	Not reported
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Not reported
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	None
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported

Self Certification Records Not Found for this Facility:

Compartment:

Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Gasoline
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Not reported
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	None
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Not reported
Pipe Release Detection Method II:	Not reported
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	None
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Not reported
Spill and Overfill Protection II:	Not reported
Spill and Overfill Protection III:	Not reported
Spill Overfill Prevention Variation:	No Variance

Tank ID:	2
Unit ID:	00060186
<b>Tank Status:</b>	<b>Removed from the Ground</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	11121993
Installation Date:	01011965
Tank Registration Date:	05081986
Capacity:	0006000
Tank Emptied:	No
Tank Construction and Containment:	Single Wall
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**HOUSTON YARD-SILBER & KATY RD (Continued)**

**U001257686**

Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Single Wall
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Suction
Internal Tank Lining Date:	00000000
Tank Material of Construction:	Steel
Other Materials of Construction:	Not reported
Pipe Material of Construction:	Steel
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	Not reported
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Not reported
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	None
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported

Self Certification Records Not Found for this Facility:

Compartment:

Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Gasoline
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Not reported
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	None
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Not reported
Pipe Release Detection Method II:	Not reported
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	None
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Not reported
Spill and Overfill Protection II:	Not reported
Spill and Overfill Protection III:	Not reported
Spill Overfill Prevention Variation:	No Variance

Tank ID: 3

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**HOUSTON YARD-SILBER & KATY RD (Continued)**

**U001257686**

Unit ID:	00060188
<b>Tank Status:</b>	<b>Removed from the Ground</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	11121993
Installation Date:	01011965
Tank Registration Date:	05081986
Capacity:	0006000
Tank Emptied:	No
Tank Construction and Containment:	Single Wall
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Single Wall
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Suction
Internal Tank Lining Date:	00000000
Tank Material of Construction:	Steel
Other Materials of Construction:	Not reported
Pipe Material of Construction:	Steel
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	Not reported
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Not reported
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	None
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported

Self Certification Records Not Found for this Facility:

Compartment:	
Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Gasoline
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Not reported
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	None
Tank Release Detection Variance:	No Variance

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**HOUSTON YARD-SILBER & KATY RD (Continued)**

**U001257686**

Pipe Release Detection Method:	Not reported
Pipe Release Detection Method II:	Not reported
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	None
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Not reported
Spill and Overfill Protection II:	Not reported
Spill and Overfill Protection III:	Not reported
Spill Overfill Prevention Variation:	No Variance
Tank ID:	4
Unit ID:	00060187
<b>Tank Status:</b>	<b>Removed from the Ground</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	11121993
Installation Date:	01011965
Tank Registration Date:	05081986
Capacity:	0006000
Tank Emptied:	No
Tank Construction and Containment:	Single Wall
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Single Wall
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Suction
Internal Tank Lining Date:	00000000
Tank Material of Construction:	Steel
Other Materials of Construction:	Not reported
Pipe Material of Construction:	Steel
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	Not reported
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Not reported
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	None
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported

Self Certification Records Not Found for this Facility:

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

HOUSTON YARD-SILBER & KATY RD (Continued)

U001257686

Compartment:

Compartment Letter: A  
 Compartment Capacity: 0000000  
 Compartment Substance Stored: Diesel  
 Compartment Other Substance: Not reported  
 Tank Release Method Detection I: Not reported  
 Tank Release Method Detection II: Not reported  
 Tank Release Method Detection III: Not reported  
 Other Tank Release Method Detection: None  
 Tank Release Detection Variance: No Variance  
 Pipe Release Detection Method: Not reported  
 Pipe Release Detection Method II: Not reported  
 Pipe Release Detection Method III: Not reported  
 Other Pipe Release Detection Method: None  
 Pipe Release Detection Variance: No Variance  
 Spill and Overfill Protection: Not reported  
 Spill and Overfill Protection II: Not reported  
 Spill and Overfill Protection III: Not reported  
 Spill Overfill Prevention Variation: No Variance

Tank ID: 5  
 Unit ID: 00060185  
**Tank Status: Removed from the Ground**  
 Tank Regulatory Status: Fully Regulated  
 Status Date: 11201993  
 Installation Date: 01011965  
 Tank Registration Date: 05081986  
 Capacity: 0000650  
 Tank Emptied: No  
 Tank Construction and Containment: Single Wall  
 Tank Construction and Containment II: Not reported  
 Tank Construction and Containment III: Not reported  
 Tank Construction and Containment IV: Not reported  
 Pipe Construction and Containment: Single Wall  
 Pipe Construction and Containment II: Not reported  
 Piping Design and Ext. Containment 3: Not reported  
 Piping Design and Ext. Containment 4: Not reported  
 Type of Piping: Suction  
 Internal Tank Lining Date: 00000000  
 Tank Material of Construction: Steel  
 Other Materials of Construction: Not reported  
 Pipe Material of Construction: Steel  
 Other Construction and Containment: Not reported  
 Pipe Connectors and Valves 1: Not reported  
 Pipe Connectors and Valves 2: Not reported  
 Pipe Connectors and Valves 3: Not reported  
 Tank Corrosion Protection: Not reported  
 Tank Corrosion Protection II: Not reported  
 Tank Corrosion Protection III: Not reported  
 Other Tank Corrosion Protection Text: Not reported  
 Tank Corrosion Protection Variance: No Variance  
 Pipe Corrosion Protection: Not reported  
 Pipe Corrosion Protection II: Not reported  
 Pipe Corrosion Protection 3: Not reported  
 Other Corrosion Protection: None  
 Pipe Corrosion Protection Variance: No Variance  
 Stage 1 Vapor Recovery Equipment Status: Not Reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**HOUSTON YARD-SILBER & KATY RD (Continued)**

**U001257686**

Stage 1 Equipment Installed Date: Not reported  
 Stage 2 Vapor Recry Equipment Status: Not Reported  
 Stage 2 Equipment Installed Date: Not reported  
 Equipment Installer: Not reported  
 Contractor Registration Number: Not reported  
 Tank Tested: Not reported  
 Installer License Number: Not reported  
 Tank Installer: Not reported

Self Certification Records Not Found for this Facility:

Compartment:

Compartment Letter: A  
 Compartment Capacity: 0000000  
 Compartment Substance Stored: Used Oil  
 Compartment Other Substance: Not reported  
 Tank Release Method Detection I: Not reported  
 Tank Release Method Detection II: Not reported  
 Tank Release Method Detection III: Not reported  
 Other Tank Release Method Detection: None  
 Tank Release Detection Variance: No Variance  
 Pipe Release Detection Method: Not reported  
 Pipe Release Detection Method II: Not reported  
 Pipe Release Detection Method III: Not reported  
 Other Pipe Release Detection Method: None  
 Pipe Release Detection Variance: No Variance  
 Spill and Overfill Protection: Not reported  
 Spill and Overfill Protection II: Not reported  
 Spill and Overfill Protection III: Not reported  
 Spill Overfill Prevention Variation: No Variance

Tank ID: 6  
 Unit ID: 00060189  
**Tank Status: Removed from the Ground**  
 Tank Regulatory Status: Fully Regulated  
 Status Date: 00000000  
 Installation Date: 01011965  
 Tank Registration Date: 05081986  
 Capacity: 0000030  
 Tank Emptied: No  
 Tank Construction and Containment: Single Wall  
 Tank Construction and Containment II: Not reported  
 Tank Construction and Containment III: Not reported  
 Tank Construction and Containment IV: Not reported  
 Pipe Construction and Containment: Single Wall  
 Pipe Construction and Containment II: Not reported  
 Piping Design and Ext. Containment 3: Not reported  
 Piping Design and Ext. Containment 4: Not reported  
 Type of Piping: Suction  
 Internal Tank Lining Date: 00000000  
 Tank Material of Construction: Steel  
 Other Materials of Construction: Not reported  
 Pipe Material of Construction: Steel  
 Other Construction and Containment: Not reported  
 Pipe Connectors and Valves 1: Not reported  
 Pipe Connectors and Valves 2: Not reported  
 Pipe Connectors and Valves 3: Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**HOUSTON YARD-SILBER & KATY RD (Continued)**

**U001257686**

Tank Corrosion Protection:	Not reported
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Not reported
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	None
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported

Self Certification Records Not Found for this Facility:

Compartment:

Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	New Oil
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Not reported
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	None
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Not reported
Pipe Release Detection Method II:	Not reported
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	None
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Not reported
Spill and Overfill Protection II:	Not reported
Spill and Overfill Protection III:	Not reported
Spill Overfill Prevention Variation:	No Variance

Operator History Records Not Found for this Facility:

Owner History Records Not Found for this Facility:

4

**EXXON CO USA  
 7699 KATY FWY  
 HOUSTON, TX 77024**

**LPST U003566965  
 UST N/A**

LPST:

Facility ID:	0026202
LPST Id:	092186
Facility Location:	7699 KATY FWY
TCEQ Region# and City:	12
Region City:	HOUSTON
Reported Date:	07/06/1988
Entered Date:	07/06/1988

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**EXXON CO USA (Continued)**

**U003566965**

Priority Description: Groundwater is affected.  
**Status:** **FINAL CONCURRENCE ISSUED, CASE CLOSED**  
 Coordinators Primary: 1  
 Coordinators RPR: DMR  
 Responsible Party Name: EXXONMOBIL  
 Responsible Party Contact: DALE GOMM  
 Responsible Party Address: PO BOX 4552 RM KT1270  
 Responsible Party City,St,Zip: HOUSTON, TX 77210 4552  
 Responsible Party Telephone: 713/656-9219

[Click here to access the Texas LPST database for this site:](#)

UST:

Facility Data:

Facility ID: 0026202  
 Facility Type: Retail  
 Name of Facility Manager: DAVID FAY  
 Title of Facility Manager: ENGR  
 Facility Manager Phone: 7137975475  
 Facility Rural Box: Not reported  
 Facility in Ozone non-attainment area: Yes  
 TCEQ Num: 048062  
 Owner ID: 04194  
 Disputed Owner: Not reported  
 Date Registration Form Received: 050886  
 Region Number: 12  
 Number of USTs: 5  
 Sign Name on Registration Form: R N ATHERTON  
 Title of Signer of Registration Form: ENG SUPERVISOR  
 Date of Signature on Registration Form: 042686  
 Owner Effective Begin Date: 050886

Owner:

Owner ID: 04194  
 In Care Of: GILBARCO VEEDER ROOT  
 Owner Name: EXXON MOBIL CORPORATION  
 Owner Address: Not reported  
 Owner PO Box: PO BOX 22087  
 Owner City,St,Zip: GREENSBORO, NC 27420  
 Owner Contact Name: GVR COMPLIANCE ANALYST  
 Contact Telephone: 800-253-8054  
 Owner Type: Corporation  
 Mail Undeliverable: Not reported  
 Bankruptcy is in effect: Not reported  
 Owner Amendment Reason Code: Owner Billing Address Changed  
 Owner Amendment Date: 041607  
 Number of Facilities reported by Owner: 0415  
 # Of Underground Storage Tanks: 1791  
 # Of Aboveground Storage Tanks: 0001

Self Certification Records Not Found for this Facility/Owner:

Operator Records Not Found for this Facility:

Tank:

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**EXXON CO USA (Continued)**

**U003566965**

Tank ID:	1
Unit ID:	00067704
<b>Tank Status:</b>	<b>Removed from the Ground</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	06171986
Installation Date:	01011967
Tank Registration Date:	05081986
Capacity:	0005000
Tank Emptied:	No
Tank Construction and Containment:	Not reported
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Not reported
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Not reported
Internal Tank Lining Date:	00000000
Tank Material of Construction:	Steel
Other Materials of Construction:	Not reported
Pipe Material of Construction:	Steel
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	Not reported
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Cathodic Protection
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Not reported
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Cathodic Protection
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported

Self Certification Records Not Found for this Facility:

Compartment:	
Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Gasoline
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Not reported
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	None

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**EXXON CO USA (Continued)**

**U003566965**

Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Not reported
Pipe Release Detection Method II:	Not reported
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	None
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Not reported
Spill and Overfill Protection II:	Not reported
Spill and Overfill Protection III:	Not reported
Spill Overfill Prevention Variation:	No Variance
Tank ID:	2
Unit ID:	00067703
<b>Tank Status:</b>	<b>Removed from the Ground</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	06171986
Installation Date:	01011967
Tank Registration Date:	05081986
Capacity:	0006000
Tank Emptied:	No
Tank Construction and Containment:	Not reported
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Not reported
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Not reported
Internal Tank Lining Date:	00000000
Tank Material of Construction:	Steel
Other Materials of Construction:	Not reported
Pipe Material of Construction:	Steel
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	Not reported
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Cathodic Protection
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Not reported
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Cathodic Protection
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**EXXON CO USA (Continued)**

**U003566965**

Self Certification Records Not Found for this Facility:

Compartment:

Compartment Letter: A  
 Compartment Capacity: 0000000  
 Compartment Substance Stored: Gasoline  
 Compartment Other Substance: Not reported  
 Tank Release Method Detection I: Not reported  
 Tank Release Method Detection II: Not reported  
 Tank Release Method Detection III: Not reported  
 Other Tank Release Method Detection: None  
 Tank Release Detection Variance: No Variance  
 Pipe Release Detection Method: Not reported  
 Pipe Release Detection Method II: Not reported  
 Pipe Release Detection Method III: Not reported  
 Other Pipe Release Detection Method: None  
 Pipe Release Detection Variance: No Variance  
 Spill and Overfill Protection: Not reported  
 Spill and Overfill Protection II: Not reported  
 Spill and Overfill Protection III: Not reported  
 Spill Overfill Prevention Variation: No Variance

Tank ID: 3  
 Unit ID: 00067707

**Tank Status: Removed from the Ground**

Tank Regulatory Status: Fully Regulated  
 Status Date: 06171986  
 Installation Date: 01011967  
 Tank Registration Date: 05081986  
 Capacity: 0008000  
 Tank Emptied: No  
 Tank Construction and Containment: Not reported  
 Tank Construction and Containment II: Not reported  
 Tank Construction and Containment III: Not reported  
 Tank Construction and Containment IV: Not reported  
 Pipe Construction and Containment: Not reported  
 Pipe Construction and Containment II: Not reported  
 Piping Design and Ext. Containment 3: Not reported  
 Piping Design and Ext. Containment 4: Not reported  
 Type of Piping: Not reported  
 Internal Tank Lining Date: 00000000  
 Tank Material of Construction: Steel  
 Other Materials of Construction: Not reported  
 Pipe Material of Construction: Steel  
 Other Construction and Containment: Not reported  
 Pipe Connectors and Valves 1: Not reported  
 Pipe Connectors and Valves 2: Not reported  
 Pipe Connectors and Valves 3: Not reported  
 Tank Corrosion Protection: Not reported  
 Tank Corrosion Protection II: Not reported  
 Tank Corrosion Protection III: Not reported  
 Other Tank Corrosion Protection Text: Cathodic Protection  
 Tank Corrosion Protection Variance: No Variance  
 Pipe Corrosion Protection: Not reported  
 Pipe Corrosion Protection II: Not reported  
 Pipe Corrosion Protection 3: Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**EXXON CO USA (Continued)**

**U003566965**

Other Corrosion Protection:	Cathodic Protection
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported

Self Certification Records Not Found for this Facility:

Compartment:

Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Gasoline
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Not reported
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	None
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Not reported
Pipe Release Detection Method II:	Not reported
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	None
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Not reported
Spill and Overfill Protection II:	Not reported
Spill and Overfill Protection III:	Not reported
Spill Overfill Prevention Variation:	No Variance

Tank ID:	4
Unit ID:	00067706
<b>Tank Status:</b>	<b>Removed from the Ground</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	06171986
Installation Date:	01011967
Tank Registration Date:	05081986
Capacity:	0008000
Tank Emptied:	No
Tank Construction and Containment:	Not reported
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Not reported
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Not reported
Internal Tank Lining Date:	00000000
Tank Material of Construction:	Steel
Other Materials of Construction:	Not reported
Pipe Material of Construction:	Steel
Other Construction and Containment:	Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**EXXON CO USA (Continued)**

**U003566965**

Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	Not reported
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Cathodic Protection
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Not reported
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Cathodic Protection
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor ReCRY Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported

Self Certification Records Not Found for this Facility:

Compartment:

Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Diesel
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Not reported
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	None
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Not reported
Pipe Release Detection Method II:	Not reported
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	None
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Not reported
Spill and Overfill Protection II:	Not reported
Spill and Overfill Protection III:	Not reported
Spill Overfill Prevention Variation:	No Variance

Tank ID:	5
Unit ID:	00067705
<b>Tank Status:</b>	<b>Removed from the Ground</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	06171986
Installation Date:	01011967
Tank Registration Date:	05081986
Capacity:	0000500
Tank Emptied:	No
Tank Construction and Containment:	Not reported
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**EXXON CO USA (Continued)**

**U003566965**

Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Not reported
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Not reported
Internal Tank Lining Date:	00000000
Tank Material of Construction:	Steel
Other Materials of Construction:	Not reported
Pipe Material of Construction:	Steel
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	Not reported
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Cathodic Protection
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Not reported
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Cathodic Protection
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported

Self Certification Records Not Found for this Facility:

Compartment:

Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Used Oil
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Not reported
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	None
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Not reported
Pipe Release Detection Method II:	Not reported
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	None
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Not reported
Spill and Overfill Protection II:	Not reported
Spill and Overfill Protection III:	Not reported
Spill Overfill Prevention Variation:	No Variance

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**EXXON CO USA (Continued)**

**U003566965**

Operator History Records Not Found for this Facility:

Owner History Records Not Found for this Facility:

**4 MOTIVA ENTERPRISES LLC**  
**7703 KATY FWY**  
**HOUSTON, TX**

**LPST S108025051**  
**GCC N/A**

LPST:

Facility ID: 0033046  
 LPST Id: 116896  
 Facility Location: 7703 KATY FWY  
 TCEQ Region# and City: 12  
 Region City: HOUSTON  
 Reported Date: 02/13/2006  
 Entered Date: 06/21/2006  
 Priority Description: Groundwater is affected and a non-public or nondomestic water supply well is located within 0.25 miles of the UST/AST system or source area.

**Status: MONITORING**  
 Coordinators Primary: 1P/1  
 Coordinators RPR: MWB  
 Responsible Party Name: MOTIVA ENTERPRISES LLC  
 Responsible Party Contact: SCOTT BURKEY  
 Responsible Party Address: 7750 N MACARTHUR STE 120  
 Responsible Party City,St,Zip: IRVING, TX 75063  
 Responsible Party Telephone: 214/483-5460

[Click here to access the Texas LPST database for this site:](#)

GCC:

Division: RMD/PST  
 New Cases: Not reported  
 File Number: 116896  
 Contamination Description: GASOLINE  
 Date Of Earliest Known Contamination Confirmation: 6/21/2006  
 Enforcement Status - Level Of Agency Response: 2  
 Enforcement Status - Site Activity Status: 2A  
 Data Quality 1: E,Q  
 Section 5236: Not reported  
 Type: GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY TEXAS C  
 ON ENVIRONMENTAL QUALITY  
 Agency: Not reported  
 Section: Not reported  
 Year Deleted: Not reported  
 Location: Not reported  
 Data Quality 2: Not reported

Division: RMD/PST  
 New Cases: Not reported  
 File Number: 116896  
 Contamination Description: GASOLINE  
 Date Of Earliest Known Contamination Confirmation: 6/21/2006  
 Enforcement Status - Level Of Agency Response: 1A  
 Enforcement Status - Site Activity Status: 1A  
 Data Quality 1: E,Q

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**MOTIVA ENTERPRISES LLC (Continued)**

**S108025051**

Section 5236: Not reported  
 Type: TEXAS COMMISSION ON ENVIRONMENTAL QUALITY  
 Agency: Not reported  
 Section: Not reported  
 Year Deleted: Not reported  
 Location: Not reported  
 Data Quality 2: Not reported

Division: RMD/PST  
 New Cases: Not reported  
 File Number: 116896  
 Contamination Description: GASOLINE  
 Date Of Earliest Known Contamination Confirmation: 6/21/2006  
 Enforcement Status - Level Of Agency Response: 1A  
 Enforcement Status - Site Activity Status: 1A  
 Data Quality 1: E,Q  
 Section 5236: Not reported  
 Type: GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY TEXAS C  
 ON ENVIRONMENTAL QUALITY  
 Agency: Not reported  
 Section: Not reported  
 Year Deleted: Not reported  
 Location: Not reported  
 Data Quality 2: Not reported

4

**AMERICAN RESIDENTIAL SERVICES  
 7715 KATY FWY  
 HOUSTON, TX 77024**

**RCRA-NonGen 1000437752  
 FINDS TXD041129016  
 LPST  
 UST  
 VCP  
 Ind. Haz Waste  
 GCC**

RCRA-NonGen:  
 Date form received by agency: 02/14/2001  
 Facility name: AMERICAN RESIDENTIAL SERVICES  
 Facility address: 7715 KATY FWY  
 HOUSTON, TX 77024  
 EPA ID: TXD041129016  
 Mailing address: OKANELLA ST STE 100  
 HOUSTON, TX 77041  
 Contact: JW TOMASKI  
 Contact address: OKANELLA ST STE 100  
 HOUSTON, TX 77041  
 Contact country: US  
 Contact telephone: 713-856-1038  
 Contact email: Not reported  
 EPA Region: 06  
 Classification: Non-Generator  
 Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:  
 Owner/operator name: AMERICAN RESIDENTIAL SERVICES  
 Owner/operator address: OKANELLA ST STE 100  
 HOUSTON, TX 77041  
 Owner/operator country: US  
 Owner/operator telephone: 713-856-1038

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**AMERICAN RESIDENTIAL SERVICES (Continued)**

**1000437752**

Legal status: Not reported  
 Owner/Operator Type: Owner  
 Owner/Op start date: 02/14/2001  
 Owner/Op end date: Not reported

Owner/operator name: AMERICAN RESIDENTIAL SERVICES  
 Owner/operator address: OKANELLA ST STE 100  
 HOUSTON, TX 77041

Owner/operator country: US  
 Owner/operator telephone: 713-856-1038  
 Legal status: Not reported  
 Owner/Operator Type: Operator  
 Owner/Op start date: 02/14/2001  
 Owner/Op end date: Not reported

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
 Mixed waste (haz. and radioactive): No  
 Recycler of hazardous waste: No  
 Transporter of hazardous waste: No  
 Treater, storer or disposer of HW: No  
 Underground injection activity: No  
 On-site burner exemption: No  
 Furnace exemption: No  
 Used oil fuel burner: No  
 Used oil processor: No  
 User oil refiner: No  
 Used oil fuel marketer to burner: No  
 Used oil Specification marketer: No  
 Used oil transfer facility: No  
 Used oil transporter: No

**Historical Generators:**

Date form received by agency: 07/01/1996  
 Facility name: AMERICAN RESIDENTIAL SERVICES  
 Site name: CROWN SVCS  
 Classification: Small Quantity Generator

**Hazardous Waste Summary:**

Waste code: D001  
 Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D006  
 Waste name: CADMIUM

Waste code: D007  
 Waste name: CHROMIUM

Waste code: D008  
 Waste name: LEAD

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**AMERICAN RESIDENTIAL SERVICES (Continued)**

**1000437752**

Waste code: D018  
 Waste name: BENZENE

Waste code: D021  
 Waste name: CHLOROENZENE

Waste code: D027  
 Waste name: 1,4-DICHLOROENZENE

Waste code: D039  
 Waste name: TETRACHLOROETHYLENE

Waste code: D040  
 Waste name: TRICHLOROETHYLENE

Violation Status: No violations found

**FINDS:**

Registry ID: 110005047591

**Environmental Interest/Information System**

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

**LPST:**

Facility ID: 0068281  
 LPST Id: 113233  
 Facility Location: 7715 KATY FWY  
 TCEQ Region# and City: 12  
 Region City: HOUSTON  
 Reported Date: 06/01/1998  
 Entered Date: 06/10/1998  
 Priority Description: A designated major or minor groundwater aquifer is affected or immediately threatened.

**Status: MONITORING**

Coordinators Primary: 11/1P/1  
 Coordinators RPR: RAS  
 Responsible Party Name: CROWN SERVICES % AMERICA RES  
 Responsible Party Contact: TIMOTHY E BULTHAUP  
 Responsible Party Address: 3250 LACEY RD STE 600  
 Responsible Party City,St,Zip: DOWNERS GROVE, IL 60515  
 Responsible Party Telephone: 713/777-7777

[Click here to access the Texas LPST database for this site:](#)

**UST:**

Facility Data:  
 Facility ID: 0068281  
 Facility Type: Indus/Chem/Mfg Plant

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**AMERICAN RESIDENTIAL SERVICES (Continued)**

**1000437752**

Name of Facility Manager: Victor Davidson  
 Title of Facility Manager: Not reported  
 Facility Manager Phone: 713-777-7777  
 Facility Rural Box: Not reported  
 Facility in Ozone non-attainment area: Yes  
 TCEQ Num: 103134  
 Owner ID: 47964  
 Disputed Owner: Not reported  
 Date Registration Form Received: 020896  
 Region Number: 12  
 Number of USTs: 1  
 Sign Name on Registration Form: Robert W Pate  
 Title of Signer of Registration Form: Rep  
 Date of Signature on Registration Form: 020896  
 Owner Effective Begin Date: 083187

**Owner:**

Owner ID: 47964  
 In Care Of: Not reported  
 Owner Name: DAVIDSON  
 Owner Address: 7715 KATY Fwy  
 Owner PO Box: Not reported  
 Owner City,St,Zip: HOUSTON, TX 77024  
 Owner Contact Name: Not reported  
 Contact Telephone: Not reported  
 Owner Type: Individual  
 Mail Undeliverable: Not reported  
 Bankruptcy is in effect: Not reported  
 Owner Amendment Reason Code: Unknown, Migrated Data  
 Owner Amendment Date: 011202  
 Number of Facilities reported by Owner: 0001  
 # Of Underground Storage Tanks: 0001  
 # Of Aboveground Storage Tanks: 0000

Self Certification Records Not Found for this Facility/Owner:

Operator Records Not Found for this Facility:

**Tank:**

Tank ID: 1  
 Unit ID: 00179074  
**Tank Status: Permanently Filled In-Place**  
 Tank Regulatory Status: Fully Regulated  
 Status Date: 02081996  
 Installation Date: 08311987  
 Tank Registration Date: 02081996  
 Capacity: 0000560  
 Tank Emptied: No  
 Tank Construction and Containment: Not reported  
 Tank Construction and Containment II: Not reported  
 Tank Construction and Containment III: Not reported  
 Tank Construction and Containment IV: Not reported  
 Pipe Construction and Containment: Not reported  
 Pipe Construction and Containment II: Not reported  
 Piping Design and Ext. Containment 3: Not reported  
 Piping Design and Ext. Containment 4: Not reported  
 Type of Piping: Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**AMERICAN RESIDENTIAL SERVICES (Continued)**

**1000437752**

Internal Tank Lining Date:	00000000
Tank Material of Construction:	Not reported
Other Materials of Construction:	Not reported
Pipe Material of Construction:	Not reported
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	Not reported
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Not reported
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Not reported
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported

Self Certification Records Not Found for this Facility:

Compartment:

Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Used Oil
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Not reported
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	Not reported
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Not reported
Pipe Release Detection Method II:	Not reported
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	Not reported
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Not reported
Spill and Overfill Protection II:	Not reported
Spill and Overfill Protection III:	Not reported
Spill Overfill Prevention Variation:	No Variance

Operator History Records Not Found for this Facility:

Owner History Records Not Found for this Facility:

VCP TCEQ:

Region:	12
Facility ID:	0852

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**AMERICAN RESIDENTIAL SERVICES (Continued)**

**1000437752**

Facility Type: Car Dealership  
 VCP Received: 10/26/1998  
 PCA Number: 31762  
 Project Number: Whitney  
 Type Lead: Purchaser  
 Phase: Withdrawal  
 Lat/Long: Not reported  
 Lat/Long (DD): Not reported  
 Acres at Site: 2.4904  
 Contaminant Categories: TPH,BTEX  
 Media Affected: Groundwater  
 Applicant: Safeguard Katy, L.P.  
 Applicant Contact Title: Director of Due Diligence  
 Applicant Address: 111 Veterans Boulevard, Suite 1008  
 Applicant City,St,Zip: Metairie, LA 70005  
 Applicant Phone: 504-838-8000  
 Applicant Fax: 504-832-4000  
 Consultant/Attorney: Locke, Liddell & Sapp, LLP  
 Consultant/Attorney Name: Gerald Higdon  
 Consultant/Attorney Contact Title: Attorney  
 Consultant/Attorney Address: 3400 JP Morgan Chase Tower, 600 Travis  
 Consultant/Attorney City,St,Zip: Houston, TX 77002  
 Consultant/Attorney Phone: 713-238-3709  
 Consultant/Attorney Fax: 713-223-3717  
 TNRCC Solid Waste Registration: Not reported  
 EPA Texas ID/CERCLIS Registration: TXD041129016  
 EPA Registration: Not reported  
 Application Signed By Applicant: 11/02/1998  
 Standards: 2  
 TX Risk Reduction Prgm: Not reported  
 Institutional Controls: Not reported  
 Certificate of Completion: Not reported  
 Remedy Type: Not reported  
 Risk Reduction or Petroleum Storage Tank: RRR  
 Leaking Petroleum Storage Registration Tank: 113233  
 Cashier Recvd: 10/22/1998  
 App Accepted?: Y  
 Date Accepted: Not reported  
 Region?: Y  
 Alt VCP Id: 0919  
 Project No.: 317620  
 Contaminants Identified: Not reported  
 OffSite?: Not reported  
 Billing Company: Safeguard Katy, L.P.  
 Billing c/o Name: Beth Saxena  
 Billing Address1: 111 Veterans Boulevard  
 Billing Address2: Suite 1008  
 Billing City: Metairie  
 Billing State: LA  
 Billing Zip: 70005  
 Billing Phone: 504-838-8000  
 IOP No.: Not reported  
 Region COC?: Not reported  
 Region R/W?: Y  
 Survey?: Not reported  
 Comments: Not reported  
 Media: P

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**AMERICAN RESIDENTIAL SERVICES (Continued)**

**1000437752**

File Location: 288/D

Region: 12  
 Facility ID: 0919  
 Facility Type: Car Dealership  
 VCP Received: 02/02/1999  
 PCA Number: 31819  
 Project Number: Whitney  
 Type Lead: Owner  
 Phase: Investigation  
 Lat/Long: Not reported  
 Lat/Long (DD): Not reported  
 Acres at Site: 2.4904  
 Contaminant Categories: Not reported  
 Media Affected: Not reported  
 Applicant: Safeguard Katy, LP  
 Applicant Contact Title: Director of Due Diligence  
 Applicant Address: 111 Veterans Boulevard, Suite 1008  
 Applicant City,St,Zip: Metairie, LA 70005  
 Applicant Phone: 504-838-8000  
 Applicant Fax: 504-832-4000  
 Consultant/Attorney: Locke, Liddell & Sapp, LLP  
 Consultant/Attorney Name: Gerald Higdon  
 Consultant/Attorney Contact Title: Attorney  
 Consultant/Attorney Address: 3400 JP Morgan Chase Tower, 600 Travis  
 Consultant/Attorney City,St,Zip: Houston, TX 77002  
 Consultant/Attorney Phone: 713-238-3709  
 Consultant/Attorney Fax: 713-223-3717  
 TNRCC Solid Waste Registration: Not reported  
 EPA Texas ID/CERCLIS Registration: TXD041129016  
 EPA Registration: Not reported  
 Application Signed By Applicant: 02/02/1999  
 Standards: 2  
 TX Risk Reduction Prgm: Not reported  
 Institutional Controls: Not reported  
 Certificate of Completion: Not reported  
 Remedy Type: Not reported  
 Risk Reduction or Petroleum Storage Tank: RRR  
 Leaking Petroleum Storage Registration Tank: 113233  
 Cashier Recvd: 01/27/1999  
 App Accepted?: Y  
 Date Accepted: Not reported  
 Region?: Y  
 Alt VCP Id: 0852  
 Project No.: 318190  
 Contaminants Identified: Not reported  
 OffSite?: Not reported  
 Billing Company: Safeguard Katy, LP  
 Billing c/o Name: Beth Saxena  
 Billing Address1: 111 Veterans Boulevard  
 Billing Address2: Suite 1008  
 Billing City: Metairie  
 Billing State: LA  
 Billing Zip: 70005  
 Billing Phone: 504-838-8000  
 IOP No.: Not reported  
 Region COC?: Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**AMERICAN RESIDENTIAL SERVICES (Continued)**

**1000437752**

Region R/W?: Not reported  
 Survey?: Not reported  
 Comments: Not reported  
 Media: P  
 File Location: 288/D

Ind. Haz Waste:

Year: 2011  
 Transporters Registration Number: 90295  
 Registration Initial Notification Date: 19890602  
 Registration Last Amendment Date: 20010214  
 EPA Identification: TXD041129016  
 Primary NAICS Code: 238220  
 Status Change Date: 19890602  
 Land Type: Not reported  
 Description of Facility Site Location: 7715 Katy Fwy, Houston, TX  
 Site Primary Standard Industrial Code: Not reported  
 Registration is Generator of Waste: Yes  
 Registration is Receivers of Waste: No  
 Registration is Transporter of Waste: No  
 Registration is Transfer Facility: No  
 Facility is STEERS Reporter: No  
 Required to Submit Annual Waste Summary: No  
 Facility Involved In Recycling: No  
 Revcr Has Monthly Reporting Requirement: 0  
 Mexican Facility: Not reported  
 Facility Status: INACTIVE  
 Type of Generator: SQG  
 Company Name: AMERICAN RESIDENTIAL SERVICES  
 Contact Name: JW TOMASKI  
 Contact Telephone Number: 713-8561038  
 Mailing Address: 10515 OK AN ELLA ST STE 100  
 Mailing Address2: STE 100  
 Mailing City,St,Zip: HOUSTON, TX 77041 5349  
 Mailing County: UNITED STATES  
 Facility Country: UNITED STATES  
 TNRCC Facility ID: 33485  
 Site Owner Tax ID: 0  
 Site Location Latitude: -00.000  
 Site Location Longitude: -000.000  
 Last Update to NOR Data: 20040616  
 Ind. waste permit Number: Not reported  
 Mun waste permit Number: Not reported  
 Non Notifier: No

Owner:

Year: 2011  
 Owner Mailing Address: Not reported  
 Owner Mailing Address2: Not reported  
 Owner Mailing Address3: Not reported  
 Owner City,St,Zip: Not reported  
 Owner Country: Not reported  
 Owner Phone Number: Not reported  
 Owner Fax Number: Not reported  
 Owner Email Address: Not reported  
 Owner Business Type: Unknown  
 Owner Tax Id: Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**AMERICAN RESIDENTIAL SERVICES (Continued)**

**1000437752**

Owner Bankruptcy Code: Not reported

Operator:  
 Year: 2011  
 Operator Last Name: AMERICAN RESIDENTIAL SERVICES  
 Operator First Name: Not reported  
 Operator Name: AMERICAN RESIDENTIAL SERVICES  
 Operator Mailing Address: Not reported  
 Operator Mailing Address 2: Not reported  
 Operator Mailing City,St,Zip: Not reported  
 Operator Country: Not reported  
 Operator Phone: Not reported  
 Operator Fax: Not reported  
 Operator Email: Not reported  
 Operator Business Type: Unknown  
 Operator Tax Id: Not reported  
 Operator Bankruptcy Code: Not reported

Contact:  
 Contact Name: JW TOMASKI  
 Contact Title: HR&SAFETY MANAGER  
 Contact Role: PRICONT  
 Contact Address: 10515 OK AN ELLA ST STE 100  
 Contact Address2: STE 100  
 Contact City,St,Zip: HOUSTON, TX 77041 5349  
 Contact Phone: 1-713-8561038  
 Contact Fax: Not reported  
 Contact Email: Not reported

Business Records Not Found for this RegNo/Year:

Unit Records Not Found for this RegNo/Year:

Activity Records Not Found for this RegNo/Year:

One Time Shipper Records Not Found for this RegNo/Year:

Waste:  
 Year: 2011  
 Waste ID: 140887  
 Waste Desc Yr: 2011  
 Waste Description: USED FILTERS  
 Desc of Waste: Not reported  
 Texas Waste Code: Not reported  
 Texas Waste Code 2: 14763101  
 Waste Code Status: NACT  
 Waste Form: Spent solid filters or adsorbents (inorganic)  
 Waste Classification: 1  
 Waste is Radioactive: No  
 Waste Treated Off Site: 1  
 Primary Standard Industrial: Not reported  
 Primary Source: Not reported  
 Primary Measurement Point: Not reported  
 Primary Origin: Gen. on-site from prod. or service activity  
 Primary System Type: Not reported  
 New Chemical Substance: 0  
 Audit Performed: No  
 Company Waste ID: 6073023016  
 Primary NAICS Code: Not reported  
 EPA Waste Form Code: Not reported  
 Reason Waste Form No Longer Gen.: UNKNOWN

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**AMERICAN RESIDENTIAL SERVICES (Continued)**

**1000437752**

EPA Haz Waste:	Not reported
Waste:	
Year:	2011
Waste ID:	140886
Waste Desc Yr:	2011
Waste Description:	IMMERSION CLEANER
Desc of Waste:	Not reported
Texas Waste Code:	Not reported
Texas Waste Code 2:	0566203H
Waste Code Status:	NACT
Waste Form:	Non-halogenated solvent
Waste Classification:	H
Waste is Radioactive:	No
Waste Treated Off Site:	1
Standard Industrial Classification:	Plumbing, Heating, Air Conditioning
Primary Measurement Point:	Not reported
Primary Origin:	Gen. on-site from prod. or service activity
Primary System Type:	Not reported
New Chemical Substance:	0
Audit Performed:	No
Company Waste ID:	6073023016
Primary NAICS Code:	238220
EPA Waste Form Code:	W203
Reason Waste Form No Longer Gen.:	UNKNOWN
EPA Haz Waste:	Not reported
Waste:	
Year:	2011
Waste ID:	140885
Waste Desc Yr:	2011
Waste Description:	SPENT SOLVENT
Desc of Waste:	Not reported
Texas Waste Code:	Not reported
Texas Waste Code 2:	0501203H
Waste Code Status:	NACT
Waste Form:	Non-halogenated solvent
Waste Classification:	H
Waste is Radioactive:	No
Waste Treated Off Site:	1
Standard Industrial Classification:	Plumbing, Heating, Air Conditioning
Primary Measurement Point:	Not reported
Primary Origin:	Gen. on-site from prod. or service activity
Primary System Type:	Not reported
New Chemical Substance:	0
Audit Performed:	No
Company Waste ID:	6073023016
Primary NAICS Code:	238220
EPA Waste Form Code:	W203
Reason Waste Form No Longer Gen.:	UNKNOWN
EPA Haz Waste:	Not reported

[Click this hyperlink](#) while viewing on your computer to access 42 additional TX IHW\_WASTE: record(s) in the EDR Site Report.

[Click this hyperlink](#) while viewing on your computer to access 13 additional TX IHW: record(s) in the EDR Site Report.

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**AMERICAN RESIDENTIAL SERVICES (Continued)**

**1000437752**

GCC:

Division: RMD/VC  
 New Cases: Not reported  
 File Number: 919  
 Contamination Description: HYDROCARBONS  
 Date Of Earliest Known Contamination Confirmation: 2/2/1999  
 Enforcement Status - Level Of Agency Response: 0B  
 Enforcement Status - Site Activity Status: 2A  
 Data Quality 1: E  
 Section 5236: Not reported  
 Type: GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY TEXAS C  
 ON ENVIRONMENTAL QUALITY  
 Agency: Not reported  
 Section: Not reported  
 Year Deleted: Not reported  
 Location: Not reported  
 Data Quality 2: Not reported

Division: RMD/VC  
 New Cases: Not reported  
 File Number: 919  
 Contamination Description: HYDROCARBONS  
 Date Of Earliest Known Contamination Confirmation: 2/2/1999  
 Enforcement Status - Level Of Agency Response: 2A  
 Enforcement Status - Site Activity Status: 2A  
 Data Quality 1: E  
 Section 5236: Not reported  
 Type: GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY TEXAS C  
 ON ENVIRONMENTAL QUALITY  
 Agency: Not reported  
 Section: Not reported  
 Year Deleted: Not reported  
 Location: Not reported  
 Data Quality 2: Not reported

Division: RMD/VC  
 New Cases: Not reported  
 File Number: 0919  
 Contamination Description: HYDROCARBONS  
 Date Of Earliest Known Contamination Confirmation: 2/2/1999  
 Enforcement Status - Level Of Agency Response: 2A  
 Enforcement Status - Site Activity Status: 2A  
 Data Quality 1: E  
 Section 5236: Not reported  
 Type: TEXAS COMMISSION ON ENVIRONMENTAL QUALITY  
 Agency: Not reported  
 Section: Not reported  
 Year Deleted: Not reported  
 Location: Not reported  
 Data Quality 2: Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 Database(s)  
 EPA ID Number

**5 ABANDONED PROPERTY LPST S103930334**  
**7851 KATY FWY N/A**  
**HOUSTON, TX 77024**

LPST:  
 Facility ID: Not reported  
 LPST Id: 106350  
 Facility Location: 7851 KATY FREEWAY IH 10 WEST  
 TCEQ Region# and City: 12  
 Region City: HOUSTON  
 Reported Date: 03/22/1993  
 Entered Date: 04/26/1993  
 Priority Description: MINOR SOIL CONTAMINATION - DOES NOT REQUIRE A RAP  
**Status: FINAL CONCURRENCE ISSUED, CASE CLOSED**  
 Coordinators Primary: 1  
 Coordinators RPR: RPR  
 Responsible Party Name: RESOLUTION TRUST CORP  
 Responsible Party Contact: DAVID SHELLY  
 Responsible Party Address: 3500 MAPLE AVE STE 1700  
 Responsible Party City,St,Zip: DALLAS, TX 75219  
 Responsible Party Telephone: 214/443-2379

[Click here to access the Texas LPST database for this site:](#)

**6 REMEDIATION SYSTEMS OF TEXAS-HOUSTON LIQUID WASTE TRANSFER S SWF/LF S106821402**  
**BIG RED SANITATION 1401 ALDERSON N/A**  
**HOUSTON, TX**

SWF/LF:  
 Region: 12.00  
 Permit Number: 40062  
 Facility Status: CLOSED  
 Facility Type: 5TL  
 Permit Status: WITHDRAWN  
 Status Date: 03/19/1998  
 Mailing Address: Not reported  
 Client Name: Not reported  
 Client Address: Not reported  
 Client Telephone: N/A  
 Business Type: Not reported  
 Area Served: HOUSTON  
 Estimated Closure Date: 2/2/1920  
 Permit Acreage: .5  
 Permit Start: Not reported  
 Permit End: Not reported  
 Polution Served: 500000  
 Tons per Day: Not reported  
 Yards per Day: Not reported  
 Application: Not reported  
 Lat/Long: 0.00 / 0.00

Region: 12.00  
 Permit Number: 40062  
 Facility Status: CLOSED  
 Facility Type: 5TL  
 Permit Status: WITHDRAWN  
 Status Date: 03/19/1998  
 Mailing Address: Not reported  
 Client Name: CN602478927, Remediation Systems Of Texas-Houston

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**REMEDATION SYSTEMS OF TEXAS-HOUSTON LIQUID WASTE TRANSFER S (Continued)**

**S106821402**

Client Address: 1225 NEOSHO AVE BATON ROUGE, LA 70802-4228  
 Client Telephone: (504) 389 - 0804  
 Business Type: Not reported  
 Area Served: HOUSTON  
 Estimated Closure Date: 2/2/1920  
 Permit Acreage: .5  
 Permit Start: Not reported  
 Permit End: Not reported  
 Polution Served: 500000  
 Tons per Day: Not reported  
 Yards per Day: Not reported  
 Application: Not reported  
 Lat/Long: 0.00 / 0.00

7

**EXXON MOBIL CORPORATION  
 8605 MEMORIAL DR  
 HOUSTON, TX 77024**

**RCRA-NonGen 1004785060  
 FINDS TXD988018917**

RCRA-NonGen:

Date form received by agency: 11/29/2005  
 Facility name: EXXON MOBIL CORPORATION  
 Facility address: 8605 MEMORIAL DR  
 HOUSTON, TX 77024  
 EPA ID: TXD988018917  
 Mailing address: PO BOX 4415  
 HOUSTON, TX 77210  
 Contact: ALDA S POOL  
 Contact address: PO BOX 4415  
 HOUSTON, TX 77210  
 Contact country: US  
 Contact telephone: 713-656-7709  
 Contact email: Not reported  
 EPA Region: 06  
 Classification: Non-Generator  
 Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: EXXON MOBIL CORPORATION  
 Owner/operator address: PO BOX 4415  
 HOUSTON, TX 77210  
 Owner/operator country: US  
 Owner/operator telephone: 713-656-7709  
 Legal status: Private  
 Owner/Operator Type: Operator  
 Owner/Op start date: 11/29/2005  
 Owner/Op end date: Not reported  
 Owner/operator name: EXXON MOBIL CORPORATION  
 Owner/operator address: PO BOX 4415  
 HOUSTON, TX 77210  
 Owner/operator country: US  
 Owner/operator telephone: 713-656-7709  
 Legal status: Private  
 Owner/Operator Type: Owner  
 Owner/Op start date: 11/29/2005  
 Owner/Op end date: Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**EXXON MOBIL CORPORATION (Continued)**

**1004785060**

Handler Activities Summary:

U.S. importer of hazardous waste: No  
 Mixed waste (haz. and radioactive): No  
 Recycler of hazardous waste: No  
 Transporter of hazardous waste: No  
 Treater, storer or disposer of HW: No  
 Underground injection activity: No  
 On-site burner exemption: No  
 Furnace exemption: No  
 Used oil fuel burner: No  
 Used oil processor: No  
 User oil refiner: No  
 Used oil fuel marketer to burner: No  
 Used oil Specification marketer: No  
 Used oil transfer facility: No  
 Used oil transporter: No

Historical Generators:

Date form received by agency: 07/27/2001  
 Facility name: EXXON MOBIL CORPORATION  
 Classification: Not a generator, verified

Date form received by agency: 10/09/1990  
 Facility name: EXXON MOBIL CORPORATION  
 Site name: MEMORIAL CAR CARE CENTER  
 Classification: Conditionally Exempt Small Quantity Generator

Hazardous Waste Summary:

Waste code: D001  
 Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKEY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D018  
 Waste name: BENZENE

Violation Status: No violations found

FINDS:

Registry ID: 110005123838

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**7**      **MEMORIAL CHEVRON**  
**8605 MEMORIAL DR**  
**HOUSTON, TX 77024**

**UST**      **U001260186**  
**FINANCIAL ASSURANCE**      **N/A**

UST:

Facility Data:

Facility ID:	0026225
Facility Type:	Retail
Name of Facility Manager:	HABIB ENGINEER
Title of Facility Manager:	MANAGER
Facility Manager Phone:	713-686-3758
Facility Rural Box:	Not reported
Facility in Ozone non-attainment area:	Yes
TCEQ Num:	048084
Owner ID:	62189
Disputed Owner:	Not reported
Date Registration Form Received:	050886
Region Number:	12
Number of USTs:	9
Sign Name on Registration Form:	R N ATHERTON
Title of Signer of Registration Form:	ENGR SUPV
Date of Signature on Registration Form:	042686
Owner Effective Begin Date:	121003

Owner:

Owner ID:	62189
In Care Of:	Not reported
Owner Name:	MEMORIAL LOOP PROPERTIES LP
Owner Address:	8605 MEMORIAL DR
Owner PO Box:	Not reported
Owner City,St,Zip:	HOUSTON, TX 77024
Owner Contact Name:	HABIB ENGINEER
Contact Telephone:	713-686-3758
Owner Type:	Private or Corporate
Mail Undeliverable:	Not reported
Bankruptcy is in effect:	Not reported
Owner Amendment Reason Code:	Owner Billing Address Changed
Owner Amendment Date:	081108
Number of Facilities reported by Owner:	0001
# Of Underground Storage Tanks:	0009
# Of Aboveground Storage Tanks:	0000

Self Certification:

Self-Certification Date:	072511
Signature Name:	HABIB ENGINEER
Signature Title Name:	PRESIDENT
Signature Type Text:	Owner
Certification Submitted Type:	Annual renewal
Registration Self-Certification Flag:	Yes
Fees Self-Certification Flag:	Yes
Financial Assurance Self-Certification flag:	Yes
Technical standards Self-Certification flag:	Yes
UST Delivery Certificate Expiration Date:	201209
Self-Certification Date:	070710
Signature Name:	HABIB ENGINEER
Signature Title Name:	PRESIDENT
Signature Type Text:	Owner
Certification Submitted Type:	Annual renewal
Registration Self-Certification Flag:	Yes

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**MEMORIAL CHEVRON (Continued)**

**U001260186**

Fees Self-Certification Flag:	Yes
Financial Assurance Self-Certification flag:	Yes
Technical standards Self-Certification flag:	Yes
UST Delivery Certificate Expiration Date:	201109
Self-Certification Date:	072009
Signature Name:	HABIB ENGINEER
Signature Title Name:	PRES
Signature Type Text:	Owner
Certification Submitted Type:	Annual renewal
Registration Self-Certification Flag:	Yes
Fees Self-Certification Flag:	Yes
Financial Assurance Self-Certification flag:	Yes
Technical standards Self-Certification flag:	Yes
UST Delivery Certificate Expiration Date:	201009
Self-Certification Date:	073108
Signature Name:	HABIB S ENGINEER
Signature Title Name:	PRES
Signature Type Text:	Owner
Certification Submitted Type:	Annual renewal
Registration Self-Certification Flag:	Yes
Fees Self-Certification Flag:	Yes
Financial Assurance Self-Certification flag:	Yes
Technical standards Self-Certification flag:	Yes
UST Delivery Certificate Expiration Date:	200909
Self-Certification Date:	073107
Signature Name:	HABIB S ENGINEER
Signature Title Name:	PRES
Signature Type Text:	Legally-Authorized Rep of Owner
Certification Submitted Type:	Annual renewal
Registration Self-Certification Flag:	Yes
Fees Self-Certification Flag:	Yes
Financial Assurance Self-Certification flag:	Yes
Technical standards Self-Certification flag:	Yes
UST Delivery Certificate Expiration Date:	200809
Self-Certification Date:	072106
Signature Name:	HABIB ENGINEER
Signature Title Name:	PRES
Signature Type Text:	Operator
Certification Submitted Type:	Annual renewal
Registration Self-Certification Flag:	Yes
Fees Self-Certification Flag:	Yes
Financial Assurance Self-Certification flag:	Yes
Technical standards Self-Certification flag:	Yes
UST Delivery Certificate Expiration Date:	200709
Self-Certification Date:	080205
Signature Name:	HABIB S ENGINEER
Signature Title Name:	PRESIDENT
Signature Type Text:	Operator
Certification Submitted Type:	Annual renewal
Registration Self-Certification Flag:	Yes
Fees Self-Certification Flag:	Yes
Financial Assurance Self-Certification flag:	Yes

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**MEMORIAL CHEVRON (Continued)**

**U001260186**

Technical standards Self-Certification flag:	Yes
UST Delivery Certificate Expiration Date:	200609
Self-Certification Date:	072004
Signature Name:	HABIB S ENGINEER
Signature Title Name:	Not reported
Signature Type Text:	Operator
Certification Submitted Type:	Annual renewal
Registration Self-Certification Flag:	Yes
Fees Self-Certification Flag:	Yes
Financial Assurance Self-Certification flag:	Yes
Technical standards Self-Certification flag:	Yes
UST Delivery Certificate Expiration Date:	200509
Self-Certification Date:	042804
Signature Name:	HABIB S ENGINEER
Signature Title Name:	PRES
Signature Type Text:	Operator
Certification Submitted Type:	Initial
Registration Self-Certification Flag:	Yes
Fees Self-Certification Flag:	Yes
Financial Assurance Self-Certification flag:	Yes
Technical standards Self-Certification flag:	Yes
UST Delivery Certificate Expiration Date:	200409
Operator:	
Operator ID:	138590
Operator Effective Date:	121003
Operator Type:	Corporation
Operator First Name:	Not reported
Operator Name:	MEMORIAL CAR CARE CENTER INC
Operator Building Loc:	Not reported
Operator Telephone:	Not reported
Operator Address:	8605 MEMORIAL DR
Operator PO Box:	Not reported
Operator City,St,Zip:	HOUSTON, TX 77024
Operator Contact Name:	HABIB ENGINEER
Operator Contact Title:	PRESIDENT
Operator Contact Phone:	713-686-3758
Tank:	
Tank ID:	1
Unit ID:	00067814
<b>Tank Status:</b>	<b>In Use</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	Not reported
Installation Date:	12011991
Tank Registration Date:	05081986
Capacity:	0010000
Tank Emptied:	No
Tank Construction and Containment:	Single Wall
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Double Wall

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**MEMORIAL CHEVRON (Continued)**

**U001260186**

Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Pressurized
Internal Tank Lining Date:	00000000
Tank Material of Construction:	FRP (fiberglass-reinforced plastic
Other Materials of Construction:	Not reported
Pipe Material of Construction:	Nonmetallic Flexible Piping
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	1
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	FRP tank or piping (noncorrodible)
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Nonmetallic flexible piping
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Not reported
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Two-Point system or Coaxial system type
Stage 1 Equipment Installed Date:	12011991
Stage 2 Vapor Recry Equipment Status:	Balance system or Assist system type
Stage 2 Equipment Installed Date:	12011991
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported
Self-Certification Date:	072511
Compartment:	A
Self-Certification Date:	070710
Compartment:	A
Self-Certification Date:	072009
Compartment:	A
Self-Certification Date:	073108
Compartment:	A
Self-Certification Date:	073107
Compartment:	A
Self-Certification Date:	013001
Compartment:	A
Self-Certification Date:	080205
Compartment:	A
Self-Certification Date:	072004
Compartment:	A
Self-Certification Date:	042804
Compartment:	A
Self-Certification Date:	041003
Compartment:	A
Self-Certification Date:	031302
Compartment:	A
Self-Certification Date:	072106
Compartment:	A

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**MEMORIAL CHEVRON (Continued)**

**U001260186**

Compartment:

Compartment Letter: A  
 Compartment Capacity: 0000000  
 Compartment Substance Stored: Gasoline  
 Compartment Other Substance: Not reported  
 Tank Release Method Detection I: SIR (Stat. Inventory Reconciliation) and Inventory Cntr  
 Tank Release Method Detection II: Automatic Tank Gauge Test and Inventory Cntrl  
 Tank Release Method Detection III: Not reported  
 Other Tank Release Method Detection: Not reported  
 Tank Release Detection Variance: No Variance  
 Pipe Release Detection Method: SIR (Stat. Inventory Reconciliation) and Inventory Cntr  
 Pipe Release Detection Method II: Auto. Line Leak Detector (3.0 gph for pressure piping)  
 Pipe Release Detection Method III: Triennial Tightness Test (for suction/gravity piping)  
 Other Pipe Release Detection Method: Annual Piping Tightness Test  
 Pipe Release Detection Variance: No Variance  
 Spill and Overfill Protection: Auto. Flow Restrictor Valve  
 Spill and Overfill Protection II: Factory-Built Spill Container/Bucket/Sump  
 Spill and Overfill Protection III: 1  
 Spill Overfill Prevention Variation: No Variance

Tank ID:

2

Unit ID:

00067813

**Tank Status:**

**In Use**

Tank Regulatory Status:

Fully Regulated

Status Date:

Not reported

Installation Date:

12011991

Tank Registration Date:

05081986

Capacity:

0010000

Tank Emptied:

No

Tank Construction and Containment:

Single Wall

Tank Construction and Containment II:

Not reported

Tank Construction and Containment III:

Not reported

Tank Construction and Containment IV:

Not reported

Pipe Construction and Containment:

Double Wall

Pipe Construction and Containment II:

Not reported

Piping Design and Ext. Containment 3:

Not reported

Piping Design and Ext. Containment 4:

Not reported

Type of Piping:

Pressurized

Internal Tank Lining Date:

00000000

Tank Material of Construction:

FRP (fiberglass-reinforced plastic)

Other Materials of Construction:

Not reported

Pipe Material of Construction:

Nonmetallic Flexible Piping

Other Construction and Containment:

Not reported

Pipe Connectors and Valves 1:

1

Pipe Connectors and Valves 2:

Not reported

Pipe Connectors and Valves 3:

Not reported

Tank Corrosion Protection:

FRP tank or piping (noncorrodible)

Tank Corrosion Protection II:

Not reported

Tank Corrosion Protection III:

Not reported

Other Tank Corrosion Protection Text:

Not reported

Tank Corrosion Protection Variance:

No Variance

Pipe Corrosion Protection:

Nonmetallic flexible piping

Pipe Corrosion Protection II:

Not reported

Pipe Corrosion Protection 3:

Not reported

Other Corrosion Protection:

Not reported

Pipe Corrosion Protection Variance:

No Variance

Stage 1 Vapor Recovery Equipment Status:

Two-Point system or Coaxial system type

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**MEMORIAL CHEVRON (Continued)**

**U001260186**

Stage 1 Equipment Installed Date:	12011991
Stage 2 Vapor Recry Equipment Status:	Balance system or Assist system type
Stage 2 Equipment Installed Date:	12011991
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported
Self-Certification Date:	072511
Compartment:	A
Self-Certification Date:	070710
Compartment:	A
Self-Certification Date:	072009
Compartment:	A
Self-Certification Date:	073108
Compartment:	A
Self-Certification Date:	073107
Compartment:	A
Self-Certification Date:	013001
Compartment:	A
Self-Certification Date:	080205
Compartment:	A
Self-Certification Date:	072004
Compartment:	A
Self-Certification Date:	042804
Compartment:	A
Self-Certification Date:	041003
Compartment:	A
Self-Certification Date:	031302
Compartment:	A
Self-Certification Date:	072106
Compartment:	A

Compartment:

Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Gasoline
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	SIR (Stat. Inventory Reconciliation) and Inventory Cntr
Tank Release Method Detection II:	Automatic Tank Gauge Test and Inventory Cntrl
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	Not reported
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Auto. Line Leak Detector (3.0 gph for pressure piping)
Pipe Release Detection Method II:	Triennial Tightness Test (for suction/gravity piping)
Pipe Release Detection Method III:	Annual Piping Tightness Test (@0.1 gph)
Other Pipe Release Detection Method:	Not reported
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Auto. Flow Restrictor Valve
Spill and Overfill Protection II:	Factory-Built Spill Container/Bucket/Sump
Spill and Overfill Protection III:	1
Spill Overfill Prevention Variation:	No Variance

Tank ID:	3
Unit ID:	00067816
<b>Tank Status:</b>	<b>In Use</b>
Tank Regulatory Status:	Fully Regulated

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**MEMORIAL CHEVRON (Continued)**

**U001260186**

Status Date:	Not reported
Installation Date:	12011991
Tank Registration Date:	05081986
Capacity:	0010000
Tank Emptied:	No
Tank Construction and Containment:	Single Wall
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Double Wall
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Pressurized
Internal Tank Lining Date:	00000000
Tank Material of Construction:	Steel
Other Materials of Construction:	Not reported
Pipe Material of Construction:	Nonmetallic Flexible Piping
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	1
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	FRP tank or piping (noncorrodible)
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Nonmetallic flexible piping
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Not reported
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Two-Point system or Coaxial system type
Stage 1 Equipment Installed Date:	12011991
Stage 2 Vapor Recry Equipment Status:	Balance system or Assist system type
Stage 2 Equipment Installed Date:	12011991
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported
Self-Certification Date:	072511
Compartment:	A
Self-Certification Date:	070710
Compartment:	A
Self-Certification Date:	072009
Compartment:	A
Self-Certification Date:	073108
Compartment:	A
Self-Certification Date:	073107
Compartment:	A
Self-Certification Date:	013001
Compartment:	A
Self-Certification Date:	080205
Compartment:	A
Self-Certification Date:	072004
Compartment:	A

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**MEMORIAL CHEVRON (Continued)**

**U001260186**

Self-Certification Date:	042804
Compartment:	A
Self-Certification Date:	041003
Compartment:	A
Self-Certification Date:	031302
Compartment:	A
Self-Certification Date:	072106
Compartment:	A
Compartment:	
Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Gasoline
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	SIR (Stat. Inventory Reconciliation) and Inventory Cntr
Tank Release Method Detection II:	Automatic Tank Gauge Test and Inventory Cntrl
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	Not reported
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Auto. Line Leak Detector (3.0 gph for pressure piping)
Pipe Release Detection Method II:	Triennial Tightness Test (for suction/gravity piping)
Pipe Release Detection Method III:	Annual Piping Tightness Test (@0.1 gph)
Other Pipe Release Detection Method:	Not reported
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Auto. Flow Restrictor Valve
Spill and Overfill Protection II:	Factory-Built Spill Container/Bucket/Sump
Spill and Overfill Protection III:	1
Spill Overfill Prevention Variation:	No Variance
Tank ID:	4
Unit ID:	00067815
<b>Tank Status:</b>	<b>In Use</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	Not reported
Installation Date:	12011991
Tank Registration Date:	05081986
Capacity:	0010000
Tank Emptied:	No
Tank Construction and Containment:	Single Wall
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Double Wall
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Pressurized
Internal Tank Lining Date:	00000000
Tank Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Materials of Construction:	Not reported
Pipe Material of Construction:	Nonmetallic Flexible Piping
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	1
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	FRP tank or piping (noncorrodible)
Tank Corrosion Protection II:	Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**MEMORIAL CHEVRON (Continued)**

**U001260186**

Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Nonmetallic flexible piping
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Not reported
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Two-Point system or Coaxial system type
Stage 1 Equipment Installed Date:	12011991
Stage 2 Vapor Recry Equipment Status:	Balance system or Assist system type
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported
Self-Certification Date:	072511
Compartment:	A
Self-Certification Date:	070710
Compartment:	A
Self-Certification Date:	072009
Compartment:	A
Self-Certification Date:	073108
Compartment:	A
Self-Certification Date:	073107
Compartment:	A
Self-Certification Date:	013001
Compartment:	A
Self-Certification Date:	080205
Compartment:	A
Self-Certification Date:	072004
Compartment:	A
Self-Certification Date:	042804
Compartment:	A
Self-Certification Date:	041003
Compartment:	A
Self-Certification Date:	031302
Compartment:	A
Self-Certification Date:	072106
Compartment:	A
Compartment:	
Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Diesel
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	SIR (Stat. Inventory Reconciliation) and Inventory Cntr
Tank Release Method Detection II:	Automatic Tank Gauge Test and Inventory Cntrl
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	Not reported
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Auto. Line Leak Detector (3.0 gph for pressure piping)
Pipe Release Detection Method II:	Triennial Tightness Test (for suction/gravity piping)
Pipe Release Detection Method III:	Annual Piping Tightness Test (@0.1 gph)
Other Pipe Release Detection Method:	Not reported
Pipe Release Detection Variance:	No Variance

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**MEMORIAL CHEVRON (Continued)**

**U001260186**

Spill and Overfill Protection:	Auto. Flow Restrictor Valve
Spill and Overfill Protection II:	Factory-Built Spill Container/Bucket/Sump
Spill and Overfill Protection III:	1
Spill Overfill Prevention Variation:	No Variance
Tank ID:	1
Unit ID:	00067810
<b>Tank Status:</b>	<b>Removed from the Ground</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	11301991
Installation Date:	01011984
Tank Registration Date:	05081986
Capacity:	0006000
Tank Emptied:	No
Tank Construction and Containment:	Single Wall
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Single Wall
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Pressurized
Internal Tank Lining Date:	00000000
Tank Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Materials of Construction:	Not reported
Pipe Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	FRP tank or piping (noncorrodible)
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Not reported
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	None
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported
Self-Certification Date:	072511
Compartment:	A
Self-Certification Date:	070710
Compartment:	A
Self-Certification Date:	072009
Compartment:	A
Self-Certification Date:	073108

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**MEMORIAL CHEVRON (Continued)**

**U001260186**

Compartment:	A
Self-Certification Date:	073107
Compartment:	A
Self-Certification Date:	013001
Compartment:	A
Self-Certification Date:	080205
Compartment:	A
Self-Certification Date:	072004
Compartment:	A
Self-Certification Date:	042804
Compartment:	A
Self-Certification Date:	041003
Compartment:	A
Self-Certification Date:	031302
Compartment:	A
Self-Certification Date:	072106
Compartment:	A
Compartment:	
Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Gasoline
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Not reported
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	Inventory Control
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Auto. Line Leak Detector (3.0 gph for pressure piping)
Pipe Release Detection Method II:	Not reported
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	Tightness Testing
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Not reported
Spill and Overfill Protection II:	Not reported
Spill and Overfill Protection III:	Not reported
Spill Overfill Prevention Variation:	No Variance
Tank ID:	2
Unit ID:	00067812
<b>Tank Status:</b>	<b>Removed from the Ground</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	11301991
Installation Date:	01011984
Tank Registration Date:	05081986
Capacity:	0010000
Tank Emptied:	No
Tank Construction and Containment:	Single Wall
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Single Wall
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Pressurized
Internal Tank Lining Date:	00000000

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**MEMORIAL CHEVRON (Continued)**

**U001260186**

Tank Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Materials of Construction:	Not reported
Pipe Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	FRP tank or piping (noncorrodible)
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Not reported
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	None
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported
Self-Certification Date:	072511
Compartment:	A
Self-Certification Date:	070710
Compartment:	A
Self-Certification Date:	072009
Compartment:	A
Self-Certification Date:	073108
Compartment:	A
Self-Certification Date:	073107
Compartment:	A
Self-Certification Date:	013001
Compartment:	A
Self-Certification Date:	080205
Compartment:	A
Self-Certification Date:	072004
Compartment:	A
Self-Certification Date:	042804
Compartment:	A
Self-Certification Date:	041003
Compartment:	A
Self-Certification Date:	031302
Compartment:	A
Self-Certification Date:	072106
Compartment:	A
Compartment:	
Compartment Letter:	A
Compartment Capacity:	000000
Compartment Substance Stored:	Gasoline
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**MEMORIAL CHEVRON (Continued)**

**U001260186**

Tank Release Method Detection II: Not reported  
 Tank Release Method Detection III: Not reported  
 Other Tank Release Method Detection: Inventory Control  
 Tank Release Detection Variance: No Variance  
 Pipe Release Detection Method: Auto. Line Leak Detector (3.0 gph for pressure piping)  
 Pipe Release Detection Method II: Not reported  
 Pipe Release Detection Method III: Not reported  
 Other Pipe Release Detection Method: Tightness Testing  
 Pipe Release Detection Variance: No Variance  
 Spill and Overfill Protection: Not reported  
 Spill and Overfill Protection II: Not reported  
 Spill and Overfill Protection III: Not reported  
 Spill Overfill Prevention Variation: No Variance

Tank ID: 3  
 Unit ID: 00067811  
**Tank Status: Removed from the Ground**  
 Tank Regulatory Status: Fully Regulated  
 Status Date: 11301991  
 Installation Date: 01011984  
 Tank Registration Date: 05081986  
 Capacity: 0010000  
 Tank Emptied: No  
 Tank Construction and Containment: Single Wall  
 Tank Construction and Containment II: Not reported  
 Tank Construction and Containment III: Not reported  
 Tank Construction and Containment IV: Not reported  
 Pipe Construction and Containment: Single Wall  
 Pipe Construction and Containment II: Not reported  
 Piping Design and Ext. Containment 3: Not reported  
 Piping Design and Ext. Containment 4: Not reported  
 Type of Piping: Pressurized  
 Internal Tank Lining Date: 00000000  
 Tank Material of Construction: FRP (fiberglass-reinforced plastic)  
 Other Materials of Construction: Not reported  
 Pipe Material of Construction: FRP (fiberglass-reinforced plastic)  
 Other Construction and Containment: Not reported  
 Pipe Connectors and Valves 1: Not reported  
 Pipe Connectors and Valves 2: Not reported  
 Pipe Connectors and Valves 3: Not reported  
 Tank Corrosion Protection: FRP tank or piping (noncorrodible)  
 Tank Corrosion Protection II: Not reported  
 Tank Corrosion Protection III: Not reported  
 Other Tank Corrosion Protection Text: Not reported  
 Tank Corrosion Protection Variance: No Variance  
 Pipe Corrosion Protection: Not reported  
 Pipe Corrosion Protection II: Not reported  
 Pipe Corrosion Protection 3: Not reported  
 Other Corrosion Protection: None  
 Pipe Corrosion Protection Variance: No Variance  
 Stage 1 Vapor Recovery Equipment Status: Not Reported  
 Stage 1 Equipment Installed Date: Not reported  
 Stage 2 Vapor Recry Equipment Status: Not Reported  
 Stage 2 Equipment Installed Date: Not reported  
 Equipment Installer: Not reported  
 Contractor Registration Number: Not reported  
 Tank Tested: Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**MEMORIAL CHEVRON (Continued)**

**U001260186**

Installer License Number:	Not reported
Tank Installer:	Not reported
Self-Certification Date:	072511
Compartment:	A
Self-Certification Date:	070710
Compartment:	A
Self-Certification Date:	072009
Compartment:	A
Self-Certification Date:	073108
Compartment:	A
Self-Certification Date:	073107
Compartment:	A
Self-Certification Date:	013001
Compartment:	A
Self-Certification Date:	080205
Compartment:	A
Self-Certification Date:	072004
Compartment:	A
Self-Certification Date:	042804
Compartment:	A
Self-Certification Date:	041003
Compartment:	A
Self-Certification Date:	031302
Compartment:	A
Self-Certification Date:	072106
Compartment:	A
Compartment:	
Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Gasoline
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Not reported
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	Inventory Control
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Auto. Line Leak Detector (3.0 gph for pressure piping)
Pipe Release Detection Method II:	Not reported
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	Tightness Testing
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Not reported
Spill and Overfill Protection II:	Not reported
Spill and Overfill Protection III:	Not reported
Spill Overfill Prevention Variation:	No Variance
Tank ID:	4
Unit ID:	00067809
<b>Tank Status:</b>	<b>Removed from the Ground</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	11301991
Installation Date:	01011984
Tank Registration Date:	05081986
Capacity:	0010000
Tank Emptied:	No
Tank Construction and Containment:	Single Wall

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**MEMORIAL CHEVRON (Continued)**

**U001260186**

Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Single Wall
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Pressurized
Internal Tank Lining Date:	00000000
Tank Material of Construction:	FRP (fiberglass-reinforced plastic
Other Materials of Construction:	Not reported
Pipe Material of Construction:	FRP (fiberglass-reinforced plastic
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	FRP tank or piping (noncorrodible)
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Not reported
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	None
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported
Self-Certification Date:	072511
Compartment:	A
Self-Certification Date:	070710
Compartment:	A
Self-Certification Date:	072009
Compartment:	A
Self-Certification Date:	073108
Compartment:	A
Self-Certification Date:	073107
Compartment:	A
Self-Certification Date:	013001
Compartment:	A
Self-Certification Date:	080205
Compartment:	A
Self-Certification Date:	072004
Compartment:	A
Self-Certification Date:	042804
Compartment:	A
Self-Certification Date:	041003
Compartment:	A
Self-Certification Date:	031302
Compartment:	A

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**MEMORIAL CHEVRON (Continued)**

**U001260186**

Self-Certification Date:	072106
Compartment:	A
Compartment:	
Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Diesel
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Not reported
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	Inventory Control
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Auto. Line Leak Detector (3.0 gph for pressure piping)
Pipe Release Detection Method II:	Not reported
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	Tightness Testing
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Not reported
Spill and Overfill Protection II:	Not reported
Spill and Overfill Protection III:	Not reported
Spill Overfill Prevention Variation:	No Variance
Tank ID:	5
Unit ID:	00067808
<b>Tank Status:</b>	<b>Removed from the Ground</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	11301991
Installation Date:	01011984
Tank Registration Date:	05081986
Capacity:	0001000
Tank Emptied:	No
Tank Construction and Containment:	Single Wall
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Single Wall
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Gravity
Internal Tank Lining Date:	00000000
Tank Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Materials of Construction:	Not reported
Pipe Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	FRP tank or piping (noncorrodible)
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Not reported
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**MEMORIAL CHEVRON (Continued)**

**U001260186**

Other Corrosion Protection:	None
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported

Self Certification Records Not Found for this Facility:

Compartment:

Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Used Oil
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Not reported
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	Inventory Control
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Not reported
Pipe Release Detection Method II:	Not reported
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	None
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Not reported
Spill and Overfill Protection II:	Not reported
Spill and Overfill Protection III:	Not reported
Spill Overfill Prevention Variation:	No Variance

Operator History:

Operator ID:	42310
Operator Name or Business Name:	EXXON MOBIL CORPORATION
Operator Effective Begin Date:	100986
Operator Effective End Date:	121003
Operator Address:	Not reported
Operator Building:	MAILSTOP F 76
Operator PO Box:	PO BOX 22087
Operator City:	GREENSBORO
Operator State:	NC
Operator Zip:	27420
Operator Zip extension:	2087

Operator ID:	137449
Operator Name or Business Name:	MEMORIAL LOOP PROPERTIES LP
Operator Effective Begin Date:	121003
Operator Effective End Date:	121003
Operator Address:	8605 MEMORIAL DR
Operator Building:	Not reported
Operator PO Box:	Not reported
Operator City:	HOUSTON
Operator State:	TX
Operator Zip:	77024

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**MEMORIAL CHEVRON (Continued)**

**U001260186**

Operator Zip extension: Not reported

Owner History:  
 Facility ID: 048084  
 Facility Number: 0026225  
 Customer Number: 04194  
 Individual Name or Business Name: EXXON MOBIL CORPORATION  
 Owner Effective Begin Date: 050886  
 Owner Effective End Date: 121003  
 Owner Address: Not reported  
 Owner Building: MAILSTOP F 76  
 Owner PO Box: PO BOX 22087  
 Owner City: GREENSBORO  
 Owner State: NC  
 Owner Zip: 27420  
 Owner Zip extension: 2087

**TX FINANCIAL ASSURANCE 2:**

Region: 2  
 Facility Number: 0026225  
 Facility ID: 048084  
 Financial Responsibility Type: Insurance or Risk Retention Group  
 Corrective Action MET Flag: 1  
 3rd Party MET Flag: 1  
 Financial Assurance Begin Date: 120910  
 Date Financial Assurance Form Rec: 080311  
 Issuer Name: GREAT AMERICAN INS CO  
 Issuer Phone: 8003361338  
 Policy Number: 18621  
 Coverage Amount: 1,000,000.00  
 Coverage Expiration Date: 120911  
 Ins Premium Pre-Paid For Entire Yr: Yes  
 Proof of Financial Assurance: Yes

Region: 2  
 Facility Number: 0026225  
 Facility ID: 048084  
 Financial Responsibility Type: Insurance or Risk Retention Group  
 Corrective Action MET Flag: 1  
 3rd Party MET Flag: 1  
 Financial Assurance Begin Date: 120909  
 Date Financial Assurance Form Rec: 082310  
 Issuer Name: GREAT AMERICAN INS CO  
 Issuer Phone: 8003361338  
 Policy Number: 18621  
 Coverage Amount: 1,000,000.00  
 Coverage Expiration Date: 120910  
 Ins Premium Pre-Paid For Entire Yr: Yes  
 Proof of Financial Assurance: No

Region: 2  
 Facility Number: 0026225  
 Facility ID: 048084  
 Financial Responsibility Type: Insurance or Risk Retention Group  
 Corrective Action MET Flag: 1

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**MEMORIAL CHEVRON (Continued)**

**U001260186**

3rd Party MET Flag: 1  
 Financial Assurance Begin Date: 120908  
 Date Financial Assurance Form Rec: 072009  
 Issuer Name: GREAT AMERICAN INS CO  
 Issuer Phone: 8003361338  
 Policy Number: 18621  
 Coverage Amount: 1,000,000.00  
 Coverage Expiration Date: 120909  
 Ins Premium Pre-Paid For Entire Yr: Yes  
 Proof of Financial Assurance: No

Region: 2  
 Facility Number: 0026225  
 Facility ID: 048084  
 Financial Responsibility Type: Insurance or Risk Retention Group  
 Corrective Action MET Flag: 1  
 3rd Party MET Flag: 1  
 Financial Assurance Begin Date: 120907  
 Date Financial Assurance Form Rec: 080808  
 Issuer Name: GREAT AMERICAN INS CO  
 Issuer Phone: 8003361338  
 Policy Number: 18621  
 Coverage Amount: 1,000,000.00  
 Coverage Expiration Date: 120908  
 Ins Premium Pre-Paid For Entire Yr: Yes  
 Proof of Financial Assurance: No

7

**EXXONMOBIL  
 8605 MEMORIAL DR  
 HOUSTON, TX**

**LPST S107633150  
 ENF N/A  
 GCC**

LPST:

Facility ID: 0026225  
 LPST Id: 116034  
 Facility Location: 8605 MEMORIAL DR  
 TCEQ Region# and City: 12  
 Region City: Houston  
 Reported Date: 10/06/2003  
 Entered Date: 07/19/2004  
 Priority Description: Groundwater is affected.  
**Status: MONITORING**  
 Coordinators Primary: 1/1P  
 Coordinators RPR: MJK  
 Responsible Party Name: EXXONMOBIL  
 Responsible Party Contact: JEWEL COX  
 Responsible Party Address: 1016 POPLAR AVE STE106 232  
 Responsible Party City,St,Zip: COLLIERVILLE, TN 3807  
 Responsible Party Telephone: 901/233-4122

Click here to access the Texas LPST database for this site:

ENFORCEMENT:

Unique TCEQ Ref # Of Customer: CN600245682  
 Unique TCEQ Ref # Of Reg. Entity: RN100526466  
 Contact Person For The Reg. Entity: Not reported  
 Owner/operator Of A Regulated Entity: MEMORIAL EXXON CAR CARE CTR

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**EXXONMOBIL (Continued)**

**S107633150**

Regulated Entity Associated With An NOV: RETAIL  
 Org Title Of The Contact Person: Not reported  
 Mail Address: 8605 MEMORIAL DR  
 Mail City,St,Zip: HOUSTON, TX 77024-7012  
 Date Notice Of Violation Issued: 02/12/2003  
 Description 1: FAILURE TO MAINTAIN THE STAGE II VAPOR RECOVERY SYSTEM IN PROPER OPERATING CONDITION, AS SPECIFIED BY THE MANUFACTURER AND ANY APPLICABLE CARB EXECUTIVE ORDER, AND FREE OF DEFECTS THAT WOULD INPAIR THE AT THE TIME OF THIS INVESTIGATION,TEST RESULTS WERE AVAILABLE FOR REVIEW. NO VIOLATIONS WERE NOTED, HOWEVER EQUIP  
 Description 2: Not reported  
 Category Of The NOV: Moderate  
 Method Of Notice Issuance: WRITTEN  
 TCEQ Prog Area Monitoring Violation: WASTE  
 TCEQ Rule # Cited For The Violation: 115.242(3)[G]  
 Status Of The NOV: RESOLVED

**GCC:**

Division: RMD/PST  
 New Cases: Not reported  
 File Number: 116034  
 Contamination Description: UNKNOWN  
 Date Of Earliest Known Contamination Confirmation:7/19/2004  
 Enforcement Status - Level Of Agency Response: 2  
 Enforcement Status - Site Activity Status: 2A  
 Data Quality 1: E,Q  
 Section 5236: Not reported  
 Type: GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY TEXAS ON ENVIRONMENTAL QUALITY  
 Agency: Not reported  
 Section: Not reported  
 Year Deleted: Not reported  
 Location: Not reported  
 Data Quality 2: Not reported

7

**TPG 577 07**  
**8602 MEMORIAL DR**  
**HOUSTON, TX 77024**

**LPST U001266191**  
**UST N/A**  
**ENF**  
**FINANCIAL ASSURANCE**  
**GCC**

**LPST:**

Facility ID: 0033031  
 LPST Id: 117854  
 Facility Location: 8602 MEMORIAL DR  
 TCEQ Region# and City: 12  
 Region City: HOUSTON  
 Reported Date: 06/23/2008  
 Entered Date: 09/23/2008  
 Priority Description: Groundwater is affected.  
**Status: MONITORING**  
 Coordinators Primary: 1/1P  
 Coordinators RPR: DRR  
 Responsible Party Name: MOTIVA ENTERPRISES LLC  
 Responsible Party Contact: SCOTT BURKEY  
 Responsible Party Address: 7750 N MACARTHUR STE 120  
 Responsible Party City,St,Zip: IRVING, TX 75063

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**TPG 577 07 (Continued)**

**U001266191**

Responsible Party Telephone: 214/483-5460

[Click here to access the Texas LPST database for this site:](#)

Facility ID: 0033031  
 LPST Id: 114904  
 Facility Location: 8602 MEMORIAL DR  
 TCEQ Region# and City: 12  
 Region City: Houston  
 Reported Date: 07/16/1998  
 Entered Date: 03/17/2000  
 Priority Description: Groundwater is affected.  
**Status: FINAL CONCURRENCE ISSUED, CASE CLOSED**  
 Coordinators Primary: 1  
 Coordinators RPR: DRR  
 Responsible Party Name: MOTIVA ENTERPRISES LLC  
 Responsible Party Contact: JOLENE FERGUSON  
 Responsible Party Address: 16800 GREENSPPOINT PARK STE 215 S  
 Responsible Party City,St,Zip: HOUSTON, TX 77060  
 Responsible Party Telephone: 281/836-1485

[Click here to access the Texas LPST database for this site:](#)

UST:

Facility Data:

Facility ID: 0033031  
 Facility Type: Retail  
 Name of Facility Manager: S J GRISELL  
 Title of Facility Manager: ENV COORDINATOR  
 Facility Manager Phone: 713-789-2081  
 Facility Rural Box: Not reported  
 Facility in Ozone non-attainment area: Yes  
 TCEQ Num: 045002  
 Owner ID: 69253  
 Disputed Owner: Not reported  
 Date Registration Form Received: 050586  
 Region Number: 12  
 Number of USTs: 8  
 Sign Name on Registration Form: B T BATY  
 Title of Signer of Registration Form: DIST MANAGER  
 Date of Signature on Registration Form: 050586  
 Owner Effective Begin Date: 103108

Owner:

Owner ID: 69253  
 In Care Of: Not reported  
 Owner Name: TEXAS PETROLEUM GROUP LLC  
 Owner Address: 11111 WILCREST GREEN DR  
 Owner PO Box: Not reported  
 Owner City,St,Zip: HOUSTON, TX 77042  
 Owner Contact Name: J BRANDON DUJKA  
 Contact Telephone: 713-243-3486  
 Owner Type: Private or Corporate  
 Mail Undeliverable: Not reported  
 Bankruptcy is in effect: Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**TPG 577 07 (Continued)**

**U001266191**

Owner Amendment Reason Code: Owner Contact Changed  
 Owner Amendment Date: 050712  
 Number of Facilities reported by Owner: 0117  
 # Of Underground Storage Tanks: 0564  
 # Of Aboveground Storage Tanks: 0000

Self Certification:

Self-Certification Date: 022112  
 Signature Name: John B Dujka  
 Signature Title Name: env coord  
 Signature Type Text: Legally-Authorized Rep of Owner  
 Certification Submitted Type: Annual renewal  
 Registration Self-Certification Flag: Yes  
 Fees Self-Certification Flag: Yes  
 Financial Assurance Self-Certification flag: Yes  
 Technical standards Self-Certification flag: Yes  
 UST Delivery Certificate Expiration Date: 201303

Self-Certification Date: 020311  
 Signature Name: John B Dujka  
 Signature Title Name: Evv Coord  
 Signature Type Text: Legally-Authorized Rep of Owner  
 Certification Submitted Type: Annual renewal  
 Registration Self-Certification Flag: Yes  
 Fees Self-Certification Flag: Yes  
 Financial Assurance Self-Certification flag: Yes  
 Technical standards Self-Certification flag: Yes  
 UST Delivery Certificate Expiration Date: 201203

Self-Certification Date: 022310  
 Signature Name: Stephen J Grisell  
 Signature Title Name: Env Coordinator  
 Signature Type Text: Legally-Authorized Rep of Owner  
 Certification Submitted Type: Annual renewal  
 Registration Self-Certification Flag: Yes  
 Fees Self-Certification Flag: Yes  
 Financial Assurance Self-Certification flag: Yes  
 Technical standards Self-Certification flag: Yes  
 UST Delivery Certificate Expiration Date: 201103

Self-Certification Date: 031909  
 Signature Name: Stephen J Grisell  
 Signature Title Name: Environmental Coordi  
 Signature Type Text: Legally-Authorized Rep of Owner  
 Certification Submitted Type: Annual renewal  
 Registration Self-Certification Flag: Yes  
 Fees Self-Certification Flag: Yes  
 Financial Assurance Self-Certification flag: Yes  
 Technical standards Self-Certification flag: Yes  
 UST Delivery Certificate Expiration Date: 201003

Self-Certification Date: 110708  
 Signature Name: STEPHEN J GRISELL  
 Signature Title Name: ENV COORDINATOR  
 Signature Type Text: Legally-Authorized Type Rep of Owner  
 Certification Submitted Type: Annual renewal  
 Registration Self-Certification Flag: Yes  
 Fees Self-Certification Flag: Yes

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**TPG 577 07 (Continued)**

**U001266191**

Financial Assurance Self-Certification flag: Yes  
 Technical standards Self-Certification flag: Yes  
 UST Delivery Certificate Expiration Date: 200903

**Operator:**

Operator ID: 154944  
 Operator Effective Date: 103108  
 Operator Type: Private or Corporate  
 Operator First Name: Not reported  
 Operator Name: TEXAS PETROLEUM GROUP LLC  
 Operator Building Loc: STE 100  
 Operator Telephone: Not reported  
 Operator Address: 11111 WILCREST GREEN DR  
 Operator PO Box: Not reported  
 Operator City, St, Zip: HOUSTON, TX 77042  
 Operator Contact Name: J BRANDON DUJKA  
 Operator Contact Title: ENV COORD  
 Operator Contact Phone: 713-243-3486

**Tank:**

Tank ID: 1  
 Unit ID: 00087023  
**Tank Status: In Use**  
 Tank Regulatory Status: Fully Regulated  
 Status Date: Not reported  
 Installation Date: 01011972  
 Tank Registration Date: 05051986  
 Capacity: 0010000  
 Tank Emptied: No  
 Tank Construction and Containment: Single Wall  
 Tank Construction and Containment II: Not reported  
 Tank Construction and Containment III: Not reported  
 Tank Construction and Containment IV: Not reported  
 Pipe Construction and Containment: Single Wall  
 Pipe Construction and Containment II: Not reported  
 Piping Design and Ext. Containment 3: Not reported  
 Piping Design and Ext. Containment 4: Not reported  
 Type of Piping: Pressurized  
 Internal Tank Lining Date: 00000000  
 Tank Material of Construction: FRP (fiberglass-reinforced plastic)  
 Other Materials of Construction: Not reported  
 Pipe Material of Construction: FRP (fiberglass-reinforced plastic)  
 Other Construction and Containment: Not reported  
 Pipe Connectors and Valves 1: 3  
 Pipe Connectors and Valves 2: 1  
 Pipe Connectors and Valves 3: Not reported  
 Tank Corrosion Protection: FRP tank or piping (noncorrodible)  
 Tank Corrosion Protection II: Not reported  
 Tank Corrosion Protection III: Not reported  
 Other Tank Corrosion Protection Text: Not reported  
 Tank Corrosion Protection Variance: No Variance  
 Pipe Corrosion Protection: Isolated in Open Area  
 Pipe Corrosion Protection II: FRP tank or piping (noncorrodible)  
 Pipe Corrosion Protection 3: Not reported  
 Other Corrosion Protection: Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**TPG 577 07 (Continued)**

**U001266191**

Pipe Corrosion Protection Variance: No Variance  
 Stage 1 Vapor Recovery Equipment Status: Two-Point system or Coaxial system type  
 Stage 1 Equipment Installed Date: 12311972  
 Stage 2 Vapor Recry Equipment Status: Balance system or Assist system type  
 Stage 2 Equipment Installed Date: 11012004  
 Equipment Installer: Not reported  
 Contractor Registration Number: Not reported  
 Tank Tested: Not reported  
 Installer License Number: Not reported  
 Tank Installer: Not reported  
 Self-Certification Date: 022112  
 Compartment: A  
 Self-Certification Date: 020311  
 Compartment: A  
 Self-Certification Date: 022310  
 Compartment: A  
 Self-Certification Date: 031909  
 Compartment: A  
 Self-Certification Date: 110708  
 Compartment: A  
 Self-Certification Date: 032708  
 Compartment: A  
 Self-Certification Date: 102000  
 Compartment: A  
 Self-Certification Date: 022006  
 Compartment: A  
 Self-Certification Date: 021705  
 Compartment: A  
 Self-Certification Date: 011504  
 Compartment: A  
 Self-Certification Date: 022003  
 Compartment: A  
 Self-Certification Date: 021602  
 Compartment: A  
 Self-Certification Date: 040407  
 Compartment: A

Compartment:

Compartment Letter: A  
 Compartment Capacity: 0000000  
 Compartment Substance Stored: Gasoline  
 Compartment Other Substance: Not reported  
 Tank Release Method Detection I: Automatic Tank Gauge Test and Inventory Cntrl  
 Tank Release Method Detection II: Not reported  
 Tank Release Method Detection III: Not reported  
 Other Tank Release Method Detection: Not reported  
 Tank Release Detection Variance: No Variance  
 Pipe Release Detection Method: Annual Piping Tightness Test (@0.1 gph)  
 Pipe Release Detection Method II: Auto. Line Leak Detector (3.0 gph for pressure piping)  
 Pipe Release Detection Method III: Monthly Piping Tightness Test (@0.2 gph)  
 Other Pipe Release Detection Method: Not reported  
 Pipe Release Detection Variance: No Variance  
 Spill and Overfill Protection: Auto. Delivery Shut-off Valve  
 Spill and Overfill Protection II: Factory-Built Spill Container/Bucket/Sump  
 Spill and Overfill Protection III: 1  
 Spill Overfill Prevention Variation: No Variance

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

TPG 577 07 (Continued)

U001266191

Tank ID:	2
Unit ID:	00087026
<b>Tank Status:</b>	<b>In Use</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	Not reported
Installation Date:	01011972
Tank Registration Date:	05051986
Capacity:	0008000
Tank Emptied:	No
Tank Construction and Containment:	Single Wall
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Single Wall
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Pressurized
Internal Tank Lining Date:	00000000
Tank Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Materials of Construction:	Not reported
Pipe Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	3
Pipe Connectors and Valves 2:	1
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	FRP tank or piping (noncorrodible)
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Isolated in Open Area
Pipe Corrosion Protection II:	FRP tank or piping (noncorrodible)
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Not reported
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Two-Point system or Coaxial system type
Stage 1 Equipment Installed Date:	12311972
Stage 2 Vapor Recry Equipment Status:	Balance system or Assist system type
Stage 2 Equipment Installed Date:	11012004
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported
Self-Certification Date:	022112
Compartment:	A
Self-Certification Date:	020311
Compartment:	A
Self-Certification Date:	022310
Compartment:	A
Self-Certification Date:	031909
Compartment:	A
Self-Certification Date:	110708
Compartment:	A
Self-Certification Date:	032708
Compartment:	A

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**TPG 577 07 (Continued)**

**U001266191**

Self-Certification Date: 102000  
 Compartment: A  
 Self-Certification Date: 022006  
 Compartment: A  
 Self-Certification Date: 021705  
 Compartment: A  
 Self-Certification Date: 011504  
 Compartment: A  
 Self-Certification Date: 022003  
 Compartment: A  
 Self-Certification Date: 021602  
 Compartment: A  
 Self-Certification Date: 040407  
 Compartment: A

Compartment:

Compartment Letter: A  
 Compartment Capacity: 0000000  
 Compartment Substance Stored: Gasoline  
 Compartment Other Substance: Not reported  
 Tank Release Method Detection I: Automatic Tank Gauge Test and Inventory Cntrl  
 Tank Release Method Detection II: Not reported  
 Tank Release Method Detection III: Not reported  
 Other Tank Release Method Detection: Not reported  
 Tank Release Detection Variance: No Variance  
 Pipe Release Detection Method: Annual Piping Tightness Test (@0.1 gph)  
 Pipe Release Detection Method II: Auto. Line Leak Detector (3.0 gph for pressure piping)  
 Pipe Release Detection Method III: Monthly Piping Tightness Test (@0.2 gph)  
 Other Pipe Release Detection Method: Not reported  
 Pipe Release Detection Variance: No Variance  
 Spill and Overfill Protection: Auto. Delivery Shut-off Valve  
 Spill and Overfill Protection II: Factory-Built Spill Container/Bucket/Sump  
 Spill and Overfill Protection III: 1  
 Spill Overfill Prevention Variation: No Variance

Tank ID: 3  
 Unit ID: 00087025  
**Tank Status: In Use**  
 Tank Regulatory Status: Fully Regulated  
 Status Date: Not reported  
 Installation Date: 01011972  
 Tank Registration Date: 05051986  
 Capacity: 0010000  
 Tank Emptied: No  
 Tank Construction and Containment: Single Wall  
 Tank Construction and Containment II: Not reported  
 Tank Construction and Containment III: Not reported  
 Tank Construction and Containment IV: Not reported  
 Pipe Construction and Containment: Single Wall  
 Pipe Construction and Containment II: Not reported  
 Piping Design and Ext. Containment 3: Not reported  
 Piping Design and Ext. Containment 4: Not reported  
 Type of Piping: Pressurized  
 Internal Tank Lining Date: 00000000  
 Tank Material of Construction: FRP (fiberglass-reinforced plastic)  
 Other Materials of Construction: Not reported  
 Pipe Material of Construction: FRP (fiberglass-reinforced plastic)

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**TPG 577 07 (Continued)**

**U001266191**

Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	3
Pipe Connectors and Valves 2:	1
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	FRP tank or piping (noncorrodible)
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	FRP tank or piping (noncorrodible)
Pipe Corrosion Protection II:	Isolated in Open Area
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Not reported
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Two-Point system or Coaxial system type
Stage 1 Equipment Installed Date:	12311972
Stage 2 Vapor Recry Equipment Status:	Balance system or Assist system type
Stage 2 Equipment Installed Date:	11012004
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported
Self-Certification Date:	022112
Compartment:	A
Self-Certification Date:	020311
Compartment:	A
Self-Certification Date:	022310
Compartment:	A
Self-Certification Date:	031909
Compartment:	A
Self-Certification Date:	110708
Compartment:	A
Self-Certification Date:	032708
Compartment:	A
Self-Certification Date:	102000
Compartment:	A
Self-Certification Date:	022006
Compartment:	A
Self-Certification Date:	021705
Compartment:	A
Self-Certification Date:	011504
Compartment:	A
Self-Certification Date:	022003
Compartment:	A
Self-Certification Date:	021602
Compartment:	A
Self-Certification Date:	040407
Compartment:	A
Compartment:	
Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Gasoline
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Automatic Tank Gauge Test and Inventory Cntrl
Tank Release Method Detection II:	Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**TPG 577 07 (Continued)**

**U001266191**

Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	Not reported
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Annual Piping Tightness Test (@0.1 gph)
Pipe Release Detection Method II:	Auto. Line Leak Detector (3.0 gph for pressure piping)
Pipe Release Detection Method III:	Monthly Piping Tightness Test (@0.2 gph)
Other Pipe Release Detection Method:	Not reported
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Auto. Delivery Shut-off Valve
Spill and Overfill Protection II:	Factory-Built Spill Container/Bucket/Sump
Spill and Overfill Protection III:	1
Spill Overfill Prevention Variation:	No Variance
Tank ID:	4
Unit ID:	00087024
<b>Tank Status:</b>	<b>In Use</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	Not reported
Installation Date:	01011981
Tank Registration Date:	05051986
Capacity:	0010000
Tank Emptied:	No
Tank Construction and Containment:	Single Wall
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Single Wall
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Pressurized
Internal Tank Lining Date:	00000000
Tank Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Materials of Construction:	Not reported
Pipe Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	3
Pipe Connectors and Valves 2:	1
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	FRP tank or piping (noncorrodible)
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Isolated in Open Area
Pipe Corrosion Protection II:	FRP tank or piping (noncorrodible)
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Not reported
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Two-Point system or Coaxial system type
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Balance system or Assist system type
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**TPG 577 07 (Continued)**

**U001266191**

Tank Installer:	Not reported
Self-Certification Date:	022112
Compartment:	A
Self-Certification Date:	020311
Compartment:	A
Self-Certification Date:	022310
Compartment:	A
Self-Certification Date:	031909
Compartment:	A
Self-Certification Date:	110708
Compartment:	A
Self-Certification Date:	032708
Compartment:	A
Self-Certification Date:	102000
Compartment:	A
Self-Certification Date:	022006
Compartment:	A
Self-Certification Date:	021705
Compartment:	A
Self-Certification Date:	011504
Compartment:	A
Self-Certification Date:	022003
Compartment:	A
Self-Certification Date:	021602
Compartment:	A
Self-Certification Date:	040407
Compartment:	A

Compartment:

Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Diesel
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Automatic Tank Gauge Test and Inventory Cntrl
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	Not reported
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Annual Piping Tightness Test (@0.1 gph)
Pipe Release Detection Method II:	Auto. Line Leak Detector (3.0 gph for pressure piping)
Pipe Release Detection Method III:	Monthly Piping Tightness Test (@0.2 gph)
Other Pipe Release Detection Method:	Not reported
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Auto. Delivery Shut-off Valve
Spill and Overfill Protection II:	Factory-Built Spill Container/Bucket/Sump
Spill and Overfill Protection III:	1
Spill Overfill Prevention Variation:	No Variance

Tank ID:	6
Unit ID:	00169751
<b>Tank Status:</b>	<b>In Use</b>
Tank Regulatory Status:	Exempt
Status Date:	Not reported
Installation Date:	01011972
Tank Registration Date:	05051986
Capacity:	0000044
Tank Emptied:	No

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**TPG 577 07 (Continued)**

**U001266191**

Tank Construction and Containment:	Not reported
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Not reported
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Not reported
Internal Tank Lining Date:	00000000
Tank Material of Construction:	Steel
Other Materials of Construction:	Not reported
Pipe Material of Construction:	Steel
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	Not reported
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Not reported
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Not reported
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor ReCRY Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported

Self Certification Records Not Found for this Facility:

Compartment:

Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Not reported
Compartment Other Substance:	Hydraulic Lift Oil
Tank Release Method Detection I:	Not reported
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	Not reported
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Not reported
Pipe Release Detection Method II:	Not reported
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	Not reported
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Not reported
Spill and Overfill Protection II:	Not reported
Spill and Overfill Protection III:	Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**TPG 577 07 (Continued)**

**U001266191**

Spill Overfill Prevention Variation:	No Variance
Tank ID:	7
Unit ID:	00169753
<b>Tank Status:</b>	<b>In Use</b>
Tank Regulatory Status:	Exempt
Status Date:	Not reported
Installation Date:	01011976
Tank Registration Date:	05051986
Capacity:	0000044
Tank Emptied:	No
Tank Construction and Containment:	Not reported
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Not reported
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Not reported
Internal Tank Lining Date:	00000000
Tank Material of Construction:	Steel
Other Materials of Construction:	Not reported
Pipe Material of Construction:	Steel
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	Not reported
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Not reported
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Not reported
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported

Self Certification Records Not Found for this Facility:

Compartment:	
Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Not reported
Compartment Other Substance:	Hydraulic Lift Oil
Tank Release Method Detection I:	Not reported
Tank Release Method Detection II:	Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

TPG 577 07 (Continued)

U001266191

Tank Release Method Detection III: Not reported  
 Other Tank Release Method Detection: Not reported  
 Tank Release Detection Variance: No Variance  
 Pipe Release Detection Method: Not reported  
 Pipe Release Detection Method II: Not reported  
 Pipe Release Detection Method III: Not reported  
 Other Pipe Release Detection Method: Not reported  
 Pipe Release Detection Variance: No Variance  
 Spill and Overfill Protection: Not reported  
 Spill and Overfill Protection II: Not reported  
 Spill and Overfill Protection III: Not reported  
 Spill Overfill Prevention Variation: No Variance

Tank ID: 8  
 Unit ID: 00169752  
**Tank Status: In Use**  
 Tank Regulatory Status: Exempt  
 Status Date: Not reported  
 Installation Date: 01011980  
 Tank Registration Date: 05051986  
 Capacity: 0000044  
 Tank Emptied: No  
 Tank Construction and Containment: Not reported  
 Tank Construction and Containment II: Not reported  
 Tank Construction and Containment III: Not reported  
 Tank Construction and Containment IV: Not reported  
 Pipe Construction and Containment: Not reported  
 Pipe Construction and Containment II: Not reported  
 Piping Design and Ext. Containment 3: Not reported  
 Piping Design and Ext. Containment 4: Not reported  
 Type of Piping: Not reported  
 Internal Tank Lining Date: 00000000  
 Tank Material of Construction: Steel  
 Other Materials of Construction: Not reported  
 Pipe Material of Construction: Steel  
 Other Construction and Containment: Not reported  
 Pipe Connectors and Valves 1: Not reported  
 Pipe Connectors and Valves 2: Not reported  
 Pipe Connectors and Valves 3: Not reported  
 Tank Corrosion Protection: Not reported  
 Tank Corrosion Protection II: Not reported  
 Tank Corrosion Protection III: Not reported  
 Other Tank Corrosion Protection Text: Not reported  
 Tank Corrosion Protection Variance: No Variance  
 Pipe Corrosion Protection: Not reported  
 Pipe Corrosion Protection II: Not reported  
 Pipe Corrosion Protection 3: Not reported  
 Other Corrosion Protection: Not reported  
 Pipe Corrosion Protection Variance: No Variance  
 Stage 1 Vapor Recovery Equipment Status: Not Reported  
 Stage 1 Equipment Installed Date: Not reported  
 Stage 2 Vapor Recry Equipment Status: Not Reported  
 Stage 2 Equipment Installed Date: Not reported  
 Equipment Installer: Not reported  
 Contractor Registration Number: Not reported  
 Tank Tested: Not reported  
 Installer License Number: Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**TPG 577 07 (Continued)**

**U001266191**

Tank Installer: Not reported  
 Self Certification Records Not Found for this Facility:

Compartment:

Compartment Letter: A  
 Compartment Capacity: 0000000  
 Compartment Substance Stored: Not reported  
 Compartment Other Substance: Hydraulic Lift Oil  
 Tank Release Method Detection I: Not reported  
 Tank Release Method Detection II: Not reported  
 Tank Release Method Detection III: Not reported  
 Other Tank Release Method Detection: Not reported  
 Tank Release Detection Variance: No Variance  
 Pipe Release Detection Method: Not reported  
 Pipe Release Detection Method II: Not reported  
 Pipe Release Detection Method III: Not reported  
 Other Pipe Release Detection Method: Not reported  
 Pipe Release Detection Variance: No Variance  
 Spill and Overfill Protection: Not reported  
 Spill and Overfill Protection II: Not reported  
 Spill and Overfill Protection III: Not reported  
 Spill Overfill Prevention Variation: No Variance

Tank ID: 1  
 Unit ID: 00087022  
**Tank Status: Permanently Filled In-Place**  
 Tank Regulatory Status: Fully Regulated  
 Status Date: 06251998  
 Installation Date: 01011972  
 Tank Registration Date: 05051986  
 Capacity: 0001000  
 Tank Emptied: No  
 Tank Construction and Containment: Single Wall  
 Tank Construction and Containment II: Not reported  
 Tank Construction and Containment III: Not reported  
 Tank Construction and Containment IV: Not reported  
 Pipe Construction and Containment: Single Wall  
 Pipe Construction and Containment II: Not reported  
 Piping Design and Ext. Containment 3: Not reported  
 Piping Design and Ext. Containment 4: Not reported  
 Type of Piping: Not reported  
 Internal Tank Lining Date: 00000000  
 Tank Material of Construction: Steel  
 Other Materials of Construction: Not reported  
 Pipe Material of Construction: Steel  
 Other Construction and Containment: Not reported  
 Pipe Connectors and Valves 1: Not reported  
 Pipe Connectors and Valves 2: Not reported  
 Pipe Connectors and Valves 3: Not reported  
 Tank Corrosion Protection: Not reported  
 Tank Corrosion Protection II: Not reported  
 Tank Corrosion Protection III: Not reported  
 Other Tank Corrosion Protection Text: Not reported  
 Tank Corrosion Protection Variance: No Variance  
 Pipe Corrosion Protection: Not reported  
 Pipe Corrosion Protection II: Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**TPG 577 07 (Continued)**

**U001266191**

Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	None
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported
Self-Certification Date:	022112
Compartment:	A
Self-Certification Date:	020311
Compartment:	A
Self-Certification Date:	022310
Compartment:	A
Self-Certification Date:	031909
Compartment:	A
Self-Certification Date:	110708
Compartment:	A
Self-Certification Date:	032708
Compartment:	A
Self-Certification Date:	102000
Compartment:	A
Self-Certification Date:	022006
Compartment:	A
Self-Certification Date:	021705
Compartment:	A
Self-Certification Date:	011504
Compartment:	A
Self-Certification Date:	022003
Compartment:	A
Self-Certification Date:	021602
Compartment:	A
Self-Certification Date:	040407
Compartment:	A
Compartment:	
Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Used Oil
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Not reported
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	Inventory Control
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Not reported
Pipe Release Detection Method II:	Not reported
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	Tightness Testing
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Auto. Delivery Shut-off Valve
Spill and Overfill Protection II:	Factory-Built Spill Container/Bucket/Sump
Spill and Overfill Protection III:	1

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**TPG 577 07 (Continued)**

**U001266191**

Spill Overfill Prevention Variation: No Variance

Operator History:

Operator ID: 95143  
 Operator Name or Business Name: MOTIVA ENTERPRISES LLC  
 Operator Effective Begin Date: 100198  
 Operator Effective End Date: 103108  
 Operator Address: Not reported  
 Operator Building: MAILSTOP F 76  
 Operator PO Box: PO BOX 22087  
 Operator City: GREENSBORO  
 Operator State: NC  
 Operator Zip: 27420  
 Operator Zip extension: 2087

Owner History:

Facility ID: 045002  
 Facility Number: 0033031  
 Customer Number: 03681  
 Individual Name or Business Name: SHELL OIL COMPANY  
 Owner Effective Begin Date: 050586  
 Owner Effective End Date: 100198  
 Owner Address: 16800 GREENSPOINT PARK DR  
 Owner Building: STE 215S  
 Owner PO Box: Not reported  
 Owner City: HOUSTON  
 Owner State: TX  
 Owner Zip: 77060  
 Owner Zip extension: 9405

Facility ID: 045002  
 Facility Number: 0033031  
 Customer Number: 52374  
 Individual Name or Business Name: MOTIVA ENTERPRISES LLC  
 Owner Effective Begin Date: 100198  
 Owner Effective End Date: 103108  
 Owner Address: Not reported  
 Owner Building: MAILSTOP F 76  
 Owner PO Box: PO BOX 22087  
 Owner City: GREENSBORO  
 Owner State: NC  
 Owner Zip: 27420  
 Owner Zip extension: 2087

ENFORCEMENT:

Unique TCEQ Ref # Of Customer: CN600124051  
 Unique TCEQ Ref # Of Reg. Entity: RN100531375  
 Contact Person For The Reg. Entity: Not reported  
 Owner/operator Of A Regulated Entity: MOTIVA ENTERPRISES LLC  
 Regulated Entity Associated With An NOV: RETAIL  
 Org Title Of The Contact Person: Not reported  
 Mail Address: 8602 MEMORIAL DR  
 Mail City,St,Zip: HOUSTON, TX 77024-7013  
 Date Notice Of Violation Issued: 07/20/2006  
 Description 1: 30 TAC 334.48(C)- Inventory control, effective manual or automatic

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

TPG 577 07 (Continued)

U001266191

	inventory control procedures shall be conducted for all UST systems at retail service s
Description 2:	Not reported
Category Of The NOV:	Minor
Method Of Notice Issuance:	WRITTEN
TCEQ Prog Area Monitoring Violation:	WASTE
TCEQ Rule # Cited For The Violation:	334.48(c)
Status Of The NOV:	RESOLVED
Unique TCEQ Ref # Of Customer:	CN600249296
Unique TCEQ Ref # Of Reg. Entity:	RN100531375
Contact Person For The Reg. Entity:	Not reported
Owner/operator Of A Regulated Entity:	VARCADOS SHELL INC
Regulated Entity Associated With An NOV:	RETAIL
Org Title Of The Contact Person:	Not reported
Mail Address:	8602 MEMORIAL DR
Mail City,St,Zip:	HOUSTON, TX 77024-7013
Date Notice Of Violation Issued:	05/02/2011
Description 1:	30 TAC Section 115.242 (3) - Failure to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable CARB Executive Order(s), and free of defects that would impair the effectiveness of the system. **** During the investigation, the TXP 102.1 and TXP 103.1 test failed. The facility continued to dispense gas under a failed test.
Description 2:	Mr. Varcados submitted the Stage II full compliance test results to the UTA office. The Stage II full compliance was successfully completed on May 05, 2011 by Joe Perez with Training and Services Corp.
Category Of The NOV:	Moderate
Method Of Notice Issuance:	WRITTEN
TCEQ Prog Area Monitoring Violation:	WASTE
TCEQ Rule # Cited For The Violation:	115.242(3)
Status Of The NOV:	RESOLVED
Unique TCEQ Ref # Of Customer:	CN600249296
Unique TCEQ Ref # Of Reg. Entity:	RN100531375
Contact Person For The Reg. Entity:	Not reported
Owner/operator Of A Regulated Entity:	VARCADOS SHELL INC
Regulated Entity Associated With An NOV:	RETAIL
Org Title Of The Contact Person:	Not reported
Mail Address:	8602 MEMORIAL DR
Mail City,St,Zip:	HOUSTON, TX 77024-7013
Date Notice Of Violation Issued:	06/02/2006
Description 1:	30 TAC 115.242 (3)(K) - Failure to maintain all components of the Stage II Vapor Recovery system to an approved condition free of defects that would impair the effectiveness of the system -- any equipment defect that is identified in a CARB certification of an approved system as substantially impairing the effectiveness
Description 2:	Not reported
Category Of The NOV:	Moderate
Method Of Notice Issuance:	VERBAL
TCEQ Prog Area Monitoring Violation:	WASTE
TCEQ Rule # Cited For The Violation:	115.242(3)(L)
Status Of The NOV:	RESOLVED
Unique TCEQ Ref # Of Customer:	CN600124051

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**TPG 577 07 (Continued)**

**U001266191**

Unique TCEQ Ref # Of Reg. Entity: RN100531375  
 Contact Person For The Reg. Entity: Not reported  
 Owner/operator Of A Regulated Entity: MOTIVA ENTERPRISES LLC  
 Regulated Entity Associated With An NOV: RETAIL  
 Org Title Of The Contact Person: Not reported  
 Mail Address: 8602 MEMORIAL DR  
 Mail City,St,Zip: HOUSTON, TX 77024-7013  
 Date Notice Of Violation Issued: 07/20/2006  
 Description 1: 334.50(b)(2)(A)(i)(III)-The line leak detector shall be tested at least once per year for performance and operational reliability and shall be properly calibrated and maintained, in accordance with the manufacturer's specifications and recommended procedures.  
 Description 2: Not reported  
 Category Of The NOV: Moderate  
 Method Of Notice Issuance: WRITTEN  
 TCEQ Prog Area Monitoring Violation: WASTE  
 TCEQ Rule # Cited For The Violation: 334.50(b)(2)(A)(i)(III)  
 Status Of The NOV: RESOLVED

Unique TCEQ Ref # Of Customer: CN600124051  
 Unique TCEQ Ref # Of Reg. Entity: RN100531375  
 Contact Person For The Reg. Entity: Not reported  
 Owner/operator Of A Regulated Entity: MOTIVA ENTERPRISES LLC  
 Regulated Entity Associated With An NOV: RETAIL  
 Org Title Of The Contact Person: Not reported  
 Mail Address: 8602 MEMORIAL DR  
 Mail City,St,Zip: HOUSTON, TX 77024-7013  
 Date Notice Of Violation Issued: 07/20/2006  
 Description 1: 30 TAC 37.815(a)-Owners or operators of petroleum underground storage tanks (USTs) must demonstrate financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs  
 Description 2: Not reported  
 Category Of The NOV: Moderate  
 Method Of Notice Issuance: WRITTEN  
 TCEQ Prog Area Monitoring Violation: WASTE  
 TCEQ Rule # Cited For The Violation: 37.815(a)[G]  
 Status Of The NOV: RESOLVED

**TX FINANCIAL ASSURANCE 2:**

Region: 2  
 Facility Number: 0033031  
 Facility ID: 045002  
 Financial Responsibility Type: Insurance or Risk Retention Group  
 Corrective Action MET Flag: 1  
 3rd Party MET Flag: 1  
 Financial Assurance Begin Date: 010812  
 Date Financial Assurance Form Rec: 021612  
 Issuer Name: TANK OWNERS MEMBERS INS CO  
 Issuer Phone: 800-336-1338  
 Policy Number: 18344  
 Coverage Amount: 1,000,000.00  
 Coverage Expiration Date: 010813  
 Ins Premium Pre-Paid For Entire Yr: Yes  
 Proof of Financial Assurance: Yes

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**TPG 577 07 (Continued)**

**U001266191**

Region:	2
Facility Number:	0033031
Facility ID:	045002
Financial Responsibility Type:	Insurance or Risk Retention Group
Corrective Action MET Flag:	1
3rd Party MET Flag:	1
Financial Assurance Begin Date:	010108
Date Financial Assurance Form Rec:	040208
Issuer Name:	MEMBER OF AIG
Issuer Phone:	212-770-7000
Policy Number:	2702978
Coverage Amount:	1,000,000.00
Coverage Expiration Date:	010109
Ins Premium Pre-Paid For Entire Yr:	No
Proof of Financial Assurance:	Yes
Region:	2
Facility Number:	0033031
Facility ID:	045002
Financial Responsibility Type:	Insurance or Risk Retention Group
Corrective Action MET Flag:	1
3rd Party MET Flag:	1
Financial Assurance Begin Date:	010808
Date Financial Assurance Form Rec:	111308
Issuer Name:	TANK OWNERS MEMBERS INS CO
Issuer Phone:	800-336-1338
Policy Number:	18344
Coverage Amount:	1,000,000.00
Coverage Expiration Date:	010809
Ins Premium Pre-Paid For Entire Yr:	Yes
Proof of Financial Assurance:	Yes
Region:	2
Facility Number:	0033031
Facility ID:	045002
Financial Responsibility Type:	Insurance or Risk Retention Group
Corrective Action MET Flag:	1
3rd Party MET Flag:	1
Financial Assurance Begin Date:	010809
Date Financial Assurance Form Rec:	031309
Issuer Name:	TANK OWNERS MEMBERS INS CO
Issuer Phone:	800-336-1338
Policy Number:	18344
Coverage Amount:	1,000,000.00
Coverage Expiration Date:	010810
Ins Premium Pre-Paid For Entire Yr:	Yes
Proof of Financial Assurance:	Yes
Region:	2
Facility Number:	0033031
Facility ID:	045002
Financial Responsibility Type:	Insurance or Risk Retention Group
Corrective Action MET Flag:	1
3rd Party MET Flag:	1
Financial Assurance Begin Date:	010810
Date Financial Assurance Form Rec:	021110
Issuer Name:	TANK OWNERS MEMBERS INS CO

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**TPG 577 07 (Continued)**

**U001266191**

Issuer Phone: 800-336-1338  
 Policy Number: 18344  
 Coverage Amount: 1,000,000.00  
 Coverage Expiration Date: 010811  
 Ins Premium Pre-Paid For Entire Yr: No  
 Proof of Financial Assurance: Yes

Region: 2  
 Facility Number: 0033031  
 Facility ID: 045002  
 Financial Responsibility Type: Insurance or Risk Retention Group  
 Corrective Action MET Flag: 1  
 3rd Party MET Flag: 1  
 Financial Assurance Begin Date: 010811  
 Date Financial Assurance Form Rec: 012711  
 Issuer Name: TANK OWNERS MEMBERS INS CO  
 Issuer Phone: 800-336-1338  
 Policy Number: 18344  
 Coverage Amount: 1,000,000.00  
 Coverage Expiration Date: 010812  
 Ins Premium Pre-Paid For Entire Yr: No  
 Proof of Financial Assurance: Yes

**GCC:**

Division: RMD/PST  
 New Cases: Not reported  
 File Number: 117854  
 Contamination Description: GASOLINE  
 Date Of Earliest Known Contamination Confirmation: 9/23/2008  
 Enforcement Status - Level Of Agency Response: 2  
 Enforcement Status - Site Activity Status: 2A  
 Data Quality 1: E,Q  
 Section 5236: Not reported  
 Type: GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY TEXAS C  
 ON ENVIRONMENTAL QUALITY

Agency: Not reported  
 Section: Not reported  
 Year Deleted: Not reported  
 Location: Not reported  
 Data Quality 2: Not reported

7

**PILGRIM CLEANERS 108  
 8610 MEMORIAL DR  
 HOUSTON, TX 77024**

**DRYCLEANERS S109116523  
 N/A**

DRYCLEANERS:  
 Region: RN103953758  
 RN Number: 12  
 CN Number: CN602502486  
 AR Number: 24000204  
 Principal Name: PILGRIM CLEANERS INC  
 Bill Addr1: 6723 STELLA LINK RD  
 Bill Addr2: Not reported  
 Bill City/State/Zip: HOUSTON, TX 77005 4318  
 EMail: JWILSON@PILGRIMCLEANERS.COM  
 Phone Number: 713 5013976  
 Site Name: PILGRIM CLEANERS 108

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**PILGRIM CLEANERS 108 (Continued)**

**S109116523**

Site Type:	DROP STATION REGISTRATION
Site Status:	ACTIVE
Fiscal Year:	FY2004
Solvent:	Not reported
Gallons:	Not reported
Part Stat:	YES
Gross Receipts:	Not reported
Region:	RN103953758
RN Number:	12
CN Number:	CN602502486
AR Number:	24000204
Principal Name:	PILGRIM CLEANERS INC
Bill Addr1:	6723 STELLA LINK RD
Bill Addr2:	Not reported
Bill City/State/Zip:	HOUSTON, TX 77005 4318
EMail:	JWILSON@PILGRIMCLEANERS.COM
Phone Number:	713 5013976
Site Name:	PILGRIM CLEANERS 108
Site Type:	DROP STATION REGISTRATION
Site Status:	ACTIVE
Fiscal Year:	FY2005
Solvent:	Not reported
Gallons:	Not reported
Part Stat:	YES
Gross Receipts:	Not reported
Region:	RN103953758
RN Number:	12
CN Number:	CN603026436
AR Number:	24003807
Principal Name:	TEXAS PILGRIM CLEANERS LLC
Bill Addr1:	11152 WESTHEIMER RD STE 142
Bill Addr2:	Not reported
Bill City/State/Zip:	HOUSTON, TX 77042 3208
EMail:	JWILSON@PILGRIMCLEANERS.COM
Phone Number:	713 5013976
Site Name:	PILGRIM CLEANERS 108
Site Type:	DROP STATION REGISTRATION
Site Status:	ACTIVE
Fiscal Year:	FY2006
Solvent:	Not reported
Gallons:	Not reported
Part Stat:	YES
Gross Receipts:	\$150,000 OR LESS
Region:	RN103953758
RN Number:	12
CN Number:	CN603026436
AR Number:	24003807
Principal Name:	TEXAS PILGRIM CLEANERS LLC
Bill Addr1:	11152 WESTHEIMER RD STE 142
Bill Addr2:	Not reported
Bill City/State/Zip:	HOUSTON, TX 77042 3208
EMail:	JWILSON@PILGRIMCLEANERS.COM
Phone Number:	713 5013976
Site Name:	PILGRIM CLEANERS 108

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**PILGRIM CLEANERS 108 (Continued)**

**S109116523**

Site Type:	DROP STATION REGISTRATION
Site Status:	ACTIVE
Fiscal Year:	FY2007
Solvent:	Not reported
Gallons:	Not reported
Part Stat:	YES
Gross Receipts:	> \$150,000
Region:	RN103953758
RN Number:	12
CN Number:	CN603238494
AR Number:	24005005
Principal Name:	PRIMERO INVESTMENTS LLC
Bill Addr1:	12442 MEMORIAL DR
Bill Addr2:	Not reported
Bill City/State/Zip:	HOUSTON, TX 77024 6167
EMail:	JWILSON@PILGRIMCLEANERS.COM
Phone Number:	713 5013976
Site Name:	PILGRIM CLEANERS 108
Site Type:	DROP STATION REGISTRATION
Site Status:	ACTIVE
Fiscal Year:	FY2008
Solvent:	Not reported
Gallons:	Not reported
Part Stat:	YES
Gross Receipts:	> \$150,000
Region:	RN103953758
RN Number:	12
CN Number:	CN603238494
AR Number:	24005005
Principal Name:	PRIMERO INVESTMENTS LLC
Bill Addr1:	12442 MEMORIAL DR
Bill Addr2:	Not reported
Bill City/State/Zip:	HOUSTON, TX 77024 6167
EMail:	JWILSON@PILGRIMCLEANERS.COM
Phone Number:	713 5013976
Site Name:	PILGRIM CLEANERS 108
Site Type:	DROP STATION REGISTRATION
Site Status:	ACTIVE
Fiscal Year:	FY2009
Solvent:	Not reported
Gallons:	Not reported
Part Stat:	YES
Gross Receipts:	\$150,000 OR LESS
Region:	RN103953758
RN Number:	12
CN Number:	CN603493586
AR Number:	24005912
Principal Name:	QUALITY DC LLC
Bill Addr1:	12442B MEMORIAL DR
Bill Addr2:	Not reported
Bill City/State/Zip:	HOUSTON, TX 77024 6100
EMail:	JWILSON@PILGRIMCLEANERS.COM
Phone Number:	713 5013976
Site Name:	PILGRIM CLEANERS 108

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**PILGRIM CLEANERS 108 (Continued)**

**S109116523**

Site Type:	DROP STATION REGISTRATION
Site Status:	ACTIVE
Fiscal Year:	FY2009
Solvent:	Not reported
Gallons:	Not reported
Part Stat:	YES
Gross Receipts:	\$150,000 OR LESS
Region:	RN103953758
RN Number:	12
CN Number:	CN603493586
AR Number:	24005912
Principal Name:	QUALITY DC LLC
Bill Addr1:	12442B MEMORIAL DR
Bill Addr2:	Not reported
Bill City/State/Zip:	HOUSTON, TX 77024 6100
E-Mail:	JWILSON@PILGRIMCLEANERS.COM
Phone Number:	713 5013976
Site Name:	PILGRIM CLEANERS 108
Site Type:	DROP STATION REGISTRATION
Site Status:	ACTIVE
Fiscal Year:	FY2010
Solvent:	Not reported
Gallons:	Not reported
Part Stat:	YES
Gross Receipts:	\$150,000 OR LESS
Region:	RN103953758
RN Number:	12
CN Number:	CN603493586
AR Number:	24005912
Principal Name:	QUALITY DC LLC
Bill Addr1:	12442B MEMORIAL DR
Bill Addr2:	Not reported
Bill City/State/Zip:	HOUSTON, TX 77024 6100
E-Mail:	JWILSON@PILGRIMCLEANERS.COM
Phone Number:	713 5013976
Site Name:	PILGRIM CLEANERS 108
Site Type:	DROP STATION REGISTRATION
Site Status:	ACTIVE
Fiscal Year:	FY2011
Solvent:	Not reported
Gallons:	Not reported
Part Stat:	YES
Gross Receipts:	\$150,000 OR LESS
Region:	RN103953758
RN Number:	12
CN Number:	CN603493586
AR Number:	24005912
Principal Name:	QUALITY DC LLC
Bill Addr1:	12442B MEMORIAL DR
Bill Addr2:	Not reported
Bill City/State/Zip:	HOUSTON, TX 77024 6100
E-Mail:	JWILSON@PILGRIMCLEANERS.COM
Phone Number:	713 5013976
Site Name:	PILGRIM CLEANERS 108

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**PILGRIM CLEANERS 108 (Continued)**

**S109116523**

Site Type: DROP STATION REGISTRATION  
 Site Status: ACTIVE  
 Fiscal Year: FY2012  
 Solvent: Not reported  
 Gallons: Not reported  
 Part Stat: YES  
 Gross Receipts: \$150,000 OR LESS

8

**US DEPARTMENT OF JUSTICE  
 333 W LOOP N STE 300  
 HOUSTON, TX 77024**

**RCRA-NonGen 1004601665  
 FINDS TX0981903263**

RCRA-NonGen:

Date form received by agency: 07/27/2001  
 Facility name: US DEPARTMENT OF JUSTICE  
 Facility address: 333 W LOOP N STE 300  
 HOUSTON, TX 77024  
 EPA ID: TX0981903263  
 Mailing address: W LOOP N STE 300  
 HOUSTON, TX 77024  
 Contact: WAYNE HOFFMANN  
 Contact address: W LOOP N STE 300  
 HOUSTON, TX 77024  
 Contact country: US  
 Contact telephone: 713-681-1771  
 Contact email: Not reported  
 EPA Region: 06  
 Classification: Non-Generator  
 Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: US DEPARTMENT OF JUSTICE  
 Owner/operator address: W LOOP N STE 300  
 HOUSTON, TX 77024  
 Owner/operator country: US  
 Owner/operator telephone: 713-681-1771  
 Legal status: Not reported  
 Owner/Operator Type: Owner  
 Owner/Op start date: 07/27/2001  
 Owner/Op end date: Not reported

Owner/operator name: US DEPARTMENT OF JUSTICE  
 Owner/operator address: W LOOP N STE 300  
 HOUSTON, TX 77024  
 Owner/operator country: US  
 Owner/operator telephone: 713-681-1771  
 Legal status: Not reported  
 Owner/Operator Type: Operator  
 Owner/Op start date: 07/27/2001  
 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No  
 Mixed waste (haz. and radioactive): No  
 Recycler of hazardous waste: No  
 Transporter of hazardous waste: No  
 Treater, storer or disposer of HW: No

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**US DEPARTMENT OF JUSTICE (Continued)**

**1004601665**

Underground injection activity: No  
 On-site burner exemption: No  
 Furnace exemption: No  
 Used oil fuel burner: No  
 Used oil processor: No  
 User oil refiner: No  
 Used oil fuel marketer to burner: No  
 Used oil Specification marketer: No  
 Used oil transfer facility: No  
 Used oil transporter: No

Historical Generators:

Date form received by agency: 09/17/1986  
 Facility name: US DEPARTMENT OF JUSTICE  
 Site name: US DOJ DEA HOUSTON  
 Classification: Conditionally Exempt Small Quantity Generator

Violation Status: No violations found

FINDS:

Registry ID: 110005025258

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

9

**BASF**  
**5 N POST O AK LN # 900**  
**HOUSTON, TX 77024**

**Ind. Haz Waste S102759739**  
**N/A**

Ind. Haz Waste:

Year: 2011  
 Transporters Registration Number: 80552  
 Registration Initial Notification Date: 19921029  
 Registration Last Amendment Date: 20031103  
 EPA Identification: TXD988082426  
 Primary NAICS Code: Not reported  
 Status Change Date: 19921029  
 Land Type: Not reported  
 Description of Facility Site Location: 5 Post Oak Cir, #900, Houston, TX  
 Site Primary Standard Industrial Code: Not reported  
 Registration is Generator of Waste: Yes  
 Registration is Receivers of Waste: No  
 Registration is Transporter of Waste: No  
 Registration is Transfer Facility: No  
 Facility is STEERS Reporter: No  
 Required to Submit Annual Waste Summary: No  
 Facility Involved In Recycling: No  
 Revcr Has Monthly Reporting Requirement: 0  
 Mexican Facility: Not reported  
 Facility Status: INACTIVE  
 Type of Generator: NON INDUS, SQG

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**BASF (Continued)**

**S102759739**

Company Name: BASF CORPORATION  
 Contact Name: DON SWEETMAN  
 Contact Telephone Number: 713-8502671  
 Mailing Address: 5 POST O AK CIR #900  
 Mailing Address2: #900  
 Mailing City,St,Zip: HOUSTON, TX 77024 7001  
 Mailing County: UNITED STATES  
 Facility Country: UNITED STATES  
 TNRCC Facility ID: 35331  
 Site Owner Tax ID: 161090809  
 Site Location Latitude: -00.000  
 Site Location Longitude: -000.000  
 Last Update to NOR Data: 20031103  
 Ind. waste permit Number: Not reported  
 Mun waste permit Number: Not reported  
 Non Notifier: No

Owner:  
 Year: 2011  
 Owner Mailing Address: 5 POST O AK CIR 900  
 Owner Mailing Address2: Not reported  
 Owner Mailing Address3: Not reported  
 Owner City,St,Zip: HOUSTON, TX 77024 9999  
 Owner Country: UNITED STA  
 Owner Phone Number: 1-713-8502671  
 Owner Fax Number: Not reported  
 Owner Email Address: Not reported  
 Owner Business Type: Corporation  
 Owner Tax Id: 11610908094  
 Owner Bankruptcy Code: Not reported

Operator:  
 Year: 2011  
 Operator Last Name: BASF CORPORATION  
 Operator First Name: Not reported  
 Operator Name: BASF CORPORATION  
 Operator Mailing Address: 5 POST O AK CIR 900  
 Operator Mailing Address 2: Not reported  
 Operator Mailing City,St,Zip: HOUSTON, TX 77024 9999  
 Operator Country: UNITED STA  
 Operator Phone: 1-713-8502671  
 Operator Fax: Not reported  
 Operator Email: Not reported  
 Operator Business Type: Corporation  
 Operator Tax Id: 11610908094  
 Operator Bankruptcy Code: Not reported

Contact:  
 Contact Name: Not reported  
 Contact Title: Not reported  
 Contact Role: OPRCON  
 Contact Address: 5 POST O AK CIR 900  
 Contact Address2: Not reported  
 Contact City,St,Zip: HOUSTON, TX 77024 9999  
 Contact Phone: 1-713-8502671  
 Contact Fax: Not reported  
 Contact Email: Not reported

Contact:

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**BASF (Continued)**

**S102759739**

Contact Name: DON SWEETMAN  
 Contact Title: Not reported  
 Contact Role: PRICONT  
 Contact Address: 5 POST O AK CIR #900  
 Contact Address2: #900  
 Contact City,St,Zip: HOUSTON, TX 77024 7001  
 Contact Phone: 1-713-8502671  
 Contact Fax: Not reported  
 Contact Email: Not reported

Contact:

Contact Name: Not reported  
 Contact Title: Not reported  
 Contact Role: OWNCON  
 Contact Address: 5 POST O AK CIR 900  
 Contact Address2: Not reported  
 Contact City,St,Zip: HOUSTON, TX 77024 9999  
 Contact Phone: 1-713-8502671  
 Contact Fax: Not reported  
 Contact Email: Not reported  
 Business Desc: Engineering 9-11-02 changed mailing address incorrect flag to inactive. sc

Unit Records Not Found for this RegNo/Year:

Activity Records Not Found for this RegNo/Year:

One Time Shipper Records Not Found for this RegNo/Year:

Waste:

Year: 2010  
 Waste ID: 00069253  
 Waste Desc Yr: 2010  
 Waste Description: Toner  
 Desc of Waste: NAPHTHA  
 Texas Waste Code: 910020  
 Texas Waste Code 2: Not reported  
 Waste Code Status: Inactive  
 Waste Form: Not reported  
 Waste Classification: H  
 Waste is Radioactive: Not reported  
 Waste Treated Off Site: 1  
 Primary Standard Industrial: Not reported  
 Primary Source: Not reported  
 Primary Measurement Point: Not reported  
 Primary Origin: Not reported  
 Primary System Type: Not reported  
 New Chemical Substance: Not reported  
 Audit Performed: No  
 Company Waste ID: Not reported  
 Primary NAICS Code: Not reported  
 EPA Waste Form Code: Not reported  
 Reason Waste Form No Longer Gen.: Unknown  
 EPA Haz Waste: Not reported

[Click this hyperlink](#) while viewing on your computer to access 6 additional TX IHW\_WASTE: record(s) in the EDR Site Report.

[Click this hyperlink](#) while viewing on your computer to access 13 additional TX IHW: record(s) in the EDR Site Report.



MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**BASF (Continued)**

**1004786687**

Used oil fuel marketer to burner: No  
 Used oil Specification marketer: No  
 Used oil transfer facility: No  
 Used oil transporter: No

Historical Generators:

Date form received by agency: 10/29/1992  
 Facility name: BASF  
 Site name: BASF CORPORATION  
 Classification: Not a generator, verified

Hazardous Waste Summary:

Waste code: D001  
 Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Violation Status: No violations found

FINDS:

Registry ID: 110005156179

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

**10 ENVIRONMENTAL SERVICES II INC  
 ONE W LOOP S STE 100  
 HOUSTON, TX 77027**

**RCRA-CESQG 1004783324  
 FINDS TX0000080663**

RCRA-CESQG:

Date form received by agency: 12/15/1993  
 Facility name: ENVIRONMENTAL SERVICES II INC  
 Facility address: ONE W LOOP S STE 100  
 HOUSTON, TX 77027  
 EPA ID: TX0000080663  
 Mailing address: W LOOP S STE 100  
 HOUSTON, TX 77027  
 Contact: BRUCE SIMPSON  
 Contact address: ONE W LOOP S STE 100  
 HOUSTON, TX 77027  
 Contact country: US  
 Contact telephone: (713) 964-6776  
 Contact email: Not reported  
 EPA Region: 06  
 Classification: Conditionally Exempt Small Quantity Generator  
 Description: Handler: generates 100 kg or less of hazardous waste per calendar

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**ENVIRONMENTAL SERVICES II INC (Continued)**

**1004783324**

month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

**Owner/Operator Summary:**

Owner/operator name: BRUCE SIMPSON  
 Owner/operator address: ONE W LOOP S STE 100  
 HOUSTON, TX 77027  
 Owner/operator country: Not reported  
 Owner/operator telephone: (713) 964-6776  
 Legal status: Private  
 Owner/Operator Type: Owner  
 Owner/Op start date: Not reported  
 Owner/Op end date: Not reported

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
 Mixed waste (haz. and radioactive): No  
 Recycler of hazardous waste: No  
 Transporter of hazardous waste: No  
 Treater, storer or disposer of HW: No  
 Underground injection activity: No  
 On-site burner exemption: No  
 Furnace exemption: No  
 Used oil fuel burner: No  
 Used oil processor: No  
 User oil refiner: No  
 Used oil fuel marketer to burner: No  
 Used oil Specification marketer: No  
 Used oil transfer facility: No  
 Used oil transporter: No

Violation Status: No violations found

**FINDS:**

Registry ID: 110005012547

**Environmental Interest/Information System**

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

MAP FINDINGS

Map ID			EDR ID Number
Direction			
Distance			
Distance (ft.)Site		Database(s)	EPA ID Number

<b>11</b>	<b>APACHE CORP</b> <b>100 POST OAK BLVD., STE 200</b> <b>HOUSTON, TX 77056</b>	<b>FINDS</b>	<b>1004599738</b> <b>N/A</b>
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FINDS:

Registry ID: 110010652542

Environmental Interest/Information System

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

<b>11</b>	<b>EXXON MOBIL CORPORATION</b> <b>2521 S POST OAK</b> <b>HOUSTON, TX 77056</b>	<b>RCRA-NonGen</b> <b>FINDS</b>	<b>1004785237</b> <b>TXD988027934</b>
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RCRA-NonGen:

Date form received by agency: 11/29/2005  
 Facility name: EXXON MOBIL CORPORATION  
 Facility address: 2521 S POST OAK  
 HOUSTON, TX 77056  
 EPA ID: TXD988027934  
 Mailing address: PO BOX 2180  
 HOUSTON, TX 77252  
 Contact: ALDA S POOL  
 Contact address: PO BOX 2180  
 HOUSTON, TX 77252  
 Contact country: US  
 Contact telephone: 713-656-7709  
 Contact email: Not reported  
 EPA Region: 06  
 Classification: Non-Generator  
 Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: EXXON MOBIL CORPORATION  
 Owner/operator address: PO BOX 2180  
 HOUSTON, TX 77252  
 Owner/operator country: US  
 Owner/operator telephone: 713-656-7709  
 Legal status: Private  
 Owner/Operator Type: Operator  
 Owner/Op start date: 11/29/2005  
 Owner/Op end date: Not reported

Owner/operator name: EXXON MOBIL CORPORATION

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 Database(s) EPA ID Number

**EXXON MOBIL CORPORATION (Continued)**

**1004785237**

Owner/operator address: PO BOX 2180  
 HOUSTON, TX 77252  
 Owner/operator country: US  
 Owner/operator telephone: 713-656-7709  
 Legal status: Private  
 Owner/Operator Type: Owner  
 Owner/Op start date: 11/29/2005  
 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No  
 Mixed waste (haz. and radioactive): No  
 Recycler of hazardous waste: No  
 Transporter of hazardous waste: No  
 Treater, storer or disposer of HW: No  
 Underground injection activity: No  
 On-site burner exemption: No  
 Furnace exemption: No  
 Used oil fuel burner: No  
 Used oil processor: No  
 User oil refiner: No  
 Used oil fuel marketer to burner: No  
 Used oil Specification marketer: No  
 Used oil transfer facility: No  
 Used oil transporter: No

Historical Generators:

Date form received by agency: 07/27/2001  
 Facility name: EXXON MOBIL CORPORATION  
 Classification: Not a generator, verified

Date form received by agency: 04/01/1991  
 Facility name: EXXON MOBIL CORPORATION  
 Site name: EXXON CO USA #64075  
 Classification: Conditionally Exempt Small Quantity Generator

Hazardous Waste Summary:

Waste code: D001  
 Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKEY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D018  
 Waste name: BENZENE

Violation Status: No violations found

FINDS:

Registry ID: 110005129155

Environmental Interest/Information System

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**EXXON MOBIL CORPORATION (Continued)**

**1004785237**

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Texas Commission on Environmental Quality - Agency Central Registry (TX-TCEQ ACR) is a computer application that allows the Texas Commission on Environmental Quality (TCEQ) to use a single, centralized area to record common information, such as the company names, addresses, and telephone numbers of those the TCEQ regulates. It also contains additional IDs (permits, registrations, authorizations, etc) and their status.

12

**GALVESTON-HOUSTON CO  
 4900 WOODWAY  
 HOUSTON, TX 77056**

**UST  
 FINANCIAL ASSURANCE**

**U001274076  
 N/A**

UST:

Facility Data:

Facility ID:	0041735
Facility Type:	Indus/Chem/Mfg Plant
Name of Facility Manager:	PEGGY R HULSEY
Title of Facility Manager:	DIR. BLDG. SEV.
Facility Manager Phone:	7139662554
Facility Rural Box:	Not reported
Facility in Ozone non-attainment area:	Yes
TCEQ Num:	071151
Owner ID:	19260
Disputed Owner:	Not reported
Date Registration Form Received:	050886
Region Number:	12
Number of USTs:	1
Sign Name on Registration Form:	DAVID O RODRIGUE
Title of Signer of Registration Form:	MGR.
Date of Signature on Registration Form:	043086
Owner Effective Begin Date:	050886

Owner:

Owner ID:	19260
In Care Of:	Not reported
Owner Name:	GALVESTON-HOUSTON COMPANY
Owner Address:	4900 WOODWAY
Owner PO Box:	Not reported
Owner City,St,Zip:	HOUSTON, TX 77056
Owner Contact Name:	Not reported
Contact Telephone:	7139662500
Owner Type:	Corporation
Mail Undeliverable:	Not reported
Bankruptcy is in effect:	Not reported
Owner Amendment Reason Code:	Owner Name Changed
Owner Amendment Date:	043002
Number of Facilities reported by Owner:	0001
# Of Underground Storage Tanks:	0001
# Of Aboveground Storage Tanks:	0000

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**GALVESTON-HOUSTON CO (Continued)**

**U001274076**

Self Certification Records Not Found for this Facility/Owner:

Operator Records Not Found for this Facility:

Tank:

Tank ID:	1
Unit ID:	00110559
<b>Tank Status:</b>	<b>Removed from the Ground</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	10102000
Installation Date:	01011980
Tank Registration Date:	05081986
Capacity:	0009450
Tank Emptied:	No
Tank Construction and Containment:	Not reported
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Not reported
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Not reported
Internal Tank Lining Date:	00000000
Tank Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Materials of Construction:	Not reported
Pipe Material of Construction:	Steel
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	FRP tank or piping (noncorrodible)
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Not reported
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	None
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Tested
Installer License Number:	Not reported
Tank Installer:	Not reported

Self Certification Records Not Found for this Facility:

Compartment:

Compartment Letter:	A
Compartment Capacity:	0000000

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**GALVESTON-HOUSTON CO (Continued)**

**U001274076**

Compartment Substance Stored:	Gasoline
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Not reported
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	None
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Not reported
Pipe Release Detection Method II:	Not reported
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	None
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Not reported
Spill and Overfill Protection II:	Not reported
Spill and Overfill Protection III:	Not reported
Spill Overfill Prevention Variation:	No Variance

Operator History Records Not Found for this Facility:

Owner History Records Not Found for this Facility:

**TX FINANCIAL ASSURANCE 2:**

Region:	2
Facility Number:	0041735
Facility ID:	071151
Financial Responsibility Type:	Not reported
Corrective Action MET Flag:	Not reported
3rd Party MET Flag:	Not reported
Financial Assurance Begin Date:	Not reported
Date Financial Assurance Form Rec:	Not reported
Issuer Name:	Not reported
Issuer Phone:	Not reported
Policy Number:	Not reported
Coverage Amount:	Not reported
Coverage Expiration Date:	Not reported
Ins Premium Pre-Paid For Entire Yr:	Not reported
Proof of Financial Assurance:	Not reported

13

**PINEHOLLOW CONDOMINIUMS  
 4950 WOODWAY DR  
 HOUSTON, TX 77056**

**FINDS 1011351276  
 N/A**

**FINDS:**

Registry ID: 110034726713

**Environmental Interest/Information System**

Texas Commission on Environmental Quality - Agency Central Registry (TX-TCEQ ACR) is a computer application that allows the Texas Commission on Environmental Quality (TCEQ) to use a single, centralized area to record common information, such as the company names, addresses, and telephone numbers of those the TCEQ regulates. It also contains additional IDs (permits, registrations, authorizations, etc) and their status.

MAP FINDINGS

Map ID		EDR ID Number
Direction		
Distance		
Distance (ft.)	Site	Database(s) EPA ID Number

<b>13</b>	<b>PINEHOLLOW CONDOMINIUMS</b> <b>4950 WOODWAY DRIVE</b> <b>HOUSTON, TX 77056</b>	<b>IOP</b>	<b>S104918408</b> <b>N/A</b>
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IOP:

IOP ID:	191
IOP recvd:	09/21/2000
Region:	12
Phase:	Completed
Interest In Site:	Operator
Property Use:	Residential Units
Project Manager:	Dunn
Lat/Long:	29-45-46. / 95-27-45.4
Lat/Long (dms):	Not reported
Acres:	1
Media Affected:	Groundwater
LPST Number:	Not reported
VCP ID:	Not reported
Cert Issued:	06/06/2001
Solid Waste Regn Number:	Not reported
EPA TX ID/Cerclis regn Number:	Not reported
Contaminant Categories:	VOCs
Applicant Information:	Pinehollow Council of Co-Owners and Owners
Applicant Name:	Jorge Appedole
Applicant Title:	Manager
Applicant Address:	1616 South Voss
Applicant City,St,Zip:	Houston, TX 77057
Applicant Phone:	Not reported
Applicant Fax:	Not reported
Consultant/Attorney:	Baker & Botts, LLP
Consultant/Attorney Name:	Jonathan Bickham
Consultant/Attorney Title:	Attorney
Consultant/Attorney Address:	One Shell Plaza, 910 Louisiana
Consultant/Attorney City,St,Zip:	Houston, TX 77002
Consultant/Attorney Phone:	713-229-1824
Consultant/Attorney Fax:	713-229-2724

<b>14</b>	<b>MOTIVA ENTERPRISE</b> <b>5121 WOODWAY DRIVE</b> <b>HOUSTON, TX 77056</b>	<b>RCRA-CESQG</b> <b>FINDS</b>	<b>1001460477</b> <b>TX0001011667</b>
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RCRA-CESQG:

Date form received by agency:	01/21/2011
Facility name:	MOTIVA ENTERPRISE
Facility address:	5121 WOODWAY DRIVE HOUSTON, TX 77056
EPA ID:	TX0001011667
Mailing address:	PO BOX 2463 OSP 2540 6A HOUSTON, TX 772522463
Contact:	JENA HENRY
Contact address:	PO BOX 2463 OSP 2540 6A HOUSTON, TX 772522463
Contact country:	US
Contact telephone:	713-241-0236
Contact email:	Not reported
EPA Region:	06
Classification:	Conditionally Exempt Small Quantity Generator
Description:	Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time;

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**MOTIVA ENTERPRISE (Continued)**

**1001460477**

or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

Owner/Operator Summary:

Owner/operator name: MOTIVA ENTERPRISE LLC,  
 Owner/operator address: PO BOX 2463 OSP 2540 6A  
 HOUSTON, TX 77252  
 Owner/operator country: US  
 Owner/operator telephone: 713-241-0236  
 Legal status: Private  
 Owner/Operator Type: Operator  
 Owner/Op start date: 09/22/1999  
 Owner/Op end date: Not reported

Owner/operator name: MOTIVA ENTERPRISE LLC,  
 Owner/operator address: PO BOX 2463 OSP 2540 6A  
 HOUSTON, TX 77252  
 Owner/operator country: US  
 Owner/operator telephone: 713-241-0236  
 Legal status: Private  
 Owner/Operator Type: Owner  
 Owner/Op start date: 09/22/1999  
 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No  
 Mixed waste (haz. and radioactive): No  
 Recycler of hazardous waste: No  
 Transporter of hazardous waste: No  
 Treater, storer or disposer of HW: No  
 Underground injection activity: No  
 On-site burner exemption: No  
 Furnace exemption: No  
 Used oil fuel burner: No  
 Used oil processor: No  
 User oil refiner: No  
 Used oil fuel marketer to burner: No  
 Used oil Specification marketer: No  
 Used oil transfer facility: No  
 Used oil transporter: No

Historical Generators:

Date form received by agency: 01/25/2000  
 Facility name: MOTIVA ENTERPRISE  
 Site name: MOTIVA ENTERPRISE LLC  
 Classification: Not a generator, verified

MAP FINDINGS

Map ID		EDR ID Number
Direction		
Distance		
Distance (ft.)	Site	Database(s) EPA ID Number

**MOTIVA ENTERPRISE (Continued)**

**1001460477**

Date form received by agency: 01/25/2000  
 Facility name: MOTIVA ENTERPRISE  
 Site name: MOTIVA ENTERPRISE LLC  
 Classification: Not a generator, verified

Date form received by agency: 01/20/1995  
 Facility name: MOTIVA ENTERPRISE  
 Site name: STAR ENTERPRISE  
 Classification: Large Quantity Generator

**Hazardous Waste Summary:**

Waste code: D001  
 Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKEY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D018  
 Waste name: BENZENE

Violation Status: No violations found

**FINDS:**

Registry ID: 110005024874

**Environmental Interest/Information System**

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

**14 MOTIVA ENTERPRISE  
 5121 WOODWAY DR  
 HOUSTON, TX 77056**

**Ind. Haz Waste S104274570  
 N/A**

**Ind. Haz Waste:**

Year: 2011  
 Transporters Registration Number: 84017  
 Registration Initial Notification Date: 19950324  
 Registration Last Amendment Date: 19990922  
 EPA Identification: TX0001011667  
 Primary NAICS Code: 447110  
 Status Change Date: 19950324  
 Land Type: Not reported  
 Description of Facility Site Location: 5121 Woodway Drive, Houston, TX  
 Site Primary Standard Industrial Code: Not reported  
 Registration is Generator of Waste: Yes  
 Registration is Receivers of Waste: No  
 Registration is Transporter of Waste: No  
 Registration is Transfer Facility: No  
 Facility is STEERS Reporter: No

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**MOTIVA ENTERPRISE (Continued)**

**S104274570**

Required to Submit Annual Waste Summary: No  
 Facility Involved In Recycling: No  
 Revcr Has Monthly Reporting Requirement: 0  
 Mexican Facility: Not reported  
 Facility Status: INACTIVE  
 Type of Generator: NON INDUS, GESQG  
 Company Name: MOTIVA ENTERPRISES LLC  
 Contact Name: Not reported  
 Contact Telephone Number: Not reported  
 Mailing Address: Not reported  
 Mailing Address2: Not reported  
 Mailing City,St,Zip: Not reported  
 Mailing County: Not reported  
 Facility Country: UNITED STATES  
 TNRCC Facility ID: 101745  
 Site Owner Tax ID: 760262490  
 Site Location Latitude: -00.000  
 Site Location Longitude: -000.000  
 Last Update to NOR Data: 20110121  
 Ind. waste permit Number: Not reported  
 Mun waste permit Number: Not reported  
 Non Notifier: No  
  
 Owner:  
 Year: 2011  
 Owner Mailing Address: Not reported  
 Owner Mailing Address2: Not reported  
 Owner Mailing Address3: Not reported  
 Owner City,St,Zip: Not reported  
 Owner Country: Not reported  
 Owner Phone Number: Not reported  
 Owner Fax Number: Not reported  
 Owner Email Address: Not reported  
 Owner Business Type: Corporation  
 Owner Tax Id: 17602624904  
 Owner Bankruptcy Code: Not reported  
  
 Operator:  
 Year: 2011  
 Operator Last Name: MOTIVA ENTERPRISE LLC  
 Operator First Name: Not reported  
 Operator Name: MOTIVA ENTERPRISE LLC  
 Operator Mailing Address: Not reported  
 Operator Mailing Address 2: Not reported  
 Operator Mailing City,St,Zip: Not reported  
 Operator Country: Not reported  
 Operator Phone: Not reported  
 Operator Fax: Not reported  
 Operator Email: Not reported  
 Operator Business Type: Corporation  
 Operator Tax Id: 17602624904  
 Operator Bankruptcy Code: Not reported  
  
 Contact:  
 Contact Name: Not reported  
 Contact Title: Not reported  
 Contact Role: Not reported  
 Contact Address: Not reported  
 Contact Address2: Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**MOTIVA ENTERPRISE (Continued)**

**S104274570**

Contact City, St, Zip: Not reported  
 Contact Phone: Not reported  
 Contact Fax: Not reported  
 Contact Email: Not reported  
 Business Desc: Retail gasoline sales

Unit Records Not Found for this RegNo/Year:

Activity Records Not Found for this RegNo/Year:

One Time Shipper Records Not Found for this RegNo/Year:

**Waste:**

Year: 2011  
 Waste ID: 133286  
 Waste Desc Yr: 2011  
 Waste Description: Tank water bottoms from condensation & contaminated soil generated during period  
 Desc of Waste: Not reported  
 Texas Waste Code: Not reported  
 Texas Waste Code 2: 0001205H  
 Waste Code Status: NACT  
 Waste Form: Oil-water emulsion or mixture  
 Waste Classification: H  
 Waste is Radioactive: No  
 Waste Treated Off Site: 1  
 Standard Industrial Classification: Gasoline Service Stations  
 Primary Measurement Point: Not reported  
 Primary Origin: Gen. on-site from prod. or service activity  
 Primary System Type: Not reported  
 New Chemical Substance: 0  
 Audit Performed: No  
 Company Waste ID: Not reported  
 Primary NAICS Code: 447110  
 EPA Waste Form Code: W205  
 Reason Waste Form No Longer Gen.: UNKNOWN  
 EPA Haz Waste: Not reported

[Click this hyperlink](#) while viewing on your computer to access 7 additional TX IHW\_WASTE: record(s) in the EDR Site Report.

[Click this hyperlink](#) while viewing on your computer to access 13 additional TX IHW: record(s) in the EDR Site Report.

14

**TEXACO  
 5121 WOODWAY  
 HOUSTON, TX 77056**

**LPST U003566920  
 UST N/A  
 FINANCIAL ASSURANCE**

**LPST:**

Facility ID: 0023144  
 LPST Id: 093792  
 Facility Location: 5121 WOODWAY @ SAGE RD  
 TCEQ Region# and City: 12  
 Region City: HOUSTON  
 Reported Date: 10/23/1989  
 Entered Date: 10/24/1989  
 Priority Description: Groundwater is affected.  
**Status: FINAL CONCURRENCE ISSUED, CASE CLOSED**  
 Coordinators Primary: 1  
 Coordinators RPR: BJR

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**TEXACO (Continued)**

**U003566920**

Responsible Party Name: MOTIVA ENTERPRISE  
 Responsible Party Contact: JOLENE FERGUSON  
 Responsible Party Address: 16800 GREENSPOINT PK STE 215 S  
 Responsible Party City,St,Zip: HOUSTON, TX 77060  
 Responsible Party Telephone: 281/836-1485

[Click here to access the Texas LPST database for this site:](#)

UST:

Facility Data:

Facility ID: 0023144  
 Facility Type: Retail  
 Name of Facility Manager: David Mulkey  
 Title of Facility Manager: Not reported  
 Facility Manager Phone: 281-376-2455  
 Facility Rural Box: Not reported  
 Facility in Ozone non-attainment area: Yes  
 TCEQ Num: 079601  
 Owner ID: 52374  
 Disputed Owner: Not reported  
 Date Registration Form Received: 050886  
 Region Number: 12  
 Number of USTs: 5  
 Sign Name on Registration Form: R L EBERT  
 Title of Signer of Registration Form: DIV. MGR.  
 Date of Signature on Registration Form: 041686  
 Owner Effective Begin Date: 012099

Owner:

Owner ID: 52374  
 In Care Of: COMPLIANCE MGMT SERVICES  
 Owner Name: MOTIVA ENTERPRISES LLC  
 Owner Address: Not reported  
 Owner PO Box: PO BOX 22087  
 Owner City,St,Zip: GREENSBORO, NC 27420  
 Owner Contact Name: COMPLIANCE ANALYST  
 Contact Telephone: 800-253-8054  
 Owner Type: Corporation  
 Mail Undeliverable: Not reported  
 Bankruptcy is in effect: Not reported  
 Owner Amendment Reason Code: Owner Contact Changed  
 Owner Amendment Date: 120707  
 Number of Facilities reported by Owner: 0310  
 # Of Underground Storage Tanks: 1565  
 # Of Aboveground Storage Tanks: 0000

Self Certification:

Self-Certification Date: 022003  
 Signature Name: DAVID MULKEY  
 Signature Title Name: HSE COMP COORD  
 Signature Type Text: Legally-Authorized Rep of Owner  
 Certification Submitted Type: Annual renewal  
 Registration Self-Certification Flag: Yes  
 Fees Self-Certification Flag: Yes  
 Financial Assurance Self-Certification flag: Yes  
 Technical standards Self-Certification flag: Yes

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**TEXACO (Continued)**

**U003566920**

UST Delivery Certificate Expiration Date: 200404

Self-Certification Date: 021602  
 Signature Name: DAVID J MULKEY  
 Signature Title Name: SH&E CC  
 Signature Type Text: Legally-Authorized Rep of Owner  
 Certification Submitted Type: Annual renewal  
 Registration Self-Certification Flag: Yes  
 Fees Self-Certification Flag: Yes  
 Financial Assurance Self-Certification flag: Yes  
 Technical standards Self-Certification flag: Yes  
 UST Delivery Certificate Expiration Date: 200304

Self-Certification Date: 102000  
 Signature Name: DAVID MULKEY  
 Signature Title Name: ENV COOR  
 Signature Type Text: Legally-Authorized Rep of Owner  
 Certification Submitted Type: Initial  
 Registration Self-Certification Flag: Yes  
 Fees Self-Certification Flag: Yes  
 Financial Assurance Self-Certification flag: Yes  
 Technical standards Self-Certification flag: Yes  
 UST Delivery Certificate Expiration Date: 200204

Operator:  
 Operator ID: 095143  
 Operator Effective Date: 012099  
 Operator Type: Corporation  
 Operator First Name: Not reported  
 Operator Name: MOTIVA ENTERPRISES LLC  
 Operator Building Loc: MAILSTOP F 76  
 Operator Telephone: Not reported  
 Operator Address: Not reported  
 Operator PO Box: PO BOX 22087  
 Operator City,St,Zip: GREENSBORO, NC 27420 2087  
 Operator Contact Name: Not reported  
 Operator Contact Title: GVR COMP ANALYST  
 Operator Contact Phone: 800-253-8054

Tank:  
 Tank ID: 1  
 Unit ID: 00059429  
**Tank Status: Removed from the Ground**  
 Tank Regulatory Status: Fully Regulated  
 Status Date: 05232003  
 Installation Date: 01011982  
 Tank Registration Date: 05081986  
 Capacity: 0012000  
 Tank Emptied: No  
 Tank Construction and Containment: Single Wall  
 Tank Construction and Containment II: Not reported  
 Tank Construction and Containment III: Not reported  
 Tank Construction and Containment IV: Not reported  
 Pipe Construction and Containment: Single Wall  
 Pipe Construction and Containment II: Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**TEXACO (Continued)**

**U003566920**

Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Pressurized
Internal Tank Lining Date:	00000000
Tank Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Materials of Construction:	Not reported
Pipe Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	3
Pipe Connectors and Valves 2:	1
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	Isolated in Open Area
Tank Corrosion Protection II:	FRP tank or piping (noncorrodible)
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Isolated in Open Area
Pipe Corrosion Protection II:	FRP tank or piping (noncorrodible)
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Not reported
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Two-Point system or Coaxial system type
Stage 1 Equipment Installed Date:	01011988
Stage 2 Vapor Recry Equipment Status:	Balance system or Assist system type
Stage 2 Equipment Installed Date:	02011993
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Tested
Installer License Number:	Not reported
Tank Installer:	Not reported
Self-Certification Date:	022003
Compartment:	A
Self-Certification Date:	102000
Compartment:	A
Self-Certification Date:	021602
Compartment:	A
Compartment:	
Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Gasoline
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Automatic Tank Gauge Test and Inventory Cntrl
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	Not reported
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Annual Piping Tightness Test (@0.1 gph)
Pipe Release Detection Method II:	Auto. Line Leak Detector (3.0 gph for pressure piping)
Pipe Release Detection Method III:	Monthly Piping Tightness Test (@0.2 gph)
Other Pipe Release Detection Method:	Not reported
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Auto. Delivery Shut-off Valve
Spill and Overfill Protection II:	Factory-Built Spill Container/Bucket/Sump
Spill and Overfill Protection III:	1
Spill Overfill Prevention Variation:	No Variance

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

TEXACO (Continued)

U003566920

Tank ID:	2
Unit ID:	00059428
<b>Tank Status:</b>	<b>Removed from the Ground</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	05232003
Installation Date:	01011988
Tank Registration Date:	05081986
Capacity:	0010000
Tank Emptied:	No
Tank Construction and Containment:	Single Wall
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Single Wall
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Pressurized
Internal Tank Lining Date:	00000000
Tank Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Materials of Construction:	Not reported
Pipe Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	3
Pipe Connectors and Valves 2:	1
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	Isolated in Open Area
Tank Corrosion Protection II:	FRP tank or piping (noncorrodible)
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	FRP tank or piping (noncorrodible)
Pipe Corrosion Protection II:	Isolated in Open Area
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Not reported
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Two-Point system or Coaxial system type
Stage 1 Equipment Installed Date:	01011988
Stage 2 Vapor Recry Equipment Status:	Balance system or Assist system type
Stage 2 Equipment Installed Date:	02011993
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Tested
Installer License Number:	Not reported
Tank Installer:	Not reported
Self-Certification Date:	022003
Compartment:	A
Self-Certification Date:	102000
Compartment:	A
Self-Certification Date:	021602
Compartment:	A
Compartment:	
Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Gasoline
Compartment Other Substance:	Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

TEXACO (Continued)

U003566920

Tank Release Method Detection I:	Automatic Tank Gauge Test and Inventory Cntrl
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	Not reported
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Annual Piping Tightness Test (@0.1 gph)
Pipe Release Detection Method II:	Auto. Line Leak Detector (3.0 gph for pressure piping)
Pipe Release Detection Method III:	Monthly Piping Tightness Test (@0.2 gph)
Other Pipe Release Detection Method:	Not reported
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Auto. Delivery Shut-off Valve
Spill and Overfill Protection II:	Factory-Built Spill Container/Bucket/Sump
Spill and Overfill Protection III:	1
Spill Overfill Prevention Variation:	No Variance
Tank ID:	3
Unit ID:	00059431
<b>Tank Status:</b>	<b>Removed from the Ground</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	05232003
Installation Date:	01011988
Tank Registration Date:	05081986
Capacity:	0010000
Tank Emptied:	No
Tank Construction and Containment:	Single Wall
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Single Wall
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Pressurized
Internal Tank Lining Date:	00000000
Tank Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Materials of Construction:	Not reported
Pipe Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	3
Pipe Connectors and Valves 2:	1
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	Isolated in Open Area
Tank Corrosion Protection II:	FRP tank or piping (noncorrodible)
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Isolated in Open Area
Pipe Corrosion Protection II:	FRP tank or piping (noncorrodible)
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Not reported
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Two-Point system or Coaxial system type
Stage 1 Equipment Installed Date:	01011988
Stage 2 Vapor Recry Equipment Status:	Balance system or Assist system type
Stage 2 Equipment Installed Date:	02011993
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**TEXACO (Continued)**

**U003566920**

Tank Tested:	Tested
Installer License Number:	Not reported
Tank Installer:	Not reported
Self-Certification Date:	022003
Compartment:	A
Self-Certification Date:	102000
Compartment:	A
Self-Certification Date:	021602
Compartment:	A
Compartment:	
Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Gasoline
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Automatic Tank Gauge Test and Inventory Cntrl
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	Not reported
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Annual Piping Tightness Test (@0.1 gph)
Pipe Release Detection Method II:	Auto. Line Leak Detector (3.0 gph for pressure piping)
Pipe Release Detection Method III:	Monthly Piping Tightness Test (@0.2 gph)
Other Pipe Release Detection Method:	Not reported
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Auto. Delivery Shut-off Valve
Spill and Overfill Protection II:	Factory-Built Spill Container/Bucket/Sump
Spill and Overfill Protection III:	1
Spill Overfill Prevention Variation:	No Variance
Tank ID:	4
Unit ID:	00059430
<b>Tank Status:</b>	<b>Removed from the Ground</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	05232003
Installation Date:	01011988
Tank Registration Date:	05081986
Capacity:	0008000
Tank Emptied:	No
Tank Construction and Containment:	Single Wall
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Single Wall
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Pressurized
Internal Tank Lining Date:	00000000
Tank Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Materials of Construction:	Not reported
Pipe Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	3
Pipe Connectors and Valves 2:	1
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	FRP tank or piping (noncorrodible)

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**TEXACO (Continued)**

**U003566920**

Tank Corrosion Protection II:	Isolated in Open Area
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Isolated in Open Area
Pipe Corrosion Protection II:	FRP tank or piping (noncorrodible)
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Not reported
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Two-Point system or Coaxial system type
Stage 1 Equipment Installed Date:	01011988
Stage 2 Vapor Recry Equipment Status:	Balance system or Assist system type
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Tested
Installer License Number:	Not reported
Tank Installer:	Not reported
Self-Certification Date:	022003
Compartment:	A
Self-Certification Date:	102000
Compartment:	A
Self-Certification Date:	021602
Compartment:	A
Compartment:	
Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Diesel
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Automatic Tank Gauge Test and Inventory Cntrl
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	Not reported
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Annual Piping Tightness Test (@0.1 gph)
Pipe Release Detection Method II:	Auto. Line Leak Detector (3.0 gph for pressure piping)
Pipe Release Detection Method III:	Monthly Piping Tightness Test (@0.2 gph)
Other Pipe Release Detection Method:	Not reported
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Auto. Delivery Shut-off Valve
Spill and Overfill Protection II:	Factory-Built Spill Container/Bucket/Sump
Spill and Overfill Protection III:	1
Spill Overfill Prevention Variation:	No Variance
Tank ID:	5
Unit ID:	00059432
<b>Tank Status:</b>	<b>Removed from the Ground</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	05232003
Installation Date:	01011988
Tank Registration Date:	05081986
Capacity:	0000550
Tank Emptied:	No
Tank Construction and Containment:	Single Wall
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**TEXACO (Continued)**

**U003566920**

Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Single Wall
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Gravity
Internal Tank Lining Date:	00000000
Tank Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Materials of Construction:	Not reported
Pipe Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	FRP tank or piping (noncorrodible)
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	FRP tank or piping (noncorrodible)
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Not reported
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Tested
Installer License Number:	Not reported
Tank Installer:	Not reported
Self-Certification Date:	022003
Compartment:	A
Self-Certification Date:	102000
Compartment:	A
Self-Certification Date:	021602
Compartment:	A
 Compartment:	
Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Used Oil
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Weekly Manual Tank Gauging (Tanks <= 1000 gal)
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	Not reported
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Not reported
Pipe Release Detection Method II:	Not reported
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	Not reported
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Factory-Built Spill Container/Bucket/Sump
Spill and Overfill Protection II:	Tight-Fill Fitting

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**TEXACO (Continued)**

**U003566920**

Spill and Overfill Protection III: Not reported  
 Spill Overfill Prevention Variation: No Variance

Operator History Records Not Found for this Facility:

Owner History:

Facility ID: 079601  
 Facility Number: 0023144  
 Customer Number: 24614  
 Individual Name or Business Name: MOTIVA ENTERPRISES LLC  
 Owner Effective Begin Date: 050886  
 Owner Effective End Date: 012099  
 Owner Address: 3333 E CAMEL BACK  
 Owner Building: STE 170  
 Owner PO Box: Not reported  
 Owner City: PHOENIX  
 Owner State: AZ  
 Owner Zip: 85018  
 Owner Zip extension: Not reported

TX FINANCIAL ASSURANCE 2:

Region: 2  
 Facility Number: 0023144  
 Facility ID: 079601  
 Financial Responsibility Type: Not reported  
 Corrective Action MET Flag: Not reported  
 3rd Party MET Flag: Not reported  
 Financial Assurance Begin Date: Not reported  
 Date Financial Assurance Form Rec: Not reported  
 Issuer Name: Not reported  
 Issuer Phone: Not reported  
 Policy Number: Not reported  
 Coverage Amount: Not reported  
 Coverage Expiration Date: Not reported  
 Ins Premium Pre-Paid For Entire Yr: Not reported  
 Proof of Financial Assurance: Not reported

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**WOODWAY MOBIL  
 5139 WOODWAY DR  
 HOUSTON, TX 77056**

**LPST U001260678  
 UST N/A  
 FINANCIAL ASSURANCE**

LPST:

Facility ID: 0026771  
 LPST Id: 115369  
 Facility Location: 5139 WOODWAY  
 TCEQ Region# and City: 12  
 Region City: Houston  
 Reported Date: 04/17/2001  
 Entered Date: 01/16/2002  
 Priority Description: Groundwater is affected.  
**Status: FINAL CONCURRENCE ISSUED, CASE CLOSED**  
 Coordinators Primary: 1  
 Coordinators RPR: DMR  
 Responsible Party Name: EXXONMOBIL  
 Responsible Party Contact: DALE GOMM  
 Responsible Party Address: PO BOX 4552

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**WOODWAY MOBIL (Continued)**

**U001260678**

Responsible Party City,St,Zip: HOUSTON, TX 77210 4552  
 Responsible Party Telephone: 713/656-9219

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Facility ID: 0026771  
 LPST Id: 108453  
 Facility Location: 5139 WOODWAY  
 TCEQ Region# and City: 12  
 Region City: HOUSTON  
 Reported Date: 07/28/1994  
 Entered Date: 08/23/1994  
 Priority Description: The vertical extent of contamination has been defined and the assessment results document that groundwater is not affected.

**Status: FINAL CONCURRENCE ISSUED, CASE CLOSED**

Coordinators Primary: 1/2  
 Coordinators RPR: KGM  
 Responsible Party Name: EXXON COMPANY USA  
 Responsible Party Contact: DEBBIE H HUNTER  
 Responsible Party Address: PO BOX 2180  
 Responsible Party City,St,Zip: HOUSTON, TX 77252 2180  
 Responsible Party Telephone: 713/656-2312

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**UST:**

**Facility Data:**

Facility ID: 0026771  
 Facility Type: Retail  
 Name of Facility Manager: SAL ELISSA  
 Title of Facility Manager: MANAGER  
 Facility Manager Phone: 713-621-2570  
 Facility Rural Box: Not reported  
 Facility in Ozone non-attainment area: Yes  
 TCEQ Num: 048496  
 Owner ID: 58603  
 Disputed Owner: Not reported  
 Date Registration Form Received: 050886  
 Region Number: 12  
 Number of USTs: 9  
 Sign Name on Registration Form: R ATHERTON  
 Title of Signer of Registration Form: SUPV  
 Date of Signature on Registration Form: 050586  
 Owner Effective Begin Date: 090501

**Owner:**

Owner ID: 58603  
 In Care Of: WOODWAY MOBIL  
 Owner Name: ELNEMRI  
 Owner Address: 5139 WOODWAY DR  
 Owner PO Box: Not reported  
 Owner City,St,Zip: HOUSTON, TX 77056  
 Owner Contact Name: SAL ELISSA  
 Contact Telephone: 713-621-2570  
 Owner Type: Individual

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**WOODWAY MOBIL (Continued)**

**U001260678**

Mail Undeliverable:	Not reported
Bankruptcy is in effect:	Not reported
Owner Amendment Reason Code:	Owner Contact Changed
Owner Amendment Date:	021006
Number of Facilities reported by Owner:	0001
# Of Underground Storage Tanks:	0009
# Of Aboveground Storage Tanks:	0000
Self Certification:	
Self-Certification Date:	012012
Signature Name:	AYMAN ELNEMRI
Signature Title Name:	OWNER
Signature Type Text:	Owner
Certification Submitted Type:	Annual renewal
Registration Self-Certification Flag:	Yes
Fees Self-Certification Flag:	Yes
Financial Assurance Self-Certification flag:	Yes
Technical standards Self-Certification flag:	Yes
UST Delivery Certificate Expiration Date:	201303
Self-Certification Date:	012111
Signature Name:	AYMAN ELNEMRI
Signature Title Name:	OWNER
Signature Type Text:	Owner
Certification Submitted Type:	Annual renewal
Registration Self-Certification Flag:	Yes
Fees Self-Certification Flag:	Yes
Financial Assurance Self-Certification flag:	Yes
Technical standards Self-Certification flag:	Yes
UST Delivery Certificate Expiration Date:	201203
Self-Certification Date:	012110
Signature Name:	AYMAN ELNEMRI
Signature Title Name:	OWNER
Signature Type Text:	Owner
Certification Submitted Type:	Annual renewal
Registration Self-Certification Flag:	Yes
Fees Self-Certification Flag:	Yes
Financial Assurance Self-Certification flag:	Yes
Technical standards Self-Certification flag:	Yes
UST Delivery Certificate Expiration Date:	201103
Self-Certification Date:	012109
Signature Name:	AYMAN ELNEMRI
Signature Title Name:	OWNER
Signature Type Text:	Owner
Certification Submitted Type:	Annual renewal
Registration Self-Certification Flag:	Yes
Fees Self-Certification Flag:	Yes
Financial Assurance Self-Certification flag:	Yes
Technical standards Self-Certification flag:	Yes
UST Delivery Certificate Expiration Date:	201003
Self-Certification Date:	021508
Signature Name:	SAL ELISSA
Signature Title Name:	MANAGER
Signature Type Text:	Legally-Authorized Rep of Owner
Certification Submitted Type:	Annual renewal

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

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**WOODWAY MOBIL (Continued)**

**U001260678**

Registration Self-Certification Flag:	Yes
Fees Self-Certification Flag:	Yes
Financial Assurance Self-Certification flag:	Yes
Technical standards Self-Certification flag:	Yes
UST Delivery Certificate Expiration Date:	200903
Self-Certification Date:	013107
Signature Name:	AYMAN ELNEMRI
Signature Title Name:	OWNER
Signature Type Text:	Owner
Certification Submitted Type:	Annual renewal
Registration Self-Certification Flag:	Yes
Fees Self-Certification Flag:	Yes
Financial Assurance Self-Certification flag:	Yes
Technical standards Self-Certification flag:	Yes
UST Delivery Certificate Expiration Date:	200803
Self-Certification Date:	020206
Signature Name:	ELNEMRI AYMAN
Signature Title Name:	OWNER
Signature Type Text:	Owner
Certification Submitted Type:	Annual renewal
Registration Self-Certification Flag:	Yes
Fees Self-Certification Flag:	Yes
Financial Assurance Self-Certification flag:	Yes
Technical standards Self-Certification flag:	Yes
UST Delivery Certificate Expiration Date:	200703
Self-Certification Date:	012705
Signature Name:	ELNEMRI AYMAN
Signature Title Name:	OWNER
Signature Type Text:	Owner
Certification Submitted Type:	Annual renewal
Registration Self-Certification Flag:	Yes
Fees Self-Certification Flag:	Yes
Financial Assurance Self-Certification flag:	Yes
Technical standards Self-Certification flag:	Yes
UST Delivery Certificate Expiration Date:	200603
Self-Certification Date:	030704
Signature Name:	ELNEMRI AYMAN
Signature Title Name:	OWNER
Signature Type Text:	Owner
Certification Submitted Type:	Annual renewal
Registration Self-Certification Flag:	Yes
Fees Self-Certification Flag:	Yes
Financial Assurance Self-Certification flag:	Yes
Technical standards Self-Certification flag:	Yes
UST Delivery Certificate Expiration Date:	200503
Self-Certification Date:	020203
Signature Name:	ELNEMEI AYMAN
Signature Title Name:	OWNER
Signature Type Text:	Owner
Certification Submitted Type:	Annual renewal
Registration Self-Certification Flag:	Yes
Fees Self-Certification Flag:	Yes

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**WOODWAY MOBIL (Continued)**

**U001260678**

Financial Assurance Self-Certification flag:	Yes
Technical standards Self-Certification flag:	Yes
UST Delivery Certificate Expiration Date:	200403
Self-Certification Date:	042302
Signature Name:	AYMAN F ELNEMRI
Signature Title Name:	OWNER
Signature Type Text:	Owner
Certification Submitted Type:	Initial
Registration Self-Certification Flag:	Yes
Fees Self-Certification Flag:	Yes
Financial Assurance Self-Certification flag:	Yes
Technical standards Self-Certification flag:	Yes
UST Delivery Certificate Expiration Date:	200303
Operator:	
Operator ID:	120425
Operator Effective Date:	090501
Operator Type:	Individual
Operator First Name:	AYMAN F
Operator Name:	ELNEMRI
Operator Building Loc:	Not reported
Operator Telephone:	Not reported
Operator Address:	5139 WOODWAY DR
Operator PO Box:	Not reported
Operator City,St,Zip:	HOUSTON, TX 77056
Operator Contact Name:	SAL ELISSA
Operator Contact Title:	MANAGER
Operator Contact Phone:	713-621-2570
Tank:	
Tank ID:	1
Unit ID:	00070155
<b>Tank Status:</b>	<b>In Use</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	Not reported
Installation Date:	10011986
Tank Registration Date:	05081986
Capacity:	0008000
Tank Emptied:	No
Tank Construction and Containment:	Single Wall
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Double Wall
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Pressurized
Internal Tank Lining Date:	00000000
Tank Material of Construction:	FRP (fiberglass-reinforced plastic
Other Materials of Construction:	Not reported
Pipe Material of Construction:	FRP (fiberglass-reinforced plastic
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	3

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**WOODWAY MOBIL (Continued)**

**U001260678**

Pipe Connectors and Valves 2:	1
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	FRP tank or piping (noncorrodible)
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	FRP tank or piping (noncorrodible)
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Not reported
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Two-Point system or Coaxial system type
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Balance system or Assist system type
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported
Self-Certification Date:	012012
Compartment:	A
Self-Certification Date:	012111
Compartment:	A
Self-Certification Date:	012110
Compartment:	A
Self-Certification Date:	012109
Compartment:	A
Self-Certification Date:	021508
Compartment:	A
Self-Certification Date:	013001
Compartment:	A
Self-Certification Date:	020206
Compartment:	A
Self-Certification Date:	012705
Compartment:	A
Self-Certification Date:	030704
Compartment:	A
Self-Certification Date:	020203
Compartment:	A
Self-Certification Date:	042302
Compartment:	A
Self-Certification Date:	013107
Compartment:	A
 Compartment:	
Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Gasoline
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Automatic Tank Gauge Test and Inventory Cntrl
Tank Release Method Detection II:	Groundwater Monitoring
Tank Release Method Detection III:	Monitoring of Secondary Containment Barrier
Other Tank Release Method Detection:	Monthly Tank Gauging
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Annual Piping Tightness Test (@0.1 gph)

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**WOODWAY MOBIL (Continued)**

**U001260678**

Pipe Release Detection Method II:	Auto. Line Leak Detector (3.0 gph for pressure piping)
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	Not reported
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Auto. Flow Restrictor Valve
Spill and Overfill Protection II:	Factory-Built Spill Container/Bucket/Sump
Spill and Overfill Protection III:	1
Spill Overfill Prevention Variation:	No Variance
Tank ID:	2
Unit ID:	00070154
<b>Tank Status:</b>	<b>In Use</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	Not reported
Installation Date:	10011986
Tank Registration Date:	05081986
Capacity:	0010000
Tank Emptied:	No
Tank Construction and Containment:	Single Wall
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Double Wall
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Pressurized
Internal Tank Lining Date:	00000000
Tank Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Materials of Construction:	Not reported
Pipe Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	3
Pipe Connectors and Valves 2:	1
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	FRP tank or piping (noncorrodible)
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	FRP tank or piping (noncorrodible)
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Not reported
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Two-Point system or Coaxial system type
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Balance system or Assist system type
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported
Self-Certification Date:	012012
Compartment:	A
Self-Certification Date:	012111

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**WOODWAY MOBIL (Continued)**

**U001260678**

Compartment:	A
Self-Certification Date:	012110
Compartment:	A
Self-Certification Date:	012109
Compartment:	A
Self-Certification Date:	021508
Compartment:	A
Self-Certification Date:	013001
Compartment:	A
Self-Certification Date:	020206
Compartment:	A
Self-Certification Date:	012705
Compartment:	A
Self-Certification Date:	030704
Compartment:	A
Self-Certification Date:	020203
Compartment:	A
Self-Certification Date:	042302
Compartment:	A
Self-Certification Date:	013107
Compartment:	A

Compartment:	
Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Gasoline
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Automatic Tank Gauge Test and Inventory Cntrl
Tank Release Method Detection II:	Groundwater Monitoring
Tank Release Method Detection III:	Monitoring of Secondary Containment Barrier
Other Tank Release Method Detection:	Monthly Tank Gauging
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Annual Piping Tightness Test (@0.1 gph)
Pipe Release Detection Method II:	Auto. Line Leak Detector (3.0 gph for pressure piping)
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	Not reported
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Auto. Flow Restrictor Valve
Spill and Overfill Protection II:	Factory-Built Spill Container/Bucket/Sump
Spill and Overfill Protection III:	1
Spill Overfill Prevention Variation:	No Variance

Tank ID:	3
Unit ID:	00070152
<b>Tank Status:</b>	<b>In Use</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	Not reported
Installation Date:	10011986
Tank Registration Date:	05081986
Capacity:	0012000
Tank Emptied:	No
Tank Construction and Containment:	Single Wall
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Double Wall
Pipe Construction and Containment II:	Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**WOODWAY MOBIL (Continued)**

**U001260678**

Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Pressurized
Internal Tank Lining Date:	00000000
Tank Material of Construction:	FRP (fiberglass-reinforced plastic
Other Materials of Construction:	Not reported
Pipe Material of Construction:	FRP (fiberglass-reinforced plastic
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	1
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	FRP tank or piping (noncorrodible)
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	FRP tank or piping (noncorrodible)
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Not reported
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Two-Point system or Coaxial system type
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Balance system or Assist system type
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported
Self-Certification Date:	012012
Compartment:	A
Self-Certification Date:	012111
Compartment:	A
Self-Certification Date:	012110
Compartment:	A
Self-Certification Date:	012109
Compartment:	A
Self-Certification Date:	021508
Compartment:	A
Self-Certification Date:	013001
Compartment:	A
Self-Certification Date:	020206
Compartment:	A
Self-Certification Date:	012705
Compartment:	A
Self-Certification Date:	030704
Compartment:	A
Self-Certification Date:	020203
Compartment:	A
Self-Certification Date:	042302
Compartment:	A
Self-Certification Date:	013107
Compartment:	A
Compartment:	
Compartment Letter:	A

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**WOODWAY MOBIL (Continued)**

**U001260678**

Compartment Capacity:	0000000
Compartment Substance Stored:	Gasoline
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Automatic Tank Gauge Test and Inventory Cntrl
Tank Release Method Detection II:	Groundwater Monitoring
Tank Release Method Detection III:	Interstitial Monitoring within Secondary Wall/Jacket
Other Tank Release Method Detection:	Monitor 2nd Contain. Barrier
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Annual Piping Tightness Test (@0.1 gph)
Pipe Release Detection Method II:	Auto. Line Leak Detector (3.0 gph for pressure piping)
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	Not reported
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Auto. Flow Restrictor Valve
Spill and Overfill Protection II:	Factory-Built Spill Container/Bucket/Sump
Spill and Overfill Protection III:	1
Spill Overfill Prevention Variation:	No Variance
Tank ID:	1
Unit ID:	00070147
<b>Tank Status:</b>	<b>Removed from the Ground</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	10311986
Installation Date:	01011952
Tank Registration Date:	05081986
Capacity:	0004000
Tank Emptied:	No
Tank Construction and Containment:	Not reported
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Not reported
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Not reported
Internal Tank Lining Date:	00000000
Tank Material of Construction:	Steel
Other Materials of Construction:	Not reported
Pipe Material of Construction:	Steel
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	Not reported
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Cathodic Protection
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Not reported
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Cathodic Protection
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**WOODWAY MOBIL (Continued)**

**U001260678**

Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported
Self-Certification Date:	012012
Compartment:	A
Self-Certification Date:	012111
Compartment:	A
Self-Certification Date:	012110
Compartment:	A
Self-Certification Date:	012109
Compartment:	A
Self-Certification Date:	021508
Compartment:	A
Self-Certification Date:	013001
Compartment:	A
Self-Certification Date:	020206
Compartment:	A
Self-Certification Date:	012705
Compartment:	A
Self-Certification Date:	030704
Compartment:	A
Self-Certification Date:	020203
Compartment:	A
Self-Certification Date:	042302
Compartment:	A
Self-Certification Date:	013107
Compartment:	A
Compartment:	
Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Gasoline
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Not reported
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	None
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Not reported
Pipe Release Detection Method II:	Not reported
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	None
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Not reported
Spill and Overfill Protection II:	Not reported
Spill and Overfill Protection III:	Not reported
Spill Overfill Prevention Variation:	No Variance
Tank ID:	2
Unit ID:	00070151
<b>Tank Status:</b>	<b>Removed from the Ground</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	10311986
Installation Date:	01011952

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**WOODWAY MOBIL (Continued)**

**U001260678**

Tank Registration Date:	05081986
Capacity:	0005000
Tank Emptied:	No
Tank Construction and Containment:	Not reported
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Not reported
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Not reported
Internal Tank Lining Date:	00000000
Tank Material of Construction:	Steel
Other Materials of Construction:	Not reported
Pipe Material of Construction:	Steel
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	Not reported
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Cathodic Protection
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Not reported
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Cathodic Protection
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported
Self-Certification Date:	012012
Compartment:	A
Self-Certification Date:	012111
Compartment:	A
Self-Certification Date:	012110
Compartment:	A
Self-Certification Date:	012109
Compartment:	A
Self-Certification Date:	021508
Compartment:	A
Self-Certification Date:	013001
Compartment:	A
Self-Certification Date:	020206
Compartment:	A
Self-Certification Date:	012705
Compartment:	A
Self-Certification Date:	030704
Compartment:	A

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**WOODWAY MOBIL (Continued)**

**U001260678**

Self-Certification Date: 020203  
 Compartment: A  
 Self-Certification Date: 042302  
 Compartment: A  
 Self-Certification Date: 013107  
 Compartment: A

Compartment:  
 Compartment Letter: A  
 Compartment Capacity: 0000000  
 Compartment Substance Stored: Gasoline  
 Compartment Other Substance: Not reported  
 Tank Release Method Detection I: Not reported  
 Tank Release Method Detection II: Not reported  
 Tank Release Method Detection III: Not reported  
 Other Tank Release Method Detection: None  
 Tank Release Detection Variance: No Variance  
 Pipe Release Detection Method: Not reported  
 Pipe Release Detection Method II: Not reported  
 Pipe Release Detection Method III: Not reported  
 Other Pipe Release Detection Method: None  
 Pipe Release Detection Variance: No Variance  
 Spill and Overfill Protection: Not reported  
 Spill and Overfill Protection II: Not reported  
 Spill and Overfill Protection III: Not reported  
 Spill Overfill Prevention Variation: No Variance

Tank ID: 3  
 Unit ID: 00070150  
**Tank Status: Removed from the Ground**  
 Tank Regulatory Status: Fully Regulated  
 Status Date: 10311986  
 Installation Date: 01011952  
 Tank Registration Date: 05081986  
 Capacity: 0006000  
 Tank Emptied: No  
 Tank Construction and Containment: Not reported  
 Tank Construction and Containment II: Not reported  
 Tank Construction and Containment III: Not reported  
 Tank Construction and Containment IV: Not reported  
 Pipe Construction and Containment: Not reported  
 Pipe Construction and Containment II: Not reported  
 Piping Design and Ext. Containment 3: Not reported  
 Piping Design and Ext. Containment 4: Not reported  
 Type of Piping: Not reported  
 Internal Tank Lining Date: 00000000  
 Tank Material of Construction: Steel  
 Other Materials of Construction: Not reported  
 Pipe Material of Construction: Steel  
 Other Construction and Containment: Not reported  
 Pipe Connectors and Valves 1: Not reported  
 Pipe Connectors and Valves 2: Not reported  
 Pipe Connectors and Valves 3: Not reported  
 Tank Corrosion Protection: Not reported  
 Tank Corrosion Protection II: Not reported  
 Tank Corrosion Protection III: Not reported  
 Other Tank Corrosion Protection Text: Cathodic Protection

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**WOODWAY MOBIL (Continued)**

**U001260678**

Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Not reported
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Cathodic Protection
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported
Self-Certification Date:	012012
Compartment:	A
Self-Certification Date:	012111
Compartment:	A
Self-Certification Date:	012110
Compartment:	A
Self-Certification Date:	012109
Compartment:	A
Self-Certification Date:	021508
Compartment:	A
Self-Certification Date:	013001
Compartment:	A
Self-Certification Date:	020206
Compartment:	A
Self-Certification Date:	012705
Compartment:	A
Self-Certification Date:	030704
Compartment:	A
Self-Certification Date:	020203
Compartment:	A
Self-Certification Date:	042302
Compartment:	A
Self-Certification Date:	013107
Compartment:	A
Compartment:	
Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Gasoline
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Not reported
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	None
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Not reported
Pipe Release Detection Method II:	Not reported
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	None
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Not reported
Spill and Overfill Protection II:	Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**WOODWAY MOBIL (Continued)**

**U001260678**

Spill and Overfill Protection III:	Not reported
Spill Overfill Prevention Variation:	No Variance
Tank ID:	4
Unit ID:	00070149
<b>Tank Status:</b>	<b>Removed from the Ground</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	10311986
Installation Date:	01011952
Tank Registration Date:	05081986
Capacity:	0008000
Tank Emptied:	No
Tank Construction and Containment:	Not reported
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Not reported
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Not reported
Internal Tank Lining Date:	00000000
Tank Material of Construction:	Steel
Other Materials of Construction:	Not reported
Pipe Material of Construction:	Steel
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	Not reported
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Cathodic Protection
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Not reported
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Cathodic Protection
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported

Self Certification Records Not Found for this Facility:

Compartment:	
Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Diesel
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**WOODWAY MOBIL (Continued)**

**U001260678**

Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	None
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Not reported
Pipe Release Detection Method II:	Not reported
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	None
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Not reported
Spill and Overfill Protection II:	Not reported
Spill and Overfill Protection III:	Not reported
Spill Overfill Prevention Variation:	No Variance
Tank ID:	4A
Unit ID:	00070153
<b>Tank Status:</b>	<b>Removed from the Ground</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	01011997
Installation Date:	10011986
Tank Registration Date:	05081986
Capacity:	0001000
Tank Emptied:	No
Tank Construction and Containment:	Single Wall
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Single Wall
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Pressurized
Internal Tank Lining Date:	00000000
Tank Material of Construction:	FRP (fiberglass-reinforced plastic
Other Materials of Construction:	Not reported
Pipe Material of Construction:	FRP (fiberglass-reinforced plastic
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	FRP tank or piping (noncorrodible)
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	FRP tank or piping (noncorrodible)
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Not reported
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

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**WOODWAY MOBIL (Continued)**

**U001260678**

Installer License Number: Not reported  
 Tank Installer: Not reported

Self Certification Records Not Found for this Facility:

Compartment:

Compartment Letter: A  
 Compartment Capacity: 0000000  
 Compartment Substance Stored: Used Oil  
 Compartment Other Substance: Not reported  
 Tank Release Method Detection I: Not reported  
 Tank Release Method Detection II: Not reported  
 Tank Release Method Detection III: Not reported  
 Other Tank Release Method Detection: Tightness Testing  
 Tank Release Detection Variance: No Variance  
 Pipe Release Detection Method: Not reported  
 Pipe Release Detection Method II: Not reported  
 Pipe Release Detection Method III: Not reported  
 Other Pipe Release Detection Method: Tightness Testing  
 Pipe Release Detection Variance: No Variance  
 Spill and Overfill Protection: Auto. Flow Restrictor Valve  
 Spill and Overfill Protection II: Tight-Fill Fitting  
 Spill and Overfill Protection III: Not reported  
 Spill Overfill Prevention Variation: No Variance

Tank ID: 5  
 Unit ID: 00070148  
**Tank Status: Removed from the Ground**  
 Tank Regulatory Status: Fully Regulated  
 Status Date: 10311986  
 Installation Date: 01011952  
 Tank Registration Date: 05081986  
 Capacity: 0000550  
 Tank Emptied: No  
 Tank Construction and Containment: Not reported  
 Tank Construction and Containment II: Not reported  
 Tank Construction and Containment III: Not reported  
 Tank Construction and Containment IV: Not reported  
 Pipe Construction and Containment: Not reported  
 Pipe Construction and Containment II: Not reported  
 Piping Design and Ext. Containment 3: Not reported  
 Piping Design and Ext. Containment 4: Not reported  
 Type of Piping: Not reported  
 Internal Tank Lining Date: 00000000  
 Tank Material of Construction: Steel  
 Other Materials of Construction: Not reported  
 Pipe Material of Construction: Steel  
 Other Construction and Containment: Not reported  
 Pipe Connectors and Valves 1: Not reported  
 Pipe Connectors and Valves 2: Not reported  
 Pipe Connectors and Valves 3: Not reported  
 Tank Corrosion Protection: Not reported  
 Tank Corrosion Protection II: Not reported  
 Tank Corrosion Protection III: Not reported  
 Other Tank Corrosion Protection Text: Cathodic Protection  
 Tank Corrosion Protection Variance: No Variance  
 Pipe Corrosion Protection: Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**WOODWAY MOBIL (Continued)**

**U001260678**

Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Cathodic Protection
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported

Self Certification Records Not Found for this Facility:

Compartment:

Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Used Oil
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Not reported
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	None
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Not reported
Pipe Release Detection Method II:	Not reported
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	None
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Not reported
Spill and Overfill Protection II:	Not reported
Spill and Overfill Protection III:	Not reported
Spill Overfill Prevention Variation:	No Variance

Operator History:

Operator ID:	42310
Operator Name or Business Name:	EXXON MOBIL CORPORATION
Operator Effective Begin Date:	050886
Operator Effective End Date:	090501
Operator Address:	Not reported
Operator Building:	MAILSTOP F 76
Operator PO Box:	PO BOX 22087
Operator City:	GREENSBORO
Operator State:	NC
Operator Zip:	27420
Operator Zip extension:	2087

Owner History:

Facility ID:	048496
Facility Number:	0026771
Customer Number:	04194
Individual Name or Business Name:	EXXON MOBIL CORPORATION
Owner Effective Begin Date:	050886
Owner Effective End Date:	090501

MAP FINDINGS

Map ID  
 Direction  
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EDR ID Number  
 EPA ID Number

Database(s)

**WOODWAY MOBIL (Continued)**

**U001260678**

Owner Address: Not reported  
 Owner Building: MAILSTOP F 76  
 Owner PO Box: PO BOX 22087  
 Owner City: GREENSBORO  
 Owner State: NC  
 Owner Zip: 27420  
 Owner Zip extension: 2087

**TX FINANCIAL ASSURANCE 2:**

Region: 2  
 Facility Number: 0026771  
 Facility ID: 048496  
 Financial Responsibility Type: Insurance or Risk Retention Group  
 Corrective Action MET Flag: 1  
 3rd Party MET Flag: 1  
 Financial Assurance Begin Date: 101311  
 Date Financial Assurance Form Rec: 012412  
 Issuer Name: COLONY INS CO  
 Issuer Phone: 800-577-6614  
 Policy Number: PP 212267  
 Coverage Amount: 1,000,000.00  
 Coverage Expiration Date: 101312  
 Ins Premium Pre-Paid For Entire Yr: Yes  
 Proof of Financial Assurance: Yes

Region: 2  
 Facility Number: 0026771  
 Facility ID: 048496  
 Financial Responsibility Type: Insurance or Risk Retention Group  
 Corrective Action MET Flag: 1  
 3rd Party MET Flag: 1  
 Financial Assurance Begin Date: 091007  
 Date Financial Assurance Form Rec: 021908  
 Issuer Name: COLONY INS CO  
 Issuer Phone: 800-577-6614  
 Policy Number: PP204150  
 Coverage Amount: 1,000,000.00  
 Coverage Expiration Date: 091008  
 Ins Premium Pre-Paid For Entire Yr: Yes  
 Proof of Financial Assurance: No

Region: 2  
 Facility Number: 0026771  
 Facility ID: 048496  
 Financial Responsibility Type: Insurance or Risk Retention Group  
 Corrective Action MET Flag: 0  
 3rd Party MET Flag: 0  
 Financial Assurance Begin Date: 091007  
 Date Financial Assurance Form Rec: 021908  
 Issuer Name: COLONY INS CO  
 Issuer Phone: 800-577-6614  
 Policy Number: PP204150  
 Coverage Amount: 1,000,000.00  
 Coverage Expiration Date: 091008  
 Ins Premium Pre-Paid For Entire Yr: Yes  
 Proof of Financial Assurance: Yes

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**WOODWAY MOBIL (Continued)**

**U001260678**

Region: 2  
 Facility Number: 0026771  
 Facility ID: 048496  
 Financial Responsibility Type: Insurance or Risk Retention Group  
 Corrective Action MET Flag: 1  
 3rd Party MET Flag: 1  
 Financial Assurance Begin Date: 091008  
 Date Financial Assurance Form Rec: 020609  
 Issuer Name: COLONY INS CO  
 Issuer Phone: 800-577-6614  
 Policy Number: PP204150  
 Coverage Amount: 1,000,000.00  
 Coverage Expiration Date: 091009  
 Ins Premium Pre-Paid For Entire Yr: Yes  
 Proof of Financial Assurance: No

Region: 2  
 Facility Number: 0026771  
 Facility ID: 048496  
 Financial Responsibility Type: Insurance or Risk Retention Group  
 Corrective Action MET Flag: 1  
 3rd Party MET Flag: 1  
 Financial Assurance Begin Date: 091009  
 Date Financial Assurance Form Rec: 021010  
 Issuer Name: COLONY INS CO  
 Issuer Phone: 800-577-6614  
 Policy Number: PP 212267  
 Coverage Amount: 1,000,000.00  
 Coverage Expiration Date: 091010  
 Ins Premium Pre-Paid For Entire Yr: Yes  
 Proof of Financial Assurance: No

Region: 2  
 Facility Number: 0026771  
 Facility ID: 048496  
 Financial Responsibility Type: Insurance or Risk Retention Group  
 Corrective Action MET Flag: 1  
 3rd Party MET Flag: 1  
 Financial Assurance Begin Date: 101310  
 Date Financial Assurance Form Rec: 030311  
 Issuer Name: COLONY INS CO  
 Issuer Phone: 800-577-6614  
 Policy Number: PP 212267  
 Coverage Amount: 1,000,000.00  
 Coverage Expiration Date: 101311  
 Ins Premium Pre-Paid For Entire Yr: Yes  
 Proof of Financial Assurance: Yes

MAP FINDINGS

Map ID			EDR ID Number
Direction			
Distance			
Distance (ft.)	Site	Database(s)	EPA ID Number

<b>14</b>	<b>WOODWAY MOBIL</b> <b>5139 WOODWAY DR</b> <b>HOUSTON, TX 77056</b>	<b>FINDS</b>	<b>1011402956</b> <b>N/A</b>
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FINDS:

Registry ID: 110035320710

Environmental Interest/Information System

Texas Commission on Environmental Quality - Agency Central Registry (TX-TCEQ ACR) is a computer application that allows the Texas Commission on Environmental Quality (TCEQ) to use a single, centralized area to record common information, such as the company names, addresses, and telephone numbers of those the TCEQ regulates. It also contains additional IDs (permits, registrations, authorizations, etc) and their status.

<b>14</b>	<b>EXXON RS 67372</b> <b>5139 WOODWAY DR</b> <b>HOUSTON, TX 77056</b>	<b>Ind. Haz Waste</b>	<b>S102757791</b> <b>N/A</b>
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Ind. Haz Waste:

Year:	2011
Transporters Registration Number:	77100
Registration Initial Notification Date:	19910628
Registration Last Amendment Date:	20051129
EPA Identification:	TXD988030540
Primary NAICS Code:	Not reported
Status Change Date:	19910628
Land Type:	Not reported
Description of Facility Site Location:	5139 Woodway Dr, Houston, TX
Site Primary Standard Industrial Code:	Not reported
Registration is Generator of Waste:	Yes
Registration is Receivers of Waste:	No
Registration is Transporter of Waste:	No
Registration is Transfer Facility:	No
Facility is STEERS Reporter:	No
Required to Submit Annual Waste Summary:	No
Facility Involved In Recycling:	No
Revr Has Monthly Reporting Requirement:	0
Mexican Facility:	Not reported
Facility Status:	INACTIVE
Type of Generator:	NON INDUS, CESQG
Company Name:	EXXON MOBIL CORPORATION
Contact Name:	ALDA S POOL
Contact Telephone Number:	713-6567709
Mailing Address:	PO BOX 2 18 0
Mailing Address2:	ROOM 2753X
Mailing City,St,Zip:	HOUSTON, TX 77252 2180
Mailing County:	UNITED STATES
Facility Country:	UNITED STATES
TNRCC Facility ID:	31408
Site Owner Tax ID:	135409005
Site Location Latitude:	-00.000
Site Location Longitude:	-000.000
Last Update to NOR Data:	20051201
Ind. waste permit Number:	Not reported
Mun waste permit Number:	Not reported
Non Notifier:	No

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**EXXON RS 67372 (Continued)**

**S102757791**

Owner:

Year: 2011  
 Owner Mailing Address: PO BOX 2 18 0  
 Owner Mailing Address2: Not reported  
 Owner Mailing Address3: Not reported  
 Owner City,St,Zip: HOUSTON, TX 77252 2180  
 Owner Country: UNITED STA  
 Owner Phone Number: 1-713-6567709  
 Owner Fax Number: Not reported  
 Owner Email Address: Not reported  
 Owner Business Type: Corporation  
 Owner Tax Id: 11354090059  
 Owner Bankruptcy Code: Not reported

Operator:

Year: 2011  
 Operator Last Name: EXXON MOBIL CORPORATION  
 Operator First Name: Not reported  
 Operator Name: EXXON MOBIL CORPORATION  
 Operator Mailing Address: PO BOX 2 18 0  
 Operator Mailing Address 2: Not reported  
 Operator Mailing City,St,Zip: HOUSTON, TX 77252 2180  
 Operator Country: UNITED STA  
 Operator Phone: 1-713-6567709  
 Operator Fax: Not reported  
 Operator Email: Not reported  
 Operator Business Type: Corporation  
 Operator Tax Id: 11354090059  
 Operator Bankruptcy Code: Not reported

Contact:

Contact Name: Not reported  
 Contact Title: Not reported  
 Contact Role: OWNCON  
 Contact Address: PO BOX 2 18 0  
 Contact Address2: Not reported  
 Contact City,St,Zip: HOUSTON, TX 77252 2180  
 Contact Phone: 1-713-6567709  
 Contact Fax: Not reported  
 Contact Email: Not reported

Contact:

Contact Name: ALDA POOL  
 Contact Title: ENVIRONMENTAL MANAGER  
 Contact Role: PRICONT  
 Contact Address: PO BOX 2 18 0  
 Contact Address2: ROOM 2753X  
 Contact City,St,Zip: HOUSTON, TX 77252 2180  
 Contact Phone: 1-713-6567709  
 Contact Fax: Not reported  
 Contact Email: Not reported

Contact:

Contact Name: Not reported  
 Contact Title: Not reported  
 Contact Role: OPRCON  
 Contact Address: PO BOX 2 18 0  
 Contact Address2: Not reported  
 Contact City,St,Zip: HOUSTON, TX 77252 2180

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**EXXON RS 67372 (Continued)**

**S102757791**

Contact Phone: 1-713-6567709  
 Contact Fax: Not reported  
 Contact Email: Not reported

Contact:  
 Contact Name: ALDA POOL  
 Contact Title: Not reported  
 Contact Role: STEERCNT  
 Contact Address: PO BOX 2 18 0  
 Contact Address2: Not reported  
 Contact City, St, Zip: HOUSTON, TX 77252 2180  
 Contact Phone: 1-713-6567709  
 Contact Fax: Not reported  
 Contact Email: Not reported  
 Business Desc: Service station

Unit:  
 Year: 2011  
 Unit No: 001  
 Deed Record Needed: Not reported  
 Deed Recording Date: Not reported  
 Unit Type Code: 14  
 Unit Type: Container Storage Area  
 Unit Status: ACTIVE  
 Unit Regulatory Status: Not reported  
 UIC Permit Number: Not reported  
 Capacity: Not reported  
 Capacity Measurement: Not reported  
 Off Site Hazardous Waste: No  
 Off Site Class 1 Waste: Not reported  
 Off Site Class 2 Waste: Not reported  
 Off Site Class 3 Waste: Not reported  
 Off Site Non Indstrl Sld Wst: Not reported  
 System Type Code: Not reported  
 System Type Code 1: 41  
 System Type Code 2: Not reported  
 System Type Code 3: Not reported  
 System Type Code 4: Not reported  
 Permit Seq #: Not reported  
 Unit Description on NOR: Not reported  
 Dt Last Changed: 1  
 TNRCC Facility ID: 31408  
 Unit ID: 001  
 Unit Description: Not reported  
 WasteID: 00060424,

Activity Records Not Found for this RegNo/Year:

One Time Shipper Records Not Found for this RegNo/Year:

Waste:  
 Year: 2010  
 Waste ID: 00060424  
 Waste Desc Yr: 2001  
 Waste Description: Not reported  
 Desc of Waste: ABSORBANT WASTES  
 Texas Waste Code: 971210  
 Texas Waste Code 2: Not reported  
 Waste Code Status: Inactive  
 Waste Form: Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**EXXON RS 67372 (Continued)**

**S102757791**

Waste Classification: H  
 Waste is Radioactive: Not reported  
 Waste Treated Off Site: 0  
 Primary Standard Industrial: Not reported  
 Primary Source: Not reported  
 Primary Measurement Point: Not reported  
 Primary Origin: Not reported  
 Primary System Type: Not reported  
 New Chemical Substance: Not reported  
 Audit Performed: No  
 Company Waste ID: Not reported  
 Primary NAICS Code: Not reported  
 EPA Waste Form Code: Not reported  
 Reason Waste Form No Longer Gen.: Unknown  
 EPA Haz Waste: Not reported

[Click this hyperlink](#) while viewing on your computer to access 6 additional TX IHW\_WASTE: record(s) in the EDR Site Report.

[Click this hyperlink](#) while viewing on your computer to access 13 additional TX IHW: record(s) in the EDR Site Report.

14

**EXXON MOBIL CORPORATION  
 5139 WOODWAY  
 HOUSTON, TX 77056**

**RCRA-NonGen 1004785460  
 FINDS TXD988030540**

RCRA-NonGen:  
 Date form received by agency: 11/29/2005  
 Facility name: EXXON MOBIL CORPORATION  
 Facility address: 5139 WOODWAY DR  
 HOUSTON, TX 77056  
 EPA ID: TXD988030540  
 Mailing address: PO BOX 2180  
 HOUSTON, TX 77252  
 Contact: ALDA S POOL  
 Contact address: PO BOX 2180  
 HOUSTON, TX 77252  
 Contact country: US  
 Contact telephone: 713-656-7709  
 Contact email: Not reported  
 EPA Region: 06  
 Classification: Non-Generator  
 Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:  
 Owner/operator name: EXXON MOBIL CORPORATION  
 Owner/operator address: PO BOX 2180  
 HOUSTON, TX 77252  
 Owner/operator country: US  
 Owner/operator telephone: 713-656-7709  
 Legal status: Private  
 Owner/Operator Type: Operator  
 Owner/Op start date: 11/29/2005  
 Owner/Op end date: Not reported  
 Owner/operator name: EXXON MOBIL CORPORATION  
 Owner/operator address: PO BOX 2180

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 Database(s) EPA ID Number

**EXXON MOBIL CORPORATION (Continued)**

**1004785460**

HOUSTON, TX 77252

Owner/operator country: US  
 Owner/operator telephone: 713-656-7709  
 Legal status: Private  
 Owner/Operator Type: Owner  
 Owner/Op start date: 11/29/2005  
 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No  
 Mixed waste (haz. and radioactive): No  
 Recycler of hazardous waste: No  
 Transporter of hazardous waste: No  
 Treater, storer or disposer of HW: No  
 Underground injection activity: No  
 On-site burner exemption: No  
 Furnace exemption: No  
 Used oil fuel burner: No  
 Used oil processor: No  
 User oil refiner: No  
 Used oil fuel marketer to burner: No  
 Used oil Specification marketer: No  
 Used oil transfer facility: No  
 Used oil transporter: No

Historical Generators:

Date form received by agency: 07/27/2001  
 Facility name: EXXON MOBIL CORPORATION  
 Classification: Not a generator, verified

Date form received by agency: 04/01/1991  
 Facility name: EXXON MOBIL CORPORATION  
 Site name: EXXON CO USA #67372  
 Classification: Conditionally Exempt Small Quantity Generator

Hazardous Waste Summary:

Waste code: D001  
 Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D018  
 Waste name: BENZENE

Violation Status: No violations found

FINDS:

Registry ID: 110005131197

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**EXXON MOBIL CORPORATION (Continued)**

**1004785460**

Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

14

**RIVER OAKS CLEANERS  
 5128 WOODWAY DR  
 HOUSTON, TX 77056**

**DRYCLEANERS**

**S109361169  
 N/A**

**DRYCLEANERS:**

Region: RN105079453  
 RN Number: 12  
 CN Number: CN603106329  
 AR Number: 24004324  
 Principal Name: SK AND BROTHERS INC  
 Bill Addr1: 4206 SAN FELIPE ST  
 Bill Addr2: Not reported  
 Bill City/State/Zip: HOUSTON, TX 77027 2902  
 EMail: Not reported  
 Phone Number: 713 6222673  
 Site Name: RIVER OAKS CLEANERS  
 Site Type: DROP STATION REGISTRATION  
 Site Status: ACTIVE  
 Fiscal Year: FY2007  
 Solvent: Not reported  
 Gallons: Not reported  
 Part Stat: YES  
 Gross Receipts: \$150,000 OR LESS

Region: RN105079453  
 RN Number: 12  
 CN Number: CN603106329  
 AR Number: 24004324  
 Principal Name: SK AND BROTHERS INC  
 Bill Addr1: 4206 SAN FELIPE ST  
 Bill Addr2: Not reported  
 Bill City/State/Zip: HOUSTON, TX 77027 2902  
 EMail: Not reported  
 Phone Number: 713 6222673  
 Site Name: RIVER OAKS CLEANERS  
 Site Type: DROP STATION REGISTRATION  
 Site Status: ACTIVE  
 Fiscal Year: FY2008  
 Solvent: Not reported  
 Gallons: Not reported  
 Part Stat: YES  
 Gross Receipts: \$150,000 OR LESS

Region: RN105079453  
 RN Number: 12  
 CN Number: CN603106329  
 AR Number: 24004324  
 Principal Name: SK AND BROTHERS INC  
 Bill Addr1: 4206 SAN FELIPE ST  
 Bill Addr2: Not reported  
 Bill City/State/Zip: HOUSTON, TX 77027 2902

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**RIVER OAKS CLEANERS (Continued)**

**S109361169**

EMail: Not reported  
 Phone Number: 713 6222673  
 Site Name: RIVER OAKS CLEANERS  
 Site Type: DROP STATION REGISTRATION  
 Site Status: ACTIVE  
 Fiscal Year: FY2009  
 Solvent: Not reported  
 Gallons: Not reported  
 Part Stat: YES  
 Gross Receipts: \$150,000 OR LESS

Region: RN105079453  
 RN Number: 12  
 CN Number: CN603106329  
 AR Number: 24004324  
 Principal Name: SK AND BROTHERS INC  
 Bill Addr1: 4206 SAN FELIPE ST  
 Bill Addr2: Not reported  
 Bill City/State/Zip: HOUSTON, TX 77027 2902  
 EMail: Not reported  
 Phone Number: 713 6222673  
 Site Name: RIVER OAKS CLEANERS  
 Site Type: DROP STATION REGISTRATION  
 Site Status: ACTIVE  
 Fiscal Year: FY2010  
 Solvent: Not reported  
 Gallons: Not reported  
 Part Stat: YES  
 Gross Receipts: \$150,000 OR LESS

Region: RN105079453  
 RN Number: 12  
 CN Number: CN603106329  
 AR Number: 24004324  
 Principal Name: SK AND BROTHERS INC  
 Bill Addr1: 4206 SAN FELIPE ST  
 Bill Addr2: Not reported  
 Bill City/State/Zip: HOUSTON, TX 77027 2902  
 EMail: Not reported  
 Phone Number: 713 6222673  
 Site Name: RIVER OAKS CLEANERS  
 Site Type: DROP STATION REGISTRATION  
 Site Status: ACTIVE  
 Fiscal Year: FY2011  
 Solvent: Not reported  
 Gallons: Not reported  
 Part Stat: YES  
 Gross Receipts: \$150,000 OR LESS

Region: RN105079453  
 RN Number: 12  
 CN Number: CN603106329  
 AR Number: 24004324  
 Principal Name: SK AND BROTHERS INC  
 Bill Addr1: 4206 SAN FELIPE ST  
 Bill Addr2: Not reported  
 Bill City/State/Zip: HOUSTON, TX 77027 2902

MAP FINDINGS

Map ID			EDR ID Number
Direction			
Distance			
Distance (ft.)Site		Database(s)	EPA ID Number

**RIVER OAKS CLEANERS (Continued)**

**S109361169**

E-Mail:	Not reported
Phone Number:	713 6222673
Site Name:	RIVER OAKS CLEANERS
Site Type:	DROP STATION REGISTRATION
Site Status:	ACTIVE
Fiscal Year:	FY2012
Solvent:	Not reported
Gallons:	Not reported
Part Stat:	YES
Gross Receipts:	\$150,000 OR LESS

**14 RIVER OAKS CLEANERS  
5128 WOODWAY DR  
HOUSTON, TX 77056**

**FINDS 1011395283  
N/A**

FINDS:

Registry ID: 110035297292

Environmental Interest/Information System

Texas Commission on Environmental Quality - Agency Central Registry (TX-TCEQ ACR) is a computer application that allows the Texas Commission on Environmental Quality (TCEQ) to use a single, centralized area to record common information, such as the company names, addresses, and telephone numbers of those the TCEQ regulates. It also contains additional IDs (permits, registrations, authorizations, etc) and their status.

**15 OMNI HOTEL  
4 RIVERWAY  
HOUSTON, TX 77056**

**RCRA-SQG 1000126771  
FINDS TXD024012452  
Ind. Haz Waste**

RCRA-SQG:

Date form received by agency:	10/27/1995
Facility name:	OMNI HOTEL
Facility address:	4 RIVERWAY HOUSTON, TX 77056
EPA ID:	TXD024012452
Mailing address:	RIVERWAY HOUSTON, TX 77056
Contact:	JUAN RUIZ
Contact address:	RIVERWAY HOUSTON, TX 77056
Contact country:	US
Contact telephone:	713-871-8181
Contact email:	Not reported
EPA Region:	06
Classification:	Small Small Quantity Generator
Description:	Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**OMNI HOTEL (Continued)**

**1000126771**

Owner/Operator Summary:

Owner/operator name: ACD HOUSTON CORPORATION DBA OMNI HOUSTON  
 Owner/operator address: RIVERWAY  
 HOUSTON, TX 77056  
 Owner/operator country: US  
 Owner/operator telephone: Not reported  
 Legal status: Private  
 Owner/Operator Type: Owner  
 Owner/Op start date: 10/18/1995  
 Owner/Op end date: Not reported

Owner/operator name: ACD HOUSTON CORPORATION DBA OMNI HOUSTON  
 Owner/operator address: RIVERWAY  
 HOUSTON, TX 77056  
 Owner/operator country: US  
 Owner/operator telephone: Not reported  
 Legal status: Private  
 Owner/Operator Type: Operator  
 Owner/Op start date: 10/18/1995  
 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No  
 Mixed waste (haz. and radioactive): No  
 Recycler of hazardous waste: No  
 Transporter of hazardous waste: No  
 Treater, storer or disposer of HW: No  
 Underground injection activity: No  
 On-site burner exemption: No  
 Furnace exemption: No  
 Used oil fuel burner: No  
 Used oil processor: No  
 User oil refiner: No  
 Used oil fuel marketer to burner: No  
 Used oil Specification marketer: No  
 Used oil transfer facility: No  
 Used oil transporter: No

Historical Generators:

Date form received by agency: 10/26/1995  
 Facility name: OMNI HOTEL  
 Classification: Small Quantity Generator

Date form received by agency: 10/18/1995  
 Facility name: OMNI HOTEL  
 Classification: Small Quantity Generator

Date form received by agency: 10/18/1995  
 Facility name: OMNI HOTEL  
 Classification: Small Quantity Generator

Date form received by agency: 10/18/1995  
 Facility name: OMNI HOTEL  
 Classification: Small Quantity Generator

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**OMNI HOTEL (Continued)**

**1000126771**

Hazardous Waste Summary:

Waste code: D001  
 Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKEY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D008  
 Waste name: LEAD

Waste code: D018  
 Waste name: BENZENE

Waste code: D035  
 Waste name: METHYL ETHYL KETONE

Waste code: D039  
 Waste name: TETRACHLOROETHYLENE

Waste code: D040  
 Waste name: TRICHLOROETHYLENE

Waste code: F003  
 Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: F005  
 Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Violation Status: No violations found

**FINDS:**

Registry ID: 110008144631

**Environmental Interest/Information System**

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**OMNI HOTEL (Continued)**

**1000126771**

program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Texas Commission on Environmental Quality - Agency Central Registry (TX-TCEQ ACR) is a computer application that allows the Texas Commission on Environmental Quality (TCEQ) to use a single, centralized area to record common information, such as the company names, addresses, and telephone numbers of those the TCEQ regulates. It also contains additional IDs (permits, registrations, authorizations, etc) and their status.

Ind. Haz Waste:

Year:	2011
Transporters Registration Number:	90586
Registration Initial Notification Date:	19860930
Registration Last Amendment Date:	19951018
EPA Identification:	TXD024012452
Primary NAICS Code:	721110
Status Change Date:	19860930
Land Type:	Not reported
Description of Facility Site Location:	4 Riverway, Houston, TX
Site Primary Standard Industrial Code:	Not reported
Registration is Generator of Waste:	Yes
Registration is Receivers of Waste:	No
Registration is Transporter of Waste:	No
Registration is Transfer Facility:	No
Facility is STEERS Reporter:	No
Required to Submit Annual Waste Summary:	Yes
Facility Involved In Recycling:	No
Revcr Has Monthly Reporting Requirement:	0
Mexican Facility:	Not reported
Facility Status:	ACTIVE
Type of Generator:	NON INDUS, SQG
Company Name:	ACD HOUSTON CORPORATION DBA OMNI HOUSTON HOTEL
Contact Name:	JUAN RUIZ
Contact Telephone Number:	713-8718181
Mailing Address:	4 RIVERW AY
Mailing Address2:	Not reported
Mailing City,St,Zip:	HOUSTON, TX 77056 1915
Mailing County:	UNITED STATES
Facility Country:	UNITED STATES
TNRCC Facility ID:	33562
Site Owner Tax ID:	0
Site Location Latitude:	-00.000
Site Location Longitude:	-000.000
Last Update to NOR Data:	20060302
Ind. waste permit Number:	Not reported
Mun waste permit Number:	Not reported
Non Notifier:	No

Owner:

Year:	2011
Owner Mailing Address:	4 RIVERW AY
Owner Mailing Address2:	Not reported
Owner Mailing Address3:	Not reported
Owner City,St,Zip:	HOUSTON, TX 77056 1915

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**OMNI HOTEL (Continued)**

**1000126771**

Owner Country: UNITED STA  
 Owner Phone Number: Not reported  
 Owner Fax Number: Not reported  
 Owner Email Address: Not reported  
 Owner Business Type: Corporation  
 Owner Tax Id: Not reported  
 Owner Bankruptcy Code: Not reported

Operator:  
 Year: 2011  
 Operator Last Name: ACD HOUSTON CORPORATION DBA OMNI HOUSTON HOTEL  
 Operator First Name: Not reported  
 Operator Name: ACD HOUSTON CORPORATION DBA OMNI HOUSTON HOTEL  
 Operator Mailing Address: 4 RIVERW AY  
 Operator Mailing Address 2: Not reported  
 Operator Mailing City,St,Zip: HOUSTON, TX 77056 1915  
 Operator Country: UNITED STA  
 Operator Phone: Not reported  
 Operator Fax: Not reported  
 Operator Email: Not reported  
 Operator Business Type: Corporation  
 Operator Tax Id: Not reported  
 Operator Bankruptcy Code: Not reported

Contact:  
 Contact Name: Not reported  
 Contact Title: Not reported  
 Contact Role: OPRCON  
 Contact Address: 4 RIVERW AY  
 Contact Address2: Not reported  
 Contact City,St,Zip: HOUSTON, TX 77056 1915  
 Contact Phone: Not reported  
 Contact Fax: Not reported  
 Contact Email: Not reported

Contact:  
 Contact Name: Not reported  
 Contact Title: Not reported  
 Contact Role: OWNCON  
 Contact Address: 4 RIVERW AY  
 Contact Address2: Not reported  
 Contact City,St,Zip: HOUSTON, TX 77056 1915  
 Contact Phone: Not reported  
 Contact Fax: Not reported  
 Contact Email: Not reported

Contact:  
 Contact Name: JUAN RUIZ  
 Contact Title: ADMINISTRATIVE ASSISTANT  
 Contact Role: PRICONT  
 Contact Address: 4 RIVERW AY  
 Contact Address2: Not reported  
 Contact City,St,Zip: HOUSTON, TX 77056 1915  
 Contact Phone: 1-713-8718181  
 Contact Fax: Not reported  
 Contact Email: Not reported  
 Business Desc: Hotel which does painting

Unit Records Not Found for this RegNo/Year:

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**OMNI HOTEL (Continued)**

**1000126771**

Activity Records Not Found for this RegNo/Year:

One Time Shipper Records Not Found for this RegNo/Year:

Waste:

Year:	2011
Waste ID:	214388
Waste Desc Yr:	2011
Waste Description:	Date of Generation: 12/01/05
Desc of Waste:	Not reported
Texas Waste Code:	Not reported
Texas Waste Code 2:	06242051
Waste Code Status:	NACT
Waste Form:	Oil-water emulsion or mixture
Waste Classification:	1
Waste is Radioactive:	No
Waste Treated Off Site:	1
Primary Standard Industrial:	Not reported
Primary Source:	Not reported
Primary Measurement Point:	Not reported
Primary Origin:	Derived from management of non hazardous waste
Primary System Type:	Not reported
New Chemical Substance:	0
Audit Performed:	No
Company Waste ID:	Not reported
Primary NAICS Code:	Not reported
EPA Waste Form Code:	Not reported
Reason Waste Form No Longer Gen.:	ERROR
EPA Haz Waste:	Not reported

Waste:

Year:	2011
Waste ID:	213813
Waste Desc Yr:	2011
Waste Description:	Waste oil. Oil change out. First generated 12/01/05. Not recycled. Goes to fuelb
Desc of Waste:	Not reported
Texas Waste Code:	Not reported
Texas Waste Code 2:	05242051
Waste Code Status:	ACT
Waste Form:	Oil-water emulsion or mixture
Waste Classification:	1
Waste is Radioactive:	No
Waste Treated Off Site:	1
Primary Standard Industrial:	Not reported
Primary Source:	Not reported
Primary Measurement Point:	Not reported
Primary Origin:	Derived from management of non hazardous waste
Primary System Type:	Not reported
New Chemical Substance:	0
Audit Performed:	No
Company Waste ID:	Not reported
Primary NAICS Code:	Not reported
EPA Waste Form Code:	Not reported
Reason Waste Form No Longer Gen.:	Not reported
EPA Haz Waste:	Not reported

Waste:

Year:	2011
-------	------

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**OMNI HOTEL (Continued)**

**1000126771**

Waste ID: 140967  
 Waste Desc Yr: 2011  
 Waste Description: Waste from painting. Flammable material. Initial generation date is unknown.  
 Desc of Waste: Not reported  
 Texas Waste Code: Not reported  
 Texas Waste Code 2: 0523211H  
 Waste Code Status: ACT  
 Waste Form: Paint thinner or petroleum distillates  
 Waste Classification: H  
 Waste is Radioactive: No  
 Waste Treated Off Site: 1  
 Standard Industrial Classification: Hotels and Motels  
 Primary Measurement Point: Not reported  
 Primary Origin: Gen. on-site from prod. or service activity  
 Primary System Type: Not reported  
 New Chemical Substance: 0  
 Audit Performed: No  
 Company Waste ID: Not reported  
 Primary NAICS Code: 721110  
 EPA Waste Form Code: W211  
 Reason Waste Form No Longer Gen.: Not reported  
 EPA Haz Waste: Not reported

[Click this hyperlink](#) while viewing on your computer to access 32 additional TX IHW\_WASTE: record(s) in the EDR Site Report.

[Click this hyperlink](#) while viewing on your computer to access 13 additional TX IHW: record(s) in the EDR Site Report.

16

**THE BORDEAUX APT  
 5010 WOODWAY AVE  
 HOUSTON, TX 77056**

**FTTS 1004604472  
 HIST FTTS N/A  
 FINDS**

FTTS INSP:

Inspection Number: 1991082861691 1  
 Region: 06  
 Inspection Date: 08/28/91  
 Inspector: LARRISON  
 Violation occurred: No  
 Investigation Type: Section 6 PCB Federal Conducted  
 Investigation Reason: For Cause, Private Citizen/Press Complaint  
 Legislation Code: TSCA  
 Facility Function: User

HIST FTTS INSP:

Inspection Number: 1991082861691 1  
 Region: 06  
 Inspection Date: Not reported  
 Inspector: LARRISON  
 Violation occurred: No  
 Investigation Type: Section 6 PCB Federal Conducted  
 Investigation Reason: For Cause, Private Citizen/Press Complaint  
 Legislation Code: TSCA  
 Facility Function: User

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**THE BORDEAUX APT (Continued)**

**1004604472**

FINDS:

Registry ID: 110011430807

Environmental Interest/Information System

NCDB (National Compliance Data Base) supports implementation of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) and the Toxic Substances Control Act (TSCA). The system tracks inspections in regions and states with cooperative agreements, enforcement actions, and settlements.

**16 FORMER MOBIL 12WDY  
 5010 WOODWAY DR  
 HOUSTON, TX 77000**

**LPST S105050093  
 N/A**

LPST:

Facility ID: Not reported  
 LPST Id: 099855  
 Facility Location: WOODWAY DR  
 TCEQ Region# and City: 12  
 Region City: HOUSTON  
 Reported Date: 08/01/1991  
 Entered Date: 08/13/1991  
 Priority Description: Groundwater is affected.  
**Status: FINAL CONCURRENCE ISSUED, CASE CLOSED**  
 Coordinators Primary: 1  
 Coordinators RPR: SJD  
 Responsible Party Name: EXXONMOBIL  
 Responsible Party Contact: DALE GOMM  
 Responsible Party Address: PO BOX 4552  
 Responsible Party City,St,Zip: HOUSTON, TX 77022  
 Responsible Party Telephone: 713/819-6879

[Click here to access the Texas LPST database for this site:](#)

**16 MOBIL RETAIL GASOLINE STATION 99 WDY  
 5010 WOODWAY DR  
 HOUSTON, TX 77056**

**FINDS 1011316935  
 N/A**

FINDS:

Registry ID: 110034414140

Environmental Interest/Information System

Texas Commission on Environmental Quality - Agency Central Registry (TX-TCEQ ACR) is a computer application that allows the Texas Commission on Environmental Quality (TCEQ) to use a single, centralized area to record common information, such as the company names, addresses, and telephone numbers of those the TCEQ regulates. It also contains additional IDs (permits, registrations, authorizations, etc) and their status.

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**17 AMP METALS AND PAPER  
 1195 CUM MI NS CREEK RD  
 NEW ULM, TX 78950**

**Ind. Haz Waste S102747296  
 N/A**

Ind. Haz Waste:

Year: 2011  
 Transporters Registration Number: 49113  
 Registration Initial Notification Date: 19850325  
 Registration Last Amendment Date: 20030820  
 EPA Identification: TXD098884968  
 Primary NAICS Code: 484110  
 Status Change Date: 19850325  
 Land Type: Not reported  
 Description of Facility Site Location: 1195 Cummins Creek Rd, New Ulm, TX  
 Site Primary Standard Industrial Code: Not reported  
 Registration is Generator of Waste: No  
 Registration is Receivers of Waste: No  
 Registration is Transporter of Waste: Yes  
 Registration is Transfer Facility: No  
 Facility is STEERS Reporter: No  
 Required to Submit Annual Waste Summary: No  
 Facility Involved In Recycling: No  
 Revcr Has Monthly Reporting Requirement: 0  
 Mexican Facility: Not reported  
 Facility Status: ACTIVE  
 Type of Generator: Not reported  
 Company Name: AMP METALS AND PAPER  
 Contact Name: WARREN MOELLER  
 Contact Telephone Number: Not reported  
 Mailing Address: 1195 CUM MI NS CREEK RD  
 Mailing Address2: Not reported  
 Mailing City,St,Zip: NEW ULM, TX 78950 5149  
 Mailing County: UNITED STATES  
 Facility Country: UNITED STATES  
 TNRCC Facility ID: 18482  
 Site Owner Tax ID: 0  
 Site Location Latitude: -00.000  
 Site Location Longitude: -000.000  
 Last Update to NOR Data: 20040224  
 Ind. waste permit Number: Not reported  
 Mun waste permit Number: Not reported  
 Non Notifier: No

Owner:

Year: 2011  
 Owner Mailing Address: 1195 CUM MI NS CREEK RD  
 Owner Mailing Address2: Not reported  
 Owner Mailing Address3: Not reported  
 Owner City,St,Zip: NEW ULM, TX 78950 5149  
 Owner Country: UNITED STA  
 Owner Phone Number: 1-713-6822141  
 Owner Fax Number: Not reported  
 Owner Email Address: Not reported  
 Owner Business Type: Unknown  
 Owner Tax Id: Not reported  
 Owner Bankruptcy Code: Not reported

Operator:

Year: 2011  
 Operator Last Name: AMP METALS AND PAPER

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**AMP METALS AND PAPER (Continued)**

**S102747296**

Operator First Name: Not reported  
 Operator Name: AMP METALS AND PAPER  
 Operator Mailing Address: 1195 CUM MI NS CREEK RD  
 Operator Mailing Address 2: Not reported  
 Operator Mailing City,St,Zip: NEW ULM, TX 78950 5149  
 Operator Country: UNITED STA  
 Operator Phone: 1-713-6822141  
 Operator Fax: Not reported  
 Operator Email: Not reported  
 Operator Business Type: Unknown  
 Operator Tax Id: Not reported  
 Operator Bankruptcy Code: Not reported

Contact:

Contact Name: Not reported  
 Contact Title: Not reported  
 Contact Role: OWNCON  
 Contact Address: 1195 CUM MI NS CREEK RD  
 Contact Address2: Not reported  
 Contact City,St,Zip: NEW ULM, TX 78950 5149  
 Contact Phone: 1-713-6822141  
 Contact Fax: Not reported  
 Contact Email: Not reported

Contact:

Contact Name: WARREN MOELLER  
 Contact Title: OWNER  
 Contact Role: PRICON  
 Contact Address: 1195 CUM MI NS CREEK RD  
 Contact Address2: Not reported  
 Contact City,St,Zip: NEW ULM, TX 78950 5149  
 Contact Phone: Not reported  
 Contact Fax: Not reported  
 Contact Email: Not reported

Contact:

Contact Name: Not reported  
 Contact Title: Not reported  
 Contact Role: OPRCON  
 Contact Address: 1195 CUM MI NS CREEK RD  
 Contact Address2: Not reported  
 Contact City,St,Zip: NEW ULM, TX 78950 5149  
 Contact Phone: 1-713-6822141  
 Contact Fax: Not reported  
 Contact Email: Not reported

Business Records Not Found for this RegNo/Year:

Unit Records Not Found for this RegNo/Year:

Activity Records Not Found for this RegNo/Year:

One Time Shipper Records Not Found for this RegNo/Year:

Waste Records Not Found for this RegNo/Year:

[Click this hyperlink](#) while viewing on your computer to access additional TX IHW\_WASTE: detail in the EDR Site Report.

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**AMP METALS AND PAPER (Continued)**

**S102747296**

[Click this hyperlink](#) while viewing on your computer to access  
 13 additional TX IHW: record(s) in the EDR Site Report.

**18 COASTAL TELEPHONE COMPANY  
 2 RIVERWAY  
 HOUSTON, TX 77056**

**AST A100123334  
 N/A**

AST:

Facility Data:

Facility ID:	0069062
Owner ID:	51420
Disputed Owner:	Not reported
Facility Type:	Not reported
Date Registration Form Received:	111296
Region Number:	12
Facility in Ozone non-attainment area:	Yes
Number of ASTs:	1
Name of Facility Manager:	Andrew Barsten
Title of Facility Manager:	Pres.
Facility Manager Phone:	713-960-0500
Sign Name on Registration Form:	Leon W Janak
Title of Signer of Registration Form:	Procurement Mgr
Date of Signature on Registration Form:	101096
Owner Effective Begin Date:	083197
Facility Rural Box:	Not reported

Owner:

Owner ID:	51420
In Care Of:	Not reported
Owner Name:	COASTAL TELEPHONE COMPANY
Owner Address:	2100 W LOOP S
Owner PO Box:	Not reported
Owner City,St,Zip:	HOUSTON, TX 77027
Owner Contact Name:	Andrew Barsten
Contact Telephone:	713-960-0500
Owner Type:	Private or Corporate
Mail Undeliverable:	Not reported
Bankruptcy is in effect:	Not reported
Owner Amendment Reason Code:	Owner Billing Address Changed
Owner Amendment Date:	110807
Number of Facilities reported by Owner:	0001
# Of Underground Storage Tanks:	0000
# Of Aboveground Storage Tanks:	0001

Self Certification Records Not Found for this Facility/Owner:

Operator Records Not Found for this Facility:

Tank:

Facility Id:	0069062
Tank ID:	1
Unit ID:	00181800
Owner ID:	51420
Install Date:	10251996
Tank registration date:	11121996
Tank Regulatory Status:	Fully Regulated
Tank Status:	In use

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**COASTAL TELEPHONE COMPANY (Continued)**

**A100123334**

Date out of use: Not reported  
 Capacity: 0002000  
 Content: Diesel  
 Other Content: Not reported  
 Material: Steel  
 Other Material: Not reported  
 Containment: Concrete  
 Other Containment: Not reported  
 Stage 1 Vapor Recovery Equipment Status: Not Reported  
 Stage 1 Equip Installed Date: Not reported  
 Stage 2 Vapor Recvry Equipmnt Status: Not reported  
 Stage 2 Equip Installed Date: Not reported

Compartment Records Not Found for this Facility/Tank:

Self Certification Records Not Found for this Facility:

Operator History Records Not Found for this Facility:

Owner History:

Facility ID: 104648  
 Facility Number: 0069062  
 Customer Number: 49274  
 Individual Name or Business Name: I-NET  
 Owner Effective Begin Date: 102596  
 Owner Effective End Date: 083197  
 Owner Address: Not reported  
 Owner Building: Not reported  
 Owner PO Box: PO BOX 35699  
 Owner City: HOUSTON  
 Owner State: TX  
 Owner Zip: 77235  
 Owner Zip extension: 5699

18

**TWO RIVERWAY  
 2 RIVERWAY  
 HOUSTON, TX 77056**

**UST U003422510  
 FINANCIAL ASSURANCE N/A**

UST:

Facility Data:

Facility ID: 0057973  
 Facility Type: Not reported  
 Name of Facility Manager: STEVEN CANNON  
 Title of Facility Manager: DIR OF ENG  
 Facility Manager Phone: 713-626-7100  
 Facility Rural Box: Not reported  
 Facility in Ozone non-attainment area: Yes  
 TCEQ Num: 088406  
 Owner ID: 69761  
 Disputed Owner: Not reported  
 Date Registration Form Received: 040991  
 Region Number: 12  
 Number of USTs: 2  
 Sign Name on Registration Form: FRED H MEYER  
 Title of Signer of Registration Form: BLDG MANAGER  
 Date of Signature on Registration Form: 040491  
 Owner Effective Begin Date: 101708

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**TWO RIVERWAY (Continued)**

**U003422510**

Owner:

Owner ID: 69761  
 In Care Of: Not reported  
 Owner Name: TWO RIVERWAY HOLDINGS LLC  
 Owner Address: 2 RIVERWAY  
 Owner PO Box: Not reported  
 Owner City,St,Zip: HOUSTON, TX 77056  
 Owner Contact Name: MICHAEL KENT  
 Contact Telephone: 713-626-7100  
 Owner Type: Private or Corporate  
 Mail Undeliverable: Not reported  
 Bankruptcy is in effect: Not reported  
 Owner Amendment Reason Code: Owner Contact Changed  
 Owner Amendment Date: 042409  
 Number of Facilities reported by Owner: 0001  
 # Of Underground Storage Tanks: 0002  
 # Of Aboveground Storage Tanks: 0000

Self Certification:

Self-Certification Date: 112210  
 Signature Name: MICHAEL LEE KENT  
 Signature Title Name: PROP MGR  
 Signature Type Text: Legally-Authorized Rep of Owner  
 Certification Submitted Type: Annual renewal  
 Registration Self-Certification Flag: Yes  
 Fees Self-Certification Flag: Yes  
 Financial Assurance Self-Certification flag: Yes  
 Technical standards Self-Certification flag: Yes  
 UST Delivery Certificate Expiration Date: 201201

Self-Certification Date: 113009  
 Signature Name: MICHAEL KENT  
 Signature Title Name: PROPERTY MANAGER  
 Signature Type Text: Legally-Authorized Rep of Owner  
 Certification Submitted Type: Annual renewal  
 Registration Self-Certification Flag: Yes  
 Fees Self-Certification Flag: Yes  
 Financial Assurance Self-Certification flag: Yes  
 Technical standards Self-Certification flag: Yes  
 UST Delivery Certificate Expiration Date: 201101

Self-Certification Date: 041609  
 Signature Name: MICHAEL KENT  
 Signature Title Name: PROPERTY MGR  
 Signature Type Text: Legally-Authorized Rep of Owner  
 Certification Submitted Type: Initial  
 Registration Self-Certification Flag: Yes  
 Fees Self-Certification Flag: Yes  
 Financial Assurance Self-Certification flag: Yes  
 Technical standards Self-Certification flag: Yes  
 UST Delivery Certificate Expiration Date: 201001

Operator:

Operator ID: 156374  
 Operator Effective Date: 101708  
 Operator Type: Private or Corporate

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**TWO RIVERWAY (Continued)**

**U003422510**

Operator First Name:	Not reported
Operator Name:	TWO RIVERWAY HOLDINGS LLC
Operator Building Loc:	STE 1050
Operator Telephone:	Not reported
Operator Address:	2 RIVERWAY
Operator PO Box:	Not reported
Operator City, St, Zip:	HOUSTON, TX 77056
Operator Contact Name:	MICHAEL KENT
Operator Contact Title:	PROPERTY MGR
Operator Contact Phone:	713-626-7100

**Tank:**

Tank ID:	2
Unit ID:	00209509
<b>Tank Status:</b>	<b>In Use</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	Not reported
Installation Date:	10221996
Tank Registration Date:	03072008
Capacity:	0006000
Tank Emptied:	No
Tank Construction and Containment:	Double Wall
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Double Wall
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Suction
Internal Tank Lining Date:	00000000
Tank Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Materials of Construction:	Not reported
Pipe Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported
Tank Corrosion Protection:	FRP tank or piping (noncorrodible)
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	FRP tank or piping (noncorrodible)
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Not reported
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	Not reported
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**TWO RIVERWAY (Continued)**

**U003422510**

Self-Certification Date:	112210
Compartment:	A
Self-Certification Date:	113009
Compartment:	A
Self-Certification Date:	030608
Compartment:	A
Self-Certification Date:	030708
Compartment:	A
Self-Certification Date:	041609
Compartment:	A
 Compartment:	
Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Diesel
Compartment Other Substance:	Not reported
Tank Release Method Detection I:	Automatic Tank Gauge Test and Inventory Cntrl
Tank Release Method Detection II:	Groundwater Monitoring
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	Not reported
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Triennial Tightness Test (for suction/gravity piping)
Pipe Release Detection Method II:	Not reported
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	Not reported
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Auto. Delivery Shut-off Valve
Spill and Overfill Protection II:	Factory-Built Spill Container/Bucket/Sump
Spill and Overfill Protection III:	1
Spill Overfill Prevention Variation:	No Variance
 Tank ID:	
	1
Unit ID:	00138687
<b>Tank Status:</b>	<b>Removed from the Ground</b>
Tank Regulatory Status:	Fully Regulated
Status Date:	10151996
Installation Date:	11011979
Tank Registration Date:	04091991
Capacity:	0010000
Tank Emptied:	No
Tank Construction and Containment:	Single Wall
Tank Construction and Containment II:	Not reported
Tank Construction and Containment III:	Not reported
Tank Construction and Containment IV:	Not reported
Pipe Construction and Containment:	Double Wall
Pipe Construction and Containment II:	Not reported
Piping Design and Ext. Containment 3:	Not reported
Piping Design and Ext. Containment 4:	Not reported
Type of Piping:	Not reported
Internal Tank Lining Date:	00000000
Tank Material of Construction:	FRP (fiberglass-reinforced plastic)
Other Materials of Construction:	Not reported
Pipe Material of Construction:	Concrete
Other Construction and Containment:	Not reported
Pipe Connectors and Valves 1:	Not reported
Pipe Connectors and Valves 2:	Not reported
Pipe Connectors and Valves 3:	Not reported

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**TWO RIVERWAY (Continued)**

**U003422510**

Tank Corrosion Protection:	FRP tank or piping (noncorrodible)
Tank Corrosion Protection II:	Not reported
Tank Corrosion Protection III:	Not reported
Other Tank Corrosion Protection Text:	Not reported
Tank Corrosion Protection Variance:	No Variance
Pipe Corrosion Protection:	Not reported
Pipe Corrosion Protection II:	Not reported
Pipe Corrosion Protection 3:	Not reported
Other Corrosion Protection:	Not reported
Pipe Corrosion Protection Variance:	No Variance
Stage 1 Vapor Recovery Equipment Status:	Not Reported
Stage 1 Equipment Installed Date:	Not reported
Stage 2 Vapor Recry Equipment Status:	Not Reported
Stage 2 Equipment Installed Date:	Not reported
Equipment Installer:	WOOD LEPPARD
Contractor Registration Number:	Not reported
Tank Tested:	Not reported
Installer License Number:	Not reported
Tank Installer:	WOOD LEPPARD

Self Certification Records Not Found for this Facility:

Compartment:

Compartment Letter:	A
Compartment Capacity:	0000000
Compartment Substance Stored:	Not reported
Compartment Other Substance:	Empty
Tank Release Method Detection I:	Vapor Monitoring
Tank Release Method Detection II:	Not reported
Tank Release Method Detection III:	Not reported
Other Tank Release Method Detection:	Tightness Testing
Tank Release Detection Variance:	No Variance
Pipe Release Detection Method:	Auto. Line Leak Detector (3.0 gph for pressure piping)
Pipe Release Detection Method II:	Vapor Monitoring
Pipe Release Detection Method III:	Not reported
Other Pipe Release Detection Method:	Tightness Testing
Pipe Release Detection Variance:	No Variance
Spill and Overfill Protection:	Factory-Built Spill Container/Bucket/Sump
Spill and Overfill Protection II:	Not reported
Spill and Overfill Protection III:	Not reported
Spill Overfill Prevention Variation:	No Variance

Operator History:

Operator ID:	152676
Operator Name or Business Name:	COVENTRY FUND X LTD
Operator Effective Begin Date:	121704
Operator Effective End Date:	101708
Operator Address:	8007 KEMPWOOD DR
Operator Building:	Not reported
Operator PO Box:	Not reported
Operator City:	HOUSTON
Operator State:	TX
Operator Zip:	77055
Operator Zip extension:	Not reported

Owner History:

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number

Database(s) EPA ID Number

**TWO RIVERWAY (Continued)**

**U003422510**

Facility ID: 088406  
 Facility Number: 0057973  
 Customer Number: 63370  
 Individual Name or Business Name: RADLER ENTERPRISES INC  
 Owner Effective Begin Date: 090104  
 Owner Effective End Date: 121704  
 Owner Address: 2 RIVERWAY  
 Owner Building: STE 1050  
 Owner PO Box: Not reported  
 Owner City: HOUSTON  
 Owner State: TX  
 Owner Zip: 77056  
 Owner Zip extension: 1912

Facility ID: 088406  
 Facility Number: 0057973  
 Customer Number: 33144  
 Individual Name or Business Name: THE SHORENSTEIN COMPANY  
 Owner Effective Begin Date: 040991  
 Owner Effective End Date: 090104  
 Owner Address: 2 RIVERWAY  
 Owner Building: STE 257  
 Owner PO Box: Not reported  
 Owner City: HOUSTON  
 Owner State: TX  
 Owner Zip: 77056  
 Owner Zip extension: Not reported

Facility ID: 088406  
 Facility Number: 0057973  
 Customer Number: 68324  
 Individual Name or Business Name: COVENTRY FUND X LTD  
 Owner Effective Begin Date: 121704  
 Owner Effective End Date: 101708  
 Owner Address: 8007 KEMPWOOD DR  
 Owner Building: Not reported  
 Owner PO Box: Not reported  
 Owner City: HOUSTON  
 Owner State: TX  
 Owner Zip: 77055  
 Owner Zip extension: Not reported

**TX FINANCIAL ASSURANCE 2:**

Region: 2  
 Facility Number: 0057973  
 Facility ID: 088406  
 Financial Responsibility Type: Insurance or Risk Retention Group  
 Corrective Action MET Flag: 1  
 3rd Party MET Flag: 1  
 Financial Assurance Begin Date: 041609  
 Date Financial Assurance Form Rec: 121709  
 Issuer Name: ACE AMERICAN INS CO  
 Issuer Phone: 800-352-4462  
 Policy Number: G 24665860  
 Coverage Amount: 1,000,000.00  
 Coverage Expiration Date: 041610

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Distance (ft.)Site

EDR ID Number  
 EPA ID Number

Database(s)

**TWO RIVERWAY (Continued)**

**U003422510**

Ins Premium Pre-Paid For Entire Yr: Yes  
 Proof of Financial Assurance: No  
 Region: 2  
 Facility Number: 0057973  
 Facility ID: 088406  
 Financial Responsibility Type: Insurance or Risk Retention Group  
 Corrective Action MET Flag: 1  
 3rd Party MET Flag: 1  
 Financial Assurance Begin Date: 042908  
 Date Financial Assurance Form Rec: 050708  
 Issuer Name: ZURICH AMERICAN INS CO  
 Issuer Phone: 0000000000  
 Policy Number: USC 9422874 00  
 Coverage Amount: 1,000,000.00  
 Coverage Expiration Date: 042909  
 Ins Premium Pre-Paid For Entire Yr: No  
 Proof of Financial Assurance: Yes

Region: 2  
 Facility Number: 0057973  
 Facility ID: 088406  
 Financial Responsibility Type: Insurance or Risk Retention Group  
 Corrective Action MET Flag: 1  
 3rd Party MET Flag: 1  
 Financial Assurance Begin Date: 041609  
 Date Financial Assurance Form Rec: 042409  
 Issuer Name: ACE AMERICAN INS CO  
 Issuer Phone: 800-352-4462  
 Policy Number: G 24665860  
 Coverage Amount: 1,000,000.00  
 Coverage Expiration Date: 041610  
 Ins Premium Pre-Paid For Entire Yr: No  
 Proof of Financial Assurance: Yes

Region: 2  
 Facility Number: 0057973  
 Facility ID: 088406  
 Financial Responsibility Type: Insurance or Risk Retention Group  
 Corrective Action MET Flag: 1  
 3rd Party MET Flag: 1  
 Financial Assurance Begin Date: 041610  
 Date Financial Assurance Form Rec: 121710  
 Issuer Name: ACE AMERICAN INS CO  
 Issuer Phone: 800-352-4462  
 Policy Number: G 24665860 002  
 Coverage Amount: 1,000,000.00  
 Coverage Expiration Date: 041611  
 Ins Premium Pre-Paid For Entire Yr: Yes  
 Proof of Financial Assurance: No

## ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
HARRIS COUNTY	S106950943	CEDAR BAYOU PARK UD	APPROX 5000 FEET S OF INTERSTATE 10 / APPROX 5000		ENF
HARRIS COUNTY	2007331540	CARPENTER'S BAYOU	CARPENTER'S BAYOU		ERNS
HARRIS COUNTY	2011977914	CARPENTER'S BAYOU	CARPENTER'S BAYOU		ERNS
HARRIS COUNTY	2011980085	CARPENTERS BAYOU AT THE OROURKE MARINE SERVICE	CARPENTERS BAYOU AT THE OROURKE MARINE SERVICE		ERNS
HARRIS COUNTY	S107811639	HORSEPEN BAYOU MUD	6101 CONCORDE BRIDGE DRIVE KEY MAP 408Z		ENF
HARRIS COUNTY	M300006147	SHELL DEER PARK	DEER PARK REFINERY		MINES
HARRIS COUNTY	S109597298	CEDAR BAYOU ESTATES	END OF RAILWAY DRIVE APPROX. 3/4 MILES NE OF SJOLA		ENF
HARRIS COUNTY	2011977027	HOUSTON SHIP CANAL, AROUND CARPENTER'S BAYOU NEARBY A KIRBY	HOUSTON SHIP CANAL, AROUND CARPENTER'S BAYOU NEARBY A KIRBY		ERNS
HARRIS COUNTY	S110651054	TIMBER CREEK ESTATES	KEY MAP 293P		ENF
HARRIS COUNTY	S106951307	BAYOU FOREST VILLAGE MOBILE HOME PARK	KEY MAP 413M		ENF
HARRIS COUNTY	S106951365	CEDAR BAYOU PARK	KEY MAP 502B E. ARCHER / SJOLANDER		ENF
HARRIS COUNTY	S107649574	LUCE BAYOU PUD	KEY MAP 299W		ENF
HARRIS COUNTY	S111217973	BAYOU A DRINK	KEY MAP 330 N		ENF
HARRIS COUNTY	S110729784	DOSS RICHARD P- COUNTY	NO LOCATION GIVEN		SWF/LF
HARRIS COUNTY	S110729809	P L HALL LANDFILL	NO LOCATION GIVEN		SWF/LF
HARRIS COUNTY	S107640121	NEW VINCE BAYOU WWTP	300 N MAIN PASADENA TX 77506		ENF
HARRIS COUNTY	2011977009	O'ROURKE FUEL FLAT FACILITY- CARPENTERS BAYOU	O'ROURKE FUEL FLAT FACILITY- CARPENTERS BAYOU		ERNS
HARRIS COUNTY	2011975518	PORT OF HOUSTON BUFFALO BAYOU UNDER THE RAILROAD BRIDGE	PORT OF HOUSTON BUFFALO BAYOU UNDER THE RAILROAD BRIDGE		ERNS
HOUSTON	U004189758	FORMER FUELING FACILITY	9191 IH 10 W	77024	UST
HOUSTON	S105121685	NORTHWEST TRANSIT CENTER	IH 10		LPST
HOUSTON	S106169073	BENJAMIN GARZA LANDFILL	15TH MILES S OF INTERSECTION O RD & S MA		SWF/LF
HOUSTON	S105121612	DIAMOND SHAMROCK	HWY 290		LPST
HOUSTON	S111680896	OLD KATY ROAD PROPERTY	6800 6900 7010 AND 7020 OLD KATY RD		MSD
HOUSTON	S106821425	SOUTHWESTERN ENVIRONMENTAL SOLID WASTE INCINERATIO	840TH FEET S INTERSECTION & IRENE ST		SWF/LF
HOUSTON	1009583314	BNSF GREEN'S BAYOU DERAILMENT	HWY 90 AT GREEN'S BAYOU		FINDS
HOUSTON	1009526337	BNSF GREEN'S BAYOU DERAILMENT	HWY 90 AT GREEN'S BAYOU		CERCLIS
HOUSTON	98469143	ACL FLEET / CARPENTERS BAYOU	ACL FLEET / CARPENTERS BAYOU		ERNS
HOUSTON	S106821326	ENERGY COMBUSTION SOLID WASTE INCINERATIO FACILIT	SW APPROXIMATELY 400		SWF/LF
HOUSTON	1012074163	WEST KEEGANS BAYOU IMPROVEMENT DISTRICT MS4	AREA BOUNDED BY ELDRIDGE AND OLD RICHMOND ROAD ON	77027	FINDS
HOUSTON	98440473	BAYOU NEAR HWY 45 PAST WAYSIDE STREET HEADING OUT OF TOWN	BAYOU NEAR HWY 45 PAST WAYSIDE STREET HEADING OUT OF TOWN		ERNS
HOUSTON	S107016311	GREENS BAYOU ALONG HWY 59., HOUSTON	BAYOU ALONG HWY		SPILLS
HOUSTON	S107013656	1400 BLOCK OF GRACE LN. AT BANANA BEND, HOUSTON	1400 BLOCK OF GRACE LN AT BANANA BND		SPILLS
HOUSTON	99610720	4200 BLOCK OF ASCOT LN AT HOUSTON BAYOU	4200 BLOCK OF ASCOT LN AT HOUSTON BAYOU		ERNS
HOUSTON	1012076004	WEST KEEGANS BAYOU IMPR. DIST	BOUNDED BY ELDRIDGE AND OLD	77027	FINDS

## ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
HOUSTON	S106996740	BRAES BAYOU AND OLD SPANISH TRAIL, HOUSTON	BRAES BYU & OLD SPANISH TRAIL HOUSTON		SPILLS
HOUSTON	96481894	BRAYES BAYOU/GUS WORTHAM GOLF COURSE	BRAYES BAYOU/GUS WORTHAM GOLF COURSE		ERNS
HOUSTON	S107006737	BRICKHOUSE GULLEY BAYOU AT MANGUM ST. IN N.W. HOUS	ST BRICKHOUSE GULLEY BAYOU AT MAN NW		SPILLS
HOUSTON	2009924513	BUFFALO BAYOU	BUFFALO BAYOU		ERNS
HOUSTON	92290652	BUFFALO BAYOU	BUFFALO BAYOU		ERNS
HOUSTON	875367	BUFFALO BAYOU SE OF N. YORK ST BRIDGE	BUFFALO BAYOU SE OF N. YORK ST BRIDGE		ERNS
HOUSTON	2000545596	BUFFALO BAYOU	BUFFALO BAYOU	0	ERNS
HOUSTON	S107007623	BUFFALO BAYOU, WAUGH STREET BRIDGE, HOUSTON	BUFFALO BAYOU WAUGH STREET BRG		SPILLS
HOUSTON	S107007428	PORT OF HOUSTON DOCK 26 BUFFALO BAYOU	26 BUFFALO BYU		SPILLS
HOUSTON	S107012891	AT BUFFALO BAYOU BETWEEN DAIRY ASHFORD AN WILCRES	BUFFALO BAYOU BETWEEN DAIRY AS & WILCREST		SPILLS
HOUSTON	94403260	BUFFALO BAYOU AND HWY 59	BUFFALO BAYOU AND HWY 59		ERNS
HOUSTON	2000527355	BUFFALO BAYOU	BUFFALO BAYOU	0	ERNS
HOUSTON	98438891	BUFFALO BAYOU AND HOUSTON SHIP CHANNEL	BUFFALO BAYOU AND HOUSTON SHIP CHANNEL		ERNS
HOUSTON	S107011586	BULK LOAD DOCK, GREENS BAYOU PORT,HOUSTON	BULK LOAD DOCK GREENS BAYOU PRT		SPILLS
HOUSTON	96500323	CARPENTER'S BAYOU HOLLYWOOD DOCKS	CARPENTER'S BAYOU HOLLYWOOD DOCKS		ERNS
HOUSTON	2002604677	CARPENTER'S BAYOU	CARPENTER'S BAYOU	0	ERNS
HOUSTON	2006821319	CARPENTER'S BAYOU	CARPENTER'S BAYOU		ERNS
HOUSTON	2009901513	CARPENTERS BAYOU	CARPENTERS BAYOU		ERNS
HOUSTON	2008901513	CARPENTERS BAYOU	CARPENTERS BAYOU		ERNS
HOUSTON	2005600582	CARPENTERS BAYOU	CARPENTERS BAYOU		ERNS
HOUSTON	96500897	CARPENTERS BAYOU & HOUSTON SHIP CHANNEL	CARPENTERS BAYOU & HOUSTON SHIP CHANNEL		ERNS
HOUSTON	S107013683	CARPENTERS BAYOU @ HOUSTON SHIP CHANNEL	CARPENTERS BYU & HOUSTON SHIP CHANNEL		SPILLS
HOUSTON	S107014580	CARPENTER'S BAYOU, HOUSTON TX	CARPENTERS BYU		SPILLS
HOUSTON	S107009558	CARPENTERS BAYOU, HOUSTON	CARPENTERS BYU		SPILLS
HOUSTON	S107009945	CARPENTERS BAYOU, HOUSTON	CARPENTERS BYU		SPILLS
HOUSTON	91216683	CARPENTERS BAYOU	CARPENTERS BAYOU		ERNS
HOUSTON	2010945381	CARPENTERS BAYOU 385.4	CARPENTERS BYU		ERNS
HOUSTON	2010937715	CARPENTERS BAYOU	CARPENTERS BYU		ERNS
HOUSTON	98442765	CEDAR BAYOU RD	CEDAR BAYOU RD		ERNS
HOUSTON	S106772116	SPRING VALLEY HOME DEPOT	CENTRAL MEMORIAL PARK DR & IH 10	77055	VCP
HOUSTON	90184129	CHOCOLATE BAYOU MM 383 ON HOUSTON SHIP CHANNEL	CHOCOLATE BAYOU MM 383 ON HOUSTON SHIP CHANNEL		ERNS
HOUSTON	2000546833	CHOCOLATE BAYOU	CHOCOLATE BAYOU	0	ERNS
HOUSTON	S106821448	URS GREINER WOODWARD ENCLOSED STRUCTURE OVER A CLO	CLOSED HOLMES RD		SWF/LF
HOUSTON	S107013351	COTTON PATCH BAYOU, HOUSTON	COTTON PATCH BYU		SPILLS
HOUSTON	89119075	DICKERSON BAYOU	DICKERSON BAYOU		ERNS
HOUSTON	90176297	DITCH LEADING TO CARPENTER'S BAYOU OFF OF I 10	DITCH LEADING TO CARPENTER'S BAYOU OFF OF I 10		ERNS
HOUSTON	S106950322	BAYOU FOREST VILLAGE	2500 FEET SOUTHEAST OF THE INTERSEC		ENF
HOUSTON	S107556929	MADDEN ROAD LANDFILL	3000 FEET W OBRIEN RD		SWF/LF
HOUSTON	S106170675	SPRING CYPRESS LANDFILL	2500 FEET W INTERSECTION OF SPRING RD		SWF/LF
HOUSTON	S106170395	MATCON LANDFILL	1000 FEET E ON TANNER RD		SWF/LF
HOUSTON	S106170628	SAND ENTERPRISES LANDFILL	300 FEET N OF SPRING CYPRESS RD		SWF/LF

## ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
HOUSTON	1014909804	BAYOU PIGEON STORAGE & TRANSFER FACILITY	5850 SA FELIPE RD	77057	FINDS
HOUSTON	93385324	FRESH WATER BAYOU	FRESH WATER BAYOU		ERNS
HOUSTON	S107654740	13921 OLD CHOCOLATE BAYOU RD	FRONT ROADSIDE DITCH		ENF
HOUSTON	1010417284	IAS AIR SERVICES PESTICIDE SPILL	GEORGE BUSH AIRPORT		CERCLIS
HOUSTON	2008883997	GREEN BAYOU	GREEN BAYOU		ERNS
HOUSTON	89127151	GREEN BAYOU TERMINAL D NORMANDY EXIT	GREEN BAYOU TERMINAL D NORMANDY EXIT		ERNS
HOUSTON	2009922204	GREEN'S BAYOU	GREEN'S BAYOU		ERNS
HOUSTON	2009922190	GREEN'S BAYOU	GREEN'S BAYOU		ERNS
HOUSTON	94360299	GREEN'S BAYOU MARICHEM DOCK	GREEN'S BAYOU MARICHEM DOCK		ERNS
HOUSTON	87610	GREENS BAYOU TRIB OF HOUSTON SHIP CHANNEL	GREENS BAYOU TRIB OF HOUSTON SHIP CHANNEL		ERNS
HOUSTON	875471	GREENS BAYOU BARGE DOCK	GREENS BAYOU BARGE DOCK		ERNS
HOUSTON	99628002	GREENS BAYOU TERMINAL	GREENS BAYOU TERMINAL		ERNS
HOUSTON	98453603	GREENS BAYOU	GREENS BAYOU		ERNS
HOUSTON	89108527	GREENS BAYOU	GREENS BAYOU		ERNS
HOUSTON	871125	GREENS BAYOU, 2 MILES UP FROM HOUSTON SHIP CHANNEL	GREENS BAYOU, 2 MILES UP FROM HOUSTON SHIP CHANNEL		ERNS
HOUSTON	2010953848	GREEN'S BAYOU	GREENS BYU		ERNS
HOUSTON	S106991395	GREENS BAYOU, HOUSTON	GRNS BAYOU HOUSTON		SPILLS
HOUSTON	92276056	HARRIS DOCK SIMMS BAYOU	HARRIS DOCK SIMMS BAYOU		ERNS
HOUSTON	99648444	HOLLYWOOD FLEET CARPENTERS BAYOU	HOLLYWOOD FLEET CARPENTERS BAYOU		ERNS
HOUSTON	2005629046	HORSE PEN BAYOU	HORSE PEN BAYOU		ERNS
HOUSTON	S107013049	WHERE HWY 59 CROSSES BUFFALO BAYOU, HOUSTON	HOUSTON		SPILLS
HOUSTON	S107001749	HOUSTON LIGHT & POWER CEDAR BAYOU ELECTRIC GENERAT	HOUSTON LGT & POWER CEDAR BAYOU ELECTRIC GEN		SPILLS
HOUSTON	S106821311	COMPLETE COMPLIANCE CORP TRANSFER STATION	HOUSTON KNIGHT ROAD BETWEEN HI & HOLMES R		SWF/LF
HOUSTON	S107640074	CEDAR BAYOU WWTP	2804 HUFFMAN EASTGATE RD		ENF
HOUSTON	1003874811	BROWNING-FERRIS INDUSTRIES	1960 & HWY 75	77055	CERC-NFRAP
HOUSTON	S109028945	FMR PLUS CLEANERS	9446 S HWY 6		PRIORITYCLEANERS
HOUSTON	U003841552	SURFSIDE SHORE BASE	S HWY	77027	UST
HOUSTON	U003422086	SURFSIDE SHORE BASE	S HWY	77027	AST
HOUSTON	S109028899	MOTIVA ENTERPRISES LLC	5440 E I 10		LPST, GCC
HOUSTON	90184837	INTERSECTION BRAES BAYOU FANNIN ST.	INTERSECTION BRAES BAYOU FANNIN ST.		ERNS
HOUSTON	87993	INTERSECTION OF HWY 59 AND BUFFALO BAYOU	INTERSECTION OF HWY 59 AND BUFFALO BAYOU		ERNS
HOUSTON	99629278	KERLY DOCK NEAR GREENS BAYOU AND HOUSTON SHIP CHANNEL	KERLY DOCK NEAR GREENS BAYOU AND HOUSTON SHIP CHANNEL		ERNS
HOUSTON	2011969107	KIRBY CLEANING FACILITY IN CARPENTER'S BAYOU	KIRBY CLEANING FACILITY IN CAR BYU		ERNS
HOUSTON	S104547089	FEDERATED METALS	LOCATED HOUSTON HARRIS COU		SHWS
HOUSTON	S104547105	JENSEN DRIVE SCRAP	LOCATED HOUSTON HARRIS COUN		SHWS
HOUSTON	S110729819	TEXAS REMEDIATION	LOCATED APPROX 600FT NE OF THE E		SWF/LF
HOUSTON	96504142	MANCHESTER TERMINAL SIMMS BAYOU	MANCHESTER TERMINAL SIMMS BAYOU		ERNS
HOUSTON	S106170483	OVE FOSTER TRENCH BURNER	03 MILE NW MISSOURI PACIFIC RAIL RD		SWF/LF
HOUSTON	S106170478	OLSHAN DEMOLISHING LANDFILL	04 MILE N BISSONNET ST		SWF/LF
HOUSTON	S106821330	ENVIRON TECH SOLID WASTE INCINERATION FACILITY	18 MILE S INTERSECTION IH 45TH & STHY 3 AD		SWF/LF
HOUSTON	S106170449	NEGEV LANDFILL	1 MILE S		SWF/LF

## ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
HOUSTON	S108425170	ECCOR TRANSFER STATION	06 MILE N		SWF/LF
HOUSTON	S106821313	CONSERVATION MANAGEMENT LANDFILL	155 MILES NW CTR		SWF/LF
HOUSTON	S106170010	DJ HOLCOMB LANDFILL	28 MILES E OF 132		SWF/LF
HOUSTON	S106821465	WPF CORP OF HOUSTON COMPOSTING FACILITY	05 MILES N OF THE INTERCHANGE & HIGHW		SWF/LF
HOUSTON	S106821466	WPF OF HOUSTON COMPOSTING FACILITY	2 MILES SOUTH OF THE LOOP 610 SW & HIGHWAY		SWF/LF
HOUSTON	S106821233	CDR INDUSTRIES SOLID WASTE PROCESSING FACILITY	3 MILES N OF HOCKLEY ON HEGAR RD		SWF/LF
HOUSTON	S109515045	BROWNING-FERRIS INDUSTRIES LANDFILL	MILES NW HOUSTON 75		SWF/LF
HOUSTON	S108425174	EVERGREEN DEVELOPMENT LANDFILL	MILES SE OF THE /		SWF/LF
HOUSTON	S106991913	NEAR E. 33RD & BAYOU DRIVE IN NW HOUSTON	NEAR E 33RD & BAYOU DRIVE IN HOUSTON NW		SPILLS
HOUSTON	S106821447	URBAN WASTE TECHNOLOGIES RECYCLING FACILITY	10 MI NW INTX OF SH 3RD & FM 2553		SWF/LF
HOUSTON	S106949842	GREENS BAYOU LANDFILL	E OF N		ENF
HOUSTON	S106821358	INSTITUTE OF STORM RESEARCH LANDFILL	S OF BOUDREAUX RD		SWF/LF
HOUSTON	S106821353	HOUSTON SOUTHWEST TRANSFER STATION FACILITY	SW OF WESTPARK DR E		SWF/LF
HOUSTON	S109515012	AMERICAN REF-FUEL LIQUID WASTE INCINERATION FACILI	NE OF 225 STHY & RED BLUFF ROAD INTERSECT		SWF/LF
HOUSTON	S108425015	CITY OF HOUSTON TRANSFER STATION FACILITY	N OF 4 S		SWF/LF
HOUSTON	S108425016	CITY OF HOUSTON TRANSFER STATION FACILITY	SW OF SOMMER MEYER RD		SWF/LF
HOUSTON	S108239449	SIMS BAYOU SOUTH SIP	3100 OLD GALVESTON TEMPORARY MAILIN		SPILLS
HOUSTON	S107015848	GREENS BAYOU AT 3100 PENN CITY RD., PORT OF HOUSTO	PRT GREENS BAYOU RD		SPILLS
HOUSTON	S106821352	HOUSTON SOUTHEAST TRANSFER STATION FACILITY	SE PRT TS 500		SWF/LF
HOUSTON	S106821269	CITY OF HOUSTON TRANSFER STATION FACILITY	500 PRT FEET E OF IH 610		SWF/LF
HOUSTON	98428244	SHEEN SIZE: 100 YARDS LONG IN A NARROW BAYOU / SILVERY IN CO	SHEEN SIZE: 100 YARDS LONG IN A NARROW BAYOU / SILVERY IN CO		ERNS
HOUSTON	98441444	SHEEN SIZE: .25MI X 20FT / CLOUDY / WHERE THE BUFFALO BAYOU	SHEEN SIZE: .25MI X 20FT / CLOUDY / WHERE THE BUFFALO BAYOU		ERNS
HOUSTON	S109911899		WEST SIDE OF FANNIN ST OF HOLM RD S		VCP
HOUSTON	S106170083	EVERGREEN DEVELOPMENT LANDFILL	S SIDE OF BELTWAY 8 HWY		SWF/LF
HOUSTON	90159895	SIM'S BAYOU NEAR HWY 3	SIM'S BAYOU NEAR HWY 3		ERNS
HOUSTON	90159900	SIMM'S BAYOU	SIMM'S BAYOU		ERNS
HOUSTON	93343722	SIMMS BAYOU PHIBRO ENERGY NO.5 DOCK	SIMMS BAYOU PHIBRO ENERGY NO.5 DOCK		ERNS
HOUSTON	S107016926	IN SIMS BAYOU OFF HOUSTON SHIP CHANNEL	IN SIMS BYU		SPILLS
HOUSTON	8867939	SIMS BAYOU NEAR GOOD YEAR PLANT	SIMS BAYOU NEAR GOOD YEAR PLANT		ERNS
HOUSTON	2002591061	SIMS BAYOU	SIMS BAYOU	0	ERNS
HOUSTON	91201013	SIMS BAYOU AND HOUSTON SHIP CHANNEL NEXT TO TURNING BASIN	SIMS BAYOU AND HOUSTON SHIP CHANNEL NEXT TO TURNING BASIN		ERNS
HOUSTON	S106988917	SIMS BAYOU @ WILL HARRIS DOCK ON SHIP CHANNEL, HOU	SIMS BYU & WILL HARRIS DOCK ON SHIP CHANN		SPILLS
HOUSTON	2003650034	SOLUTIA CHOCOLATE BAYOU	SOLUTIA CHOCOLATE BAYOU		ERNS
HOUSTON	92295153	TEXAS PETROCHEMICAL BARGE DOCK / SIMS BAYOU	TEXAS PETROCHEMICAL BARGE DOCK / SIMS BAYOU		ERNS
HOUSTON	2005621201	ON THE BAYOU	ON THE BAYOU		ERNS
HOUSTON	S106170462	NGS LANDFILL	750 S USHY 90 FEET ROAD		SWF/LF

Count: 159 records

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
HOUSTON	92262033	WAUGH DRIVE AND BUFFALO BAYOU	WAUGH DRIVE AND BUFFALO BAYOU		ERNS
HOUSTON	8867956	WHITE OAK, BAYOU AND BUFFALO BAYOU	WHITE OAK, BAYOU AND BUFFALO BAYOU		ERNS
HOUSTON	92270279	WHITE OAK BAYOU AT ANTOINE ST AND W LITTLE	WHITE OAK BAYOU AT ANTOINE ST AND W LITTLE		ERNS
HOUSTON	S106993244	WILL HARRIS DOCK ON SIMMON BAYOU 9701 MANCHESTER,	WILL HARRIS DOCK ON SIMMON BYU		SPILLS
MORGAN CITY	2007306895	BAYOU BOUFF LOCKS	BAYOU BOUFF LOCKS	77056	ERNS
MORGAN CITY	98454673	BAYOU SORRELL LOCKS	BAYOU SORRELL LOCKS	77007	ERNS
PLAQUEMINES	93356889	DNC TOWING INC BAYOU SOOL LA HW 75	DNC TOWING INC BAYOU SOOL LA HW 75	77056	ERNS

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

**Number of Days to Update:** Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

## FEDERAL RECORDS

### NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 05/08/2012	Source: EPA
Date Data Arrived at EDR: 05/10/2012	Telephone: N/A
Date Made Active in Reports: 05/15/2012	Last EDR Contact: 07/05/2012
Number of Days to Update: 5	Next Scheduled EDR Contact: 10/22/2012
	Data Release Frequency: Quarterly

### NPL Site Boundaries

#### Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)  
Telephone: 202-564-7333

EPA Region 1  
Telephone 617-918-1143

EPA Region 6  
Telephone: 214-655-6659

EPA Region 3  
Telephone 215-814-5418

EPA Region 7  
Telephone: 913-551-7247

EPA Region 4  
Telephone 404-562-8033

EPA Region 8  
Telephone: 303-312-6774

EPA Region 5  
Telephone 312-886-6686

EPA Region 9  
Telephone: 415-947-4246

EPA Region 10  
Telephone 206-553-8665

### Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 03/30/2012	Source: EPA
Date Data Arrived at EDR: 04/05/2012	Telephone: N/A
Date Made Active in Reports: 05/15/2012	Last EDR Contact: 07/05/2012
Number of Days to Update: 40	Next Scheduled EDR Contact: 10/22/2012
	Data Release Frequency: Quarterly

### DELISTED NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 03/30/2012	Source: EPA
Date Data Arrived at EDR: 04/05/2012	Telephone: N/A
Date Made Active in Reports: 05/15/2012	Last EDR Contact: 07/05/2012
Number of Days to Update: 40	Next Scheduled EDR Contact: 10/22/2012
	Data Release Frequency: Quarterly

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991	Source: EPA
Date Data Arrived at EDR: 02/02/1994	Telephone: 202-564-4267
Date Made Active in Reports: 03/30/1994	Last EDR Contact: 08/15/2011
Number of Days to Update: 56	Next Scheduled EDR Contact: 11/28/2011
	Data Release Frequency: No Update Planned

## CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 12/27/2011	Source: EPA
Date Data Arrived at EDR: 02/27/2012	Telephone: 703-412-9810
Date Made Active in Reports: 03/12/2012	Last EDR Contact: 07/05/2012
Number of Days to Update: 14	Next Scheduled EDR Contact: 09/10/2012
	Data Release Frequency: Quarterly

## CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 12/28/2011	Source: EPA
Date Data Arrived at EDR: 02/27/2012	Telephone: 703-412-9810
Date Made Active in Reports: 03/12/2012	Last EDR Contact: 07/05/2012
Number of Days to Update: 14	Next Scheduled EDR Contact: 09/10/2012
	Data Release Frequency: Quarterly

## LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 02/16/2012	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/26/2012	Telephone: 202-564-6023
Date Made Active in Reports: 06/14/2012	Last EDR Contact: 07/27/2012
Number of Days to Update: 80	Next Scheduled EDR Contact: 11/12/2012
	Data Release Frequency: Varies

## CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 08/19/2011	Source: EPA
Date Data Arrived at EDR: 08/31/2011	Telephone: 800-424-9346
Date Made Active in Reports: 01/10/2012	Last EDR Contact: 08/07/2012
Number of Days to Update: 132	Next Scheduled EDR Contact: 11/26/2012
	Data Release Frequency: Quarterly

## RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 03/15/2012  
Date Data Arrived at EDR: 04/04/2012  
Date Made Active in Reports: 05/15/2012  
Number of Days to Update: 41

Source: Environmental Protection Agency  
Telephone: 214-665-6444  
Last EDR Contact: 08/16/2012  
Next Scheduled EDR Contact: 10/15/2012  
Data Release Frequency: Quarterly

## RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 03/15/2012  
Date Data Arrived at EDR: 04/04/2012  
Date Made Active in Reports: 05/15/2012  
Number of Days to Update: 41

Source: Environmental Protection Agency  
Telephone: 214-665-6444  
Last EDR Contact: 08/16/2012  
Next Scheduled EDR Contact: 10/15/2012  
Data Release Frequency: Quarterly

## RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 03/15/2012  
Date Data Arrived at EDR: 04/04/2012  
Date Made Active in Reports: 05/15/2012  
Number of Days to Update: 41

Source: Environmental Protection Agency  
Telephone: 214-665-6444  
Last EDR Contact: 08/16/2012  
Next Scheduled EDR Contact: 10/15/2012  
Data Release Frequency: Quarterly

## RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 03/15/2012  
Date Data Arrived at EDR: 04/04/2012  
Date Made Active in Reports: 05/15/2012  
Number of Days to Update: 41

Source: Environmental Protection Agency  
Telephone: 214-665-6444  
Last EDR Contact: 08/16/2012  
Next Scheduled EDR Contact: 10/15/2012  
Data Release Frequency: Varies

## RCRA-NonGen: RCRA - Non Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 03/15/2012  
Date Data Arrived at EDR: 04/04/2012  
Date Made Active in Reports: 05/15/2012  
Number of Days to Update: 41

Source: Environmental Protection Agency  
Telephone: 214-665-6444  
Last EDR Contact: 08/16/2012  
Next Scheduled EDR Contact: 10/15/2012  
Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 12/30/2011	Source: Environmental Protection Agency
Date Data Arrived at EDR: 12/30/2011	Telephone: 703-603-0695
Date Made Active in Reports: 01/10/2012	Last EDR Contact: 06/11/2012
Number of Days to Update: 11	Next Scheduled EDR Contact: 09/24/2012
	Data Release Frequency: Varies

## US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 12/30/2011	Source: Environmental Protection Agency
Date Data Arrived at EDR: 12/30/2011	Telephone: 703-603-0695
Date Made Active in Reports: 01/10/2012	Last EDR Contact: 06/11/2012
Number of Days to Update: 11	Next Scheduled EDR Contact: 09/24/2012
	Data Release Frequency: Varies

## ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 04/02/2012	Source: National Response Center, United States Coast Guard
Date Data Arrived at EDR: 04/03/2012	Telephone: 202-267-2180
Date Made Active in Reports: 06/14/2012	Last EDR Contact: 07/02/2012
Number of Days to Update: 72	Next Scheduled EDR Contact: 10/15/2012
	Data Release Frequency: Annually

## HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 04/01/2012	Source: U.S. Department of Transportation
Date Data Arrived at EDR: 04/03/2012	Telephone: 202-366-4555
Date Made Active in Reports: 06/14/2012	Last EDR Contact: 07/02/2012
Number of Days to Update: 72	Next Scheduled EDR Contact: 10/15/2012
	Data Release Frequency: Annually

## DOT OPS: Incident and Accident Data

Department of Transportation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 07/29/2011	Source: Department of Transportation, Office of Pipeline Safety
Date Data Arrived at EDR: 08/09/2011	Telephone: 202-366-4595
Date Made Active in Reports: 11/11/2011	Last EDR Contact: 08/07/2012
Number of Days to Update: 94	Next Scheduled EDR Contact: 11/19/2012
	Data Release Frequency: Varies

## US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 03/16/2012  
Date Data Arrived at EDR: 06/12/2012  
Date Made Active in Reports: 07/16/2012  
Number of Days to Update: 34

Source: Drug Enforcement Administration  
Telephone: 202-307-1000  
Last EDR Contact: 06/04/2012  
Next Scheduled EDR Contact: 09/17/2012  
Data Release Frequency: Quarterly

## US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 06/27/2011  
Date Data Arrived at EDR: 06/27/2011  
Date Made Active in Reports: 09/13/2011  
Number of Days to Update: 78

Source: Environmental Protection Agency  
Telephone: 202-566-2777  
Last EDR Contact: 06/25/2012  
Next Scheduled EDR Contact: 10/08/2012  
Data Release Frequency: Semi-Annually

## DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005  
Date Data Arrived at EDR: 11/10/2006  
Date Made Active in Reports: 01/11/2007  
Number of Days to Update: 62

Source: USGS  
Telephone: 888-275-8747  
Last EDR Contact: 07/19/2012  
Next Scheduled EDR Contact: 10/29/2012  
Data Release Frequency: Semi-Annually

## FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 12/31/2009  
Date Data Arrived at EDR: 08/12/2010  
Date Made Active in Reports: 12/02/2010  
Number of Days to Update: 112

Source: U.S. Army Corps of Engineers  
Telephone: 202-528-4285  
Last EDR Contact: 06/11/2012  
Next Scheduled EDR Contact: 09/24/2012  
Data Release Frequency: Varies

## LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 12/09/2005  
Date Data Arrived at EDR: 12/11/2006  
Date Made Active in Reports: 01/11/2007  
Number of Days to Update: 31

Source: Department of the Navy  
Telephone: 843-820-7326  
Last EDR Contact: 05/21/2012  
Next Scheduled EDR Contact: 09/03/2012  
Data Release Frequency: Varies

## CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 12/01/2011  
Date Data Arrived at EDR: 01/25/2012  
Date Made Active in Reports: 03/01/2012  
Number of Days to Update: 36

Source: Department of Justice, Consent Decree Library  
Telephone: Varies  
Last EDR Contact: 06/27/2012  
Next Scheduled EDR Contact: 10/15/2012  
Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 02/27/2012	Source: EPA
Date Data Arrived at EDR: 03/14/2012	Telephone: 703-416-0223
Date Made Active in Reports: 06/14/2012	Last EDR Contact: 06/13/2012
Number of Days to Update: 92	Next Scheduled EDR Contact: 09/24/2012
	Data Release Frequency: Annually

## UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 09/14/2010	Source: Department of Energy
Date Data Arrived at EDR: 10/07/2011	Telephone: 505-845-0011
Date Made Active in Reports: 03/01/2012	Last EDR Contact: 05/29/2012
Number of Days to Update: 146	Next Scheduled EDR Contact: 09/10/2012
	Data Release Frequency: Varies

## ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985	Source: Environmental Protection Agency
Date Data Arrived at EDR: 08/09/2004	Telephone: 800-424-9346
Date Made Active in Reports: 09/17/2004	Last EDR Contact: 06/09/2004
Number of Days to Update: 39	Next Scheduled EDR Contact: N/A
	Data Release Frequency: No Update Planned

## DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009	Source: EPA, Region 9
Date Data Arrived at EDR: 05/07/2009	Telephone: 415-947-4219
Date Made Active in Reports: 09/21/2009	Last EDR Contact: 07/03/2012
Number of Days to Update: 137	Next Scheduled EDR Contact: 10/08/2012
	Data Release Frequency: No Update Planned

## MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 08/18/2011	Source: Department of Labor, Mine Safety and Health Administration
Date Data Arrived at EDR: 09/08/2011	Telephone: 303-231-5959
Date Made Active in Reports: 09/29/2011	Last EDR Contact: 06/05/2012
Number of Days to Update: 21	Next Scheduled EDR Contact: 09/17/2012
	Data Release Frequency: Semi-Annually

## TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2009	Source: EPA
Date Data Arrived at EDR: 09/01/2011	Telephone: 202-566-0250
Date Made Active in Reports: 01/10/2012	Last EDR Contact: 05/29/2012
Number of Days to Update: 131	Next Scheduled EDR Contact: 09/10/2012
	Data Release Frequency: Annually

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2006	Source: EPA
Date Data Arrived at EDR: 09/29/2010	Telephone: 202-260-5521
Date Made Active in Reports: 12/02/2010	Last EDR Contact: 06/29/2012
Number of Days to Update: 64	Next Scheduled EDR Contact: 10/08/2012
	Data Release Frequency: Every 4 Years

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)  
FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009	Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Date Data Arrived at EDR: 04/16/2009	Telephone: 202-566-1667
Date Made Active in Reports: 05/11/2009	Last EDR Contact: 05/23/2012
Number of Days to Update: 25	Next Scheduled EDR Contact: 09/10/2012
	Data Release Frequency: Quarterly

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)  
A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009	Source: EPA
Date Data Arrived at EDR: 04/16/2009	Telephone: 202-566-1667
Date Made Active in Reports: 05/11/2009	Last EDR Contact: 05/23/2012
Number of Days to Update: 25	Next Scheduled EDR Contact: 09/10/2012
	Data Release Frequency: Quarterly

## HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/01/2007	Telephone: 202-564-2501
Date Made Active in Reports: 04/10/2007	Last EDR Contact: 12/17/2007
Number of Days to Update: 40	Next Scheduled EDR Contact: 03/17/2008
	Data Release Frequency: No Update Planned

## HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/01/2007	Telephone: 202-564-2501
Date Made Active in Reports: 04/10/2007	Last EDR Contact: 12/17/2008
Number of Days to Update: 40	Next Scheduled EDR Contact: 03/17/2008
	Data Release Frequency: No Update Planned

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2009	Source: EPA
Date Data Arrived at EDR: 12/10/2010	Telephone: 202-564-4203
Date Made Active in Reports: 02/25/2011	Last EDR Contact: 07/27/2012
Number of Days to Update: 77	Next Scheduled EDR Contact: 11/12/2012
	Data Release Frequency: Annually

## ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 07/20/2011	Source: Environmental Protection Agency
Date Data Arrived at EDR: 11/10/2011	Telephone: 202-564-5088
Date Made Active in Reports: 01/10/2012	Last EDR Contact: 06/21/2012
Number of Days to Update: 61	Next Scheduled EDR Contact: 10/08/2012
	Data Release Frequency: Quarterly

## PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 11/01/2010	Source: EPA
Date Data Arrived at EDR: 11/10/2010	Telephone: 202-566-0500
Date Made Active in Reports: 02/16/2011	Last EDR Contact: 07/19/2012
Number of Days to Update: 98	Next Scheduled EDR Contact: 10/29/2012
	Data Release Frequency: Annually

## MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 06/21/2011	Source: Nuclear Regulatory Commission
Date Data Arrived at EDR: 07/15/2011	Telephone: 301-415-7169
Date Made Active in Reports: 09/13/2011	Last EDR Contact: 06/11/2012
Number of Days to Update: 60	Next Scheduled EDR Contact: 09/24/2012
	Data Release Frequency: Quarterly

## RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 01/10/2012	Source: Environmental Protection Agency
Date Data Arrived at EDR: 01/12/2012	Telephone: 202-343-9775
Date Made Active in Reports: 03/01/2012	Last EDR Contact: 07/11/2012
Number of Days to Update: 49	Next Scheduled EDR Contact: 10/22/2012
	Data Release Frequency: Quarterly

## FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/23/2011  
Date Data Arrived at EDR: 12/13/2011  
Date Made Active in Reports: 03/01/2012  
Number of Days to Update: 79

Source: EPA  
Telephone: (214) 665-2200  
Last EDR Contact: 06/12/2012  
Next Scheduled EDR Contact: 09/24/2012  
Data Release Frequency: Quarterly

## RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995  
Date Data Arrived at EDR: 07/03/1995  
Date Made Active in Reports: 08/07/1995  
Number of Days to Update: 35

Source: EPA  
Telephone: 202-564-4104  
Last EDR Contact: 06/02/2008  
Next Scheduled EDR Contact: 09/01/2008  
Data Release Frequency: No Update Planned

## BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2009  
Date Data Arrived at EDR: 03/01/2011  
Date Made Active in Reports: 05/02/2011  
Number of Days to Update: 62

Source: EPA/NTIS  
Telephone: 800-424-9346  
Last EDR Contact: 06/01/2012  
Next Scheduled EDR Contact: 09/10/2012  
Data Release Frequency: Biennially

## FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 12/10/2010  
Date Data Arrived at EDR: 01/11/2011  
Date Made Active in Reports: 02/16/2011  
Number of Days to Update: 36

Source: Environmental Protection Agency  
Telephone: 703-603-8704  
Last EDR Contact: 07/13/2012  
Next Scheduled EDR Contact: 10/22/2012  
Data Release Frequency: Varies

## COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 08/17/2010  
Date Data Arrived at EDR: 01/03/2011  
Date Made Active in Reports: 03/21/2011  
Number of Days to Update: 77

Source: Environmental Protection Agency  
Telephone: N/A  
Last EDR Contact: 06/12/2012  
Next Scheduled EDR Contact: 09/24/2012  
Data Release Frequency: Varies

## FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 01/01/2010  
Date Data Arrived at EDR: 02/16/2010  
Date Made Active in Reports: 04/12/2010  
Number of Days to Update: 55

Source: FEMA  
Telephone: 202-646-5797  
Last EDR Contact: 07/12/2012  
Next Scheduled EDR Contact: 10/29/2012  
Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## COAL ASH DOE: Sleam-Electric Plan Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2005	Source: Department of Energy
Date Data Arrived at EDR: 08/07/2009	Telephone: 202-586-8719
Date Made Active in Reports: 10/22/2009	Last EDR Contact: 07/16/2012
Number of Days to Update: 76	Next Scheduled EDR Contact: 10/29/2012
	Data Release Frequency: Varies

## PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 02/01/2011	Source: Environmental Protection Agency
Date Data Arrived at EDR: 10/19/2011	Telephone: 202-566-0517
Date Made Active in Reports: 01/10/2012	Last EDR Contact: 08/03/2012
Number of Days to Update: 83	Next Scheduled EDR Contact: 11/12/2012
	Data Release Frequency: Varies

## US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 09/01/2007	Source: Drug Enforcement Administration
Date Data Arrived at EDR: 11/19/2008	Telephone: 202-307-1000
Date Made Active in Reports: 03/30/2009	Last EDR Contact: 03/23/2009
Number of Days to Update: 131	Next Scheduled EDR Contact: 06/22/2009
	Data Release Frequency: No Update Planned

## US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 05/24/2012	Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/05/2012	Telephone: 202-566-1917
Date Made Active in Reports: 06/14/2012	Last EDR Contact: 08/14/2012
Number of Days to Update: 9	Next Scheduled EDR Contact: 12/03/2012
	Data Release Frequency: Quarterly

## EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 03/31/2012	Source: Environmental Protection Agency
Date Data Arrived at EDR: 05/17/2012	Telephone: 617-520-3000
Date Made Active in Reports: 06/14/2012	Last EDR Contact: 08/07/2012
Number of Days to Update: 28	Next Scheduled EDR Contact: 11/26/2012
	Data Release Frequency: Quarterly

## SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 03/07/2011  
Date Data Arrived at EDR: 03/09/2011  
Date Made Active in Reports: 05/02/2011  
Number of Days to Update: 54

Source: Environmental Protection Agency  
Telephone: 615-532-8599  
Last EDR Contact: 07/19/2012  
Next Scheduled EDR Contact: 11/05/2012  
Data Release Frequency: Varies

## 2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 11/11/2011  
Date Data Arrived at EDR: 05/18/2012  
Date Made Active in Reports: 05/25/2012  
Number of Days to Update: 7

Source: Environmental Protection Agency  
Telephone: 703-308-4044  
Last EDR Contact: 08/16/2012  
Next Scheduled EDR Contact: 11/26/2012  
Data Release Frequency: Varies

## PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 02/27/2012  
Date Data Arrived at EDR: 04/04/2012  
Date Made Active in Reports: 05/15/2012  
Number of Days to Update: 41

Source: EPA  
Telephone: 202-564-6023  
Last EDR Contact: 07/02/2012  
Next Scheduled EDR Contact: 10/15/2012  
Data Release Frequency: Quarterly

## STATE AND LOCAL RECORDS

### SHWS: State Superfund Registry

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 05/01/2012  
Date Data Arrived at EDR: 06/21/2012  
Date Made Active in Reports: 08/21/2012  
Number of Days to Update: 61

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-5680  
Last EDR Contact: 06/14/2012  
Next Scheduled EDR Contact: 10/01/2012  
Data Release Frequency: Semi-Annually

### IOP: Innocent Owner/Operator Program

Contains information on all sites that are in the IOP. An IOP is an innocent owner or operator whose property is contaminated as a result of a release or migration of contaminants from a source or sources not located on the property, and they did not cause or contribute to the source or sources of contamination.

Date of Government Version: 02/23/2012  
Date Data Arrived at EDR: 04/10/2012  
Date Made Active in Reports: 05/14/2012  
Number of Days to Update: 34

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-5894  
Last EDR Contact: 07/13/2012  
Next Scheduled EDR Contact: 10/22/2012  
Data Release Frequency: Quarterly

### SWF/LF: Permitted Solid Waste Facilities

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 05/04/2012  
Date Data Arrived at EDR: 05/04/2012  
Date Made Active in Reports: 06/11/2012  
Number of Days to Update: 38

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-6706  
Last EDR Contact: 07/27/2012  
Next Scheduled EDR Contact: 11/12/2012  
Data Release Frequency: Quarterly

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## CLI: Closed Landfill Inventory

Closed and abandoned landfills (permitted as well as unauthorized) across the state of Texas.

Date of Government Version: 08/30/1999  
Date Data Arrived at EDR: 09/28/2000  
Date Made Active in Reports: 10/30/2000  
Number of Days to Update: 32

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-6016  
Last EDR Contact: 07/05/2012  
Next Scheduled EDR Contact: 10/22/2012  
Data Release Frequency: Varies

## NPDES: NPDES Facility List

Permitted wastewater outfalls.

Date of Government Version: 03/02/2012  
Date Data Arrived at EDR: 05/24/2012  
Date Made Active in Reports: 06/11/2012  
Number of Days to Update: 18

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-4591  
Last EDR Contact: 05/24/2012  
Next Scheduled EDR Contact: 09/03/2012  
Data Release Frequency: Varies

## UIC: Underground Injection Wells Database Listing

Class V injection wells regulated by the TCEQ. Class V wells are used to inject non-hazardous fluids underground. Most Class V wells are used to dispose of wastes into or above underground sources of drinking water and can pose a threat to ground water quality, if not managed properly.

Date of Government Version: 04/24/2012  
Date Data Arrived at EDR: 04/27/2012  
Date Made Active in Reports: 05/14/2012  
Number of Days to Update: 17

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-6627  
Last EDR Contact: 07/19/2012  
Next Scheduled EDR Contact: 11/05/2012  
Data Release Frequency: Varies

## H-GAC CLI: Houston-Galveston Closed Landfill Inventory

Closed Landfill Inventory for the Houston-Galveston Area Council Region. In 1993, the Texas Legislature passed House Bill (HB) 2537, which required Councils of Governments (COGs) to develop an inventory of closed municipal solid waste landfills for their regional solid waste management plans.

Date of Government Version: 03/23/2011  
Date Data Arrived at EDR: 03/25/2011  
Date Made Active in Reports: 04/22/2011  
Number of Days to Update: 28

Source: Houston-Galveston Area Council  
Telephone: 832-681-2518  
Last EDR Contact: 07/05/2012  
Next Scheduled EDR Contact: 10/22/2012  
Data Release Frequency: Varies

## WASTEMGT: Commercial Hazardous & Solid Waste Management Facilities

This list contains commercial recycling facilities and facilities permitted or authorized (interim status) by the Texas Natural Resource Conservation Commission.

Date of Government Version: 07/01/2011  
Date Data Arrived at EDR: 10/13/2011  
Date Made Active in Reports: 11/15/2011  
Number of Days to Update: 33

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-2920  
Last EDR Contact: 07/13/2012  
Next Scheduled EDR Contact: 10/22/2012  
Data Release Frequency: Varies

## LPST: Leaking Petroleum Storage Tank Database

An inventory of reported leaking petroleum storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 03/05/2012  
Date Data Arrived at EDR: 04/05/2012  
Date Made Active in Reports: 05/14/2012  
Number of Days to Update: 39

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-2200  
Last EDR Contact: 07/03/2012  
Next Scheduled EDR Contact: 10/15/2012  
Data Release Frequency: Quarterly

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## UST: Petroleum Storage Tank Database

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 06/08/2012  
Date Data Arrived at EDR: 07/03/2012  
Date Made Active in Reports: 08/21/2012  
Number of Days to Update: 49

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-2160  
Last EDR Contact: 07/03/2012  
Next Scheduled EDR Contact: 10/15/2012  
Data Release Frequency: Quarterly

## AST: Petroleum Storage Tank Database

Registered Aboveground Storage Tanks.

Date of Government Version: 06/08/2012  
Date Data Arrived at EDR: 07/03/2012  
Date Made Active in Reports: 08/21/2012  
Number of Days to Update: 49

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-2160  
Last EDR Contact: 07/03/2012  
Next Scheduled EDR Contact: 10/15/2012  
Data Release Frequency: Quarterly

## LIENS: Environmental Liens Listing

The listing covers TCEQ liens placed against either State Superfund sites or Federal Superfund sites to recover cost incurred by TCEQ.

Date of Government Version: 05/30/2012  
Date Data Arrived at EDR: 05/31/2012  
Date Made Active in Reports: 06/11/2012  
Number of Days to Update: 11

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-2209  
Last EDR Contact: 05/29/2012  
Next Scheduled EDR Contact: 09/10/2012  
Data Release Frequency: Varies

## DEL SHWS: Deleted Superfund Registry Sites

Sites have been deleted from the state Superfund registry in accordance with the Act, ?361.189

Date of Government Version: 05/01/2012  
Date Data Arrived at EDR: 06/21/2012  
Date Made Active in Reports: 08/21/2012  
Number of Days to Update: 61

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-0666  
Last EDR Contact: 06/14/2012  
Next Scheduled EDR Contact: 10/01/2012  
Data Release Frequency: Quarterly

## SPILLS: Spills Database

Spills reported to the Emergency Response Division.

Date of Government Version: 02/29/2012  
Date Data Arrived at EDR: 03/14/2012  
Date Made Active in Reports: 04/06/2012  
Number of Days to Update: 23

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-2507  
Last EDR Contact: 05/29/2012  
Next Scheduled EDR Contact: 09/10/2012  
Data Release Frequency: Quarterly

## AUL: Sites with Controls

Activity and use limitations include both engineering controls and institutional controls.

Date of Government Version: 02/23/2012  
Date Data Arrived at EDR: 04/10/2012  
Date Made Active in Reports: 05/14/2012  
Number of Days to Update: 34

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-5891  
Last EDR Contact: 07/13/2012  
Next Scheduled EDR Contact: 10/22/2012  
Data Release Frequency: Varies

## VCP RRC: Voluntary Cleanup Program Sites

The Voluntary Cleanup Program (RRC-VCP) provides an incentive to remediate Oil & Gas related pollution by participants as long as they did not cause or contribute to the contamination. Applicants to the program receive a release of liability to the state in exchange for a successful cleanup.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 11/01/2011  
Date Data Arrived at EDR: 01/12/2012  
Date Made Active in Reports: 02/06/2012  
Number of Days to Update: 25

Source: Railroad Commission of Texas  
Telephone: 512-463-6969  
Last EDR Contact: 07/13/2012  
Next Scheduled EDR Contact: 10/22/2012  
Data Release Frequency: Varies

## VCP TCEQ: Voluntary Cleanup Program Database

The Texas Voluntary Cleanup Program was established to provide administrative, technical, and legal incentives to encourage the cleanup of contaminated sites in Texas.

Date of Government Version: 02/23/2012  
Date Data Arrived at EDR: 04/10/2012  
Date Made Active in Reports: 05/14/2012  
Number of Days to Update: 34

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-5891  
Last EDR Contact: 07/13/2012  
Next Scheduled EDR Contact: 10/22/2012  
Data Release Frequency: Quarterly

## DRYCLEANERS: Drycleaner Registration Database Listing

A listing of drycleaning facilities.

Date of Government Version: 03/31/2012  
Date Data Arrived at EDR: 06/13/2012  
Date Made Active in Reports: 08/17/2012  
Number of Days to Update: 65

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-2160  
Last EDR Contact: 06/13/2012  
Next Scheduled EDR Contact: 09/24/2012  
Data Release Frequency: Varies

## PRIORITY CLEANERS: Dry Cleaner Remediation Program Prioritization List

A listing of dry cleaner related contaminated sites.

Date of Government Version: 04/12/2012  
Date Data Arrived at EDR: 06/13/2012  
Date Made Active in Reports: 08/21/2012  
Number of Days to Update: 69

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-5658  
Last EDR Contact: 06/13/2012  
Next Scheduled EDR Contact: 09/24/2012  
Data Release Frequency: Varies

## BROWNFIELDS: Brownfields Site Assessments

Brownfield site assessments that are being cleaned under EPA grant monies.

Date of Government Version: 06/27/2012  
Date Data Arrived at EDR: 07/13/2012  
Date Made Active in Reports: 08/21/2012  
Number of Days to Update: 39

Source: TCEQ  
Telephone: 512-239-5872  
Last EDR Contact: 07/13/2012  
Next Scheduled EDR Contact: 10/22/2012  
Data Release Frequency: Semi-Annually

## ENFORCEMENT: Notice of Violations Listing

A listing of permit violations.

Date of Government Version: 03/16/2012  
Date Data Arrived at EDR: 03/22/2012  
Date Made Active in Reports: 04/06/2012  
Number of Days to Update: 15

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-6012  
Last EDR Contact: 07/19/2012  
Next Scheduled EDR Contact: 09/24/2012  
Data Release Frequency: Semi-Annually

## Ind. Haz Waste: Industrial & Hazardous Waste Database

Summary reports reported by waste handlers, generators and shippers in Texas.

Date of Government Version: 12/31/2011  
Date Data Arrived at EDR: 05/31/2012  
Date Made Active in Reports: 06/14/2012  
Number of Days to Update: 14

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-0985  
Last EDR Contact: 07/13/2012  
Next Scheduled EDR Contact: 10/22/2012  
Data Release Frequency: Annually

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## ED AQUIF: Edwards Aquifer Permits

A listing of permits in the Edwards Aquifer Protection Program database. The information provided is for the counties located in the Austin Region (Hays, Travis, and Williamson counties).

Date of Government Version: 05/01/2012	Source: Texas Commission on Environmental Quality, Austin Region
Date Data Arrived at EDR: 05/02/2012	Telephone: 512-339-2929
Date Made Active in Reports: 05/14/2012	Last EDR Contact: 07/13/2012
Number of Days to Update: 12	Next Scheduled EDR Contact: 10/15/2012
	Data Release Frequency: Varies

## AIRS: Current Emission Inventory Data

The database lists by company, along with their actual emissions, the TNRCC air accounts that emit EPA criteria pollutants.

Date of Government Version: 12/31/2010	Source: Texas Commission on Environmental Quality
Date Data Arrived at EDR: 01/12/2012	Telephone: N/A
Date Made Active in Reports: 02/06/2012	Last EDR Contact: 06/22/2012
Number of Days to Update: 25	Next Scheduled EDR Contact: 10/01/2012
	Data Release Frequency: Semi-Annually

## MSD: Municipal Settings Designations Database

An MSD is an official state designation given to property within a municipality or its extraterritorial jurisdiction that certifies that designated groundwater at the property is not use as potable water, and is prohibited from future use as potable water because that groundwater is contaminated in excess of the applicable potable-water protective concentration level.

Date of Government Version: 06/25/2012	Source: Texas Commission on Environmental Quality
Date Data Arrived at EDR: 06/29/2012	Telephone: 512-239-4982
Date Made Active in Reports: 08/21/2012	Last EDR Contact: 06/22/2012
Number of Days to Update: 53	Next Scheduled EDR Contact: 10/08/2012
	Data Release Frequency: Varies

## TIER 2: Tier 2 Chemical Inventory Reports

A listing of facilities which store or manufacture hazardous materials and submit a chemical inventory report.

Date of Government Version: 12/31/2011	Source: Department of State Health Services
Date Data Arrived at EDR: 06/13/2012	Telephone: 512-834-6603
Date Made Active in Reports: 08/21/2012	Last EDR Contact: 05/29/2012
Number of Days to Update: 69	Next Scheduled EDR Contact: 09/10/2012
	Data Release Frequency: Annually

## RWS: Radioactive Waste Sites

Sites in the State of Texas that have been designated as Radioactive Waste sites.

Date of Government Version: 07/24/2006	Source: Texas Commission on Environmental Quality
Date Data Arrived at EDR: 12/14/2006	Telephone: 512-239-0859
Date Made Active in Reports: 01/23/2007	Last EDR Contact: 05/24/2012
Number of Days to Update: 40	Next Scheduled EDR Contact: 09/03/2012
	Data Release Frequency: Semi-Annually

## HIST LIENS: Environmental Liens Listing

This listing contains information fields that are no longer tracked in the LIENS database.

Date of Government Version: 03/23/2007	Source: Texas Commission on Environmental Quality
Date Data Arrived at EDR: 03/23/2007	Telephone: 512-239-2209
Date Made Active in Reports: 05/02/2007	Last EDR Contact: 12/17/2007
Number of Days to Update: 40	Next Scheduled EDR Contact: 03/17/2008
	Data Release Frequency: No Update Planned

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## FINANCIAL ASSURANCE 1: Financial Assurance Information Listing

Financial assurance information.

Date of Government Version: 07/02/2012	Source: Texas Commission on Environmental Quality
Date Data Arrived at EDR: 07/03/2012	Telephone: 512-239-6239
Date Made Active in Reports: 08/21/2012	Last EDR Contact: 06/29/2012
Number of Days to Update: 49	Next Scheduled EDR Contact: 10/15/2012
	Data Release Frequency: Varies

## FINANCIAL ASSURANCE 2: Financial Assurance Information Listing

Financial Assurance information for underground storage tank facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay

Date of Government Version: 06/08/2012	Source: Texas Commission on Environmental Quality
Date Data Arrived at EDR: 07/03/2012	Telephone: 512-239-0986
Date Made Active in Reports: 08/21/2012	Last EDR Contact: 07/03/2012
Number of Days to Update: 49	Next Scheduled EDR Contact: 10/15/2012
	Data Release Frequency: Quarterly

## GCC: Groundwater Contamination Cases

Texas Water Code, Section 26.406 requires the annual report to describe the current status of groundwater monitoring activities conducted or required by each agency at regulated facilities or associated with regulated activities.

The report is required to contain a description of each case of groundwater contamination documented during the previous calendar year. Also to be included, is a description of each case of contamination documented during previous periods for which voluntary clean up action was incomplete at the time the preceding report was issued. The report is also required to indicate the status of enforcement action for each listed case.

Date of Government Version: 12/31/2010	Source: Texas Commission on Environmental Quality
Date Data Arrived at EDR: 12/20/2011	Telephone: 512-239-5690
Date Made Active in Reports: 02/01/2012	Last EDR Contact: 06/04/2012
Number of Days to Update: 43	Next Scheduled EDR Contact: 09/17/2012
	Data Release Frequency: Annually

## TRIBAL RECORDS

### INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2005	Source: USGS
Date Data Arrived at EDR: 12/08/2006	Telephone: 202-208-3710
Date Made Active in Reports: 01/11/2007	Last EDR Contact: 07/19/2012
Number of Days to Update: 34	Next Scheduled EDR Contact: 10/29/2012
	Data Release Frequency: Semi-Annually

### INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998	Source: Environmental Protection Agency
Date Data Arrived at EDR: 12/03/2007	Telephone: 703-308-8245
Date Made Active in Reports: 01/24/2008	Last EDR Contact: 08/03/2012
Number of Days to Update: 52	Next Scheduled EDR Contact: 11/19/2012
	Data Release Frequency: Varies

### INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 08/18/2011	Source: EPA Region 8
Date Data Arrived at EDR: 08/19/2011	Telephone: 303-312-6271
Date Made Active in Reports: 09/13/2011	Last EDR Contact: 07/26/2012
Number of Days to Update: 25	Next Scheduled EDR Contact: 11/26/2012
	Data Release Frequency: Quarterly

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 02/07/2012	Source: EPA Region 7
Date Data Arrived at EDR: 02/17/2012	Telephone: 913-551-7003
Date Made Active in Reports: 05/15/2012	Last EDR Contact: 07/26/2012
Number of Days to Update: 88	Next Scheduled EDR Contact: 11/12/2012
	Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 12/14/2011	Source: EPA Region 4
Date Data Arrived at EDR: 12/15/2011	Telephone: 404-562-8677
Date Made Active in Reports: 01/10/2012	Last EDR Contact: 07/26/2012
Number of Days to Update: 26	Next Scheduled EDR Contact: 11/12/2012
	Data Release Frequency: Semi-Annually

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land  
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 04/12/2012	Source: EPA Region 1
Date Data Arrived at EDR: 05/09/2012	Telephone: 617-918-1313
Date Made Active in Reports: 07/10/2012	Last EDR Contact: 08/03/2012
Number of Days to Update: 62	Next Scheduled EDR Contact: 11/12/2012
	Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 05/25/2012	Source: Environmental Protection Agency
Date Data Arrived at EDR: 05/25/2012	Telephone: 415-972-3372
Date Made Active in Reports: 07/16/2012	Last EDR Contact: 07/26/2012
Number of Days to Update: 52	Next Scheduled EDR Contact: 11/12/2012
	Data Release Frequency: Quarterly

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 05/07/2012	Source: EPA Region 10
Date Data Arrived at EDR: 05/08/2012	Telephone: 206-553-2857
Date Made Active in Reports: 07/10/2012	Last EDR Contact: 07/26/2012
Number of Days to Update: 63	Next Scheduled EDR Contact: 11/12/2012
	Data Release Frequency: Quarterly

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 09/12/2011	Source: EPA Region 6
Date Data Arrived at EDR: 09/13/2011	Telephone: 214-665-6597
Date Made Active in Reports: 11/11/2011	Last EDR Contact: 07/26/2012
Number of Days to Update: 59	Next Scheduled EDR Contact: 11/12/2012
	Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 04/12/2012	Source: EPA, Region 1
Date Data Arrived at EDR: 05/02/2012	Telephone: 617-918-1313
Date Made Active in Reports: 07/16/2012	Last EDR Contact: 08/03/2012
Number of Days to Update: 75	Next Scheduled EDR Contact: 11/12/2012
	Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 12/14/2011	Source: EPA Region 4
Date Data Arrived at EDR: 12/15/2011	Telephone: 404-562-9424
Date Made Active in Reports: 01/10/2012	Last EDR Contact: 07/26/2012
Number of Days to Update: 26	Next Scheduled EDR Contact: 11/12/2012
	Data Release Frequency: Semi-Annually

## INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 02/28/2012	Source: EPA Region 5
Date Data Arrived at EDR: 02/29/2012	Telephone: 312-886-6136
Date Made Active in Reports: 05/15/2012	Last EDR Contact: 07/26/2012
Number of Days to Update: 76	Next Scheduled EDR Contact: 11/12/2012
	Data Release Frequency: Varies

## INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 05/10/2011	Source: EPA Region 6
Date Data Arrived at EDR: 05/11/2011	Telephone: 214-665-7591
Date Made Active in Reports: 06/14/2011	Last EDR Contact: 07/26/2012
Number of Days to Update: 34	Next Scheduled EDR Contact: 11/12/2012
	Data Release Frequency: Semi-Annually

## INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 02/07/2012	Source: EPA Region 7
Date Data Arrived at EDR: 02/17/2012	Telephone: 913-551-7003
Date Made Active in Reports: 05/15/2012	Last EDR Contact: 07/26/2012
Number of Days to Update: 88	Next Scheduled EDR Contact: 11/12/2012
	Data Release Frequency: Varies

## INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 08/18/2011	Source: EPA Region 8
Date Data Arrived at EDR: 08/19/2011	Telephone: 303-312-6137
Date Made Active in Reports: 09/13/2011	Last EDR Contact: 07/26/2012
Number of Days to Update: 25	Next Scheduled EDR Contact: 11/12/2012
	Data Release Frequency: Quarterly

## INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 11/28/2011	Source: EPA Region 9
Date Data Arrived at EDR: 11/29/2011	Telephone: 415-972-3368
Date Made Active in Reports: 01/10/2012	Last EDR Contact: 07/26/2012
Number of Days to Update: 42	Next Scheduled EDR Contact: 11/12/2012
	Data Release Frequency: Quarterly

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 05/07/2012	Source: EPA Region 10
Date Data Arrived at EDR: 05/08/2012	Telephone: 206-553-2857
Date Made Active in Reports: 07/16/2012	Last EDR Contact: 07/26/2012
Number of Days to Update: 69	Next Scheduled EDR Contact: 11/12/2012
	Data Release Frequency: Quarterly

## INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 02/17/2012	Source: EPA, Region 1
Date Data Arrived at EDR: 04/03/2012	Telephone: 617-918-1102
Date Made Active in Reports: 05/15/2012	Last EDR Contact: 07/02/2012
Number of Days to Update: 42	Next Scheduled EDR Contact: 10/15/2012
	Data Release Frequency: Varies

## INDIAN VCP R7: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008	Source: EPA, Region 7
Date Data Arrived at EDR: 04/22/2008	Telephone: 913-551-7365
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 04/20/2009
Number of Days to Update: 27	Next Scheduled EDR Contact: 07/20/2009
	Data Release Frequency: Varies

## EDR PROPRIETARY RECORDS

### Manufactured Gas Plants: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A	Source: EDR, Inc.
Date Data Arrived at EDR: N/A	Telephone: N/A
Date Made Active in Reports: N/A	Last EDR Contact: N/A
Number of Days to Update: N/A	Next Scheduled EDR Contact: N/A
	Data Release Frequency: No Update Planned

## COUNTY RECORDS

### TRAVIS COUNTY:

#### Historic Tank Records

A listing of historic records from the City of Austin.

Date of Government Version: 03/15/2012	Source: Department of Planning & Development Review
Date Data Arrived at EDR: 03/16/2012	Telephone: 512-974-2715
Date Made Active in Reports: 04/06/2012	Last EDR Contact: 06/25/2012
Number of Days to Update: 21	Next Scheduled EDR Contact: 09/24/2012
	Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

### CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 05/21/2012	Source: Department of Energy & Environmental Protection
Date Data Arrived at EDR: 05/22/2012	Telephone: 860-424-3375
Date Made Active in Reports: 05/31/2012	Last EDR Contact: 08/20/2012
Number of Days to Update: 9	Next Scheduled EDR Contact: 12/03/2012
	Data Release Frequency: Annually

### NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2010	Source: Department of Environmental Protection
Date Data Arrived at EDR: 07/20/2011	Telephone: N/A
Date Made Active in Reports: 08/11/2011	Last EDR Contact: 07/19/2012
Number of Days to Update: 22	Next Scheduled EDR Contact: 10/29/2012
	Data Release Frequency: Annually

### NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 05/01/2012	Source: Department of Environmental Conservation
Date Data Arrived at EDR: 05/09/2012	Telephone: 518-402-8651
Date Made Active in Reports: 06/14/2012	Last EDR Contact: 08/09/2012
Number of Days to Update: 36	Next Scheduled EDR Contact: 11/19/2012
	Data Release Frequency: Annually

### PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2010	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/27/2012	Telephone: 717-783-8990
Date Made Active in Reports: 06/05/2012	Last EDR Contact: 07/19/2012
Number of Days to Update: 39	Next Scheduled EDR Contact: 11/05/2012
	Data Release Frequency: Annually

### RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2011	Source: Department of Environmental Management
Date Data Arrived at EDR: 06/22/2012	Telephone: 401-222-2797
Date Made Active in Reports: 07/31/2012	Last EDR Contact: 02/27/2012
Number of Days to Update: 39	Next Scheduled EDR Contact: 06/11/2012
	Data Release Frequency: Annually

### VT MANIFEST: Hazardous Waste Manifest Data

Hazardous waste manifest information.

Date of Government Version: 05/11/2012	Source: Department of Environmental Conservation
Date Data Arrived at EDR: 05/24/2012	Telephone: 802-241-3443
Date Made Active in Reports: 06/14/2012	Last EDR Contact: 07/23/2012
Number of Days to Update: 21	Next Scheduled EDR Contact: 11/05/2012
	Data Release Frequency: Annually

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2010

Date Data Arrived at EDR: 08/19/2011

Date Made Active in Reports: 09/15/2011

Number of Days to Update: 27

Source: Department of Natural Resources

Telephone: N/A

Last EDR Contact: 07/16/2012

Next Scheduled EDR Contact: 10/01/2012

Data Release Frequency: Annually

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

### AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

### Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

### Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

### Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

### Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

### Daycare Centers: Child Care Facility List

Source: Department of Protective & Regulatory Services

Telephone: 512-438-3269

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 2003 & 2011 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

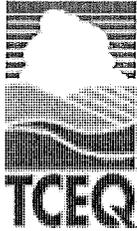
## **STREET AND ADDRESS INFORMATION**

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## **APPENDIX B**

### **OTHER RELATED INFORMATION**

TCEQ LPST Database Query Results  
HazMat Chemical Release  
The EDR-City Directory Abstract  
Flood Insurance Rate Map (FEMA) w/legend  
Phase I ESA Records of Communication



## LPST Database Query Results

The data was last updated on October 30, 2012.

LPST ID #: <b>116034</b>	Facility ID #: <b>0026225</b>
Facility Name: <b>EXXON 6 4656</b>	
Discovered: <b>9/5/2003</b>	Reported: <b>10/6/2003</b>
Facility Address: <b>8605 MEMORIAL DR , HOUSTON 77024-</b>	
County: <b>Harris</b>	
TCEQ Region Number and City: <b>12, Houston</b>	
Federal Facility?: <b>N</b>	
Responsible Party: <b>EXXONMOBIL</b>	
Address: <b>1016 POPLAR AVE STE106 232, COLLIERVILLE, TN 3807-</b>	
Contact: <b>MS JEWEL COX,</b>	Phone: <b>901 233-4122</b>
Priority Code and Description: <b>4.1, GW IMPACTED, NO APPARENT THREATS OR IMPACTS TO RECEPTORS</b>	
Status Code and Description: <b>3, MONITORING</b>	
Water Contaminated?:	Depth to Water:
Coordinators: Primary: <b>1/1P_RPR: MJK DISTRICT:</b>	

Glossaries of terms used in the [Correspondence Type](#), [TCEQ Action](#), and [Staff](#) columns.

Correspondence						
<u>Correspondence Type</u>	<u>Correspondence Date</u>	<u>Last Action</u>	<u>Current Coord.</u>	<u>TCEQ Action</u>	<u>Action Date</u>	<u>TCEQ Staff</u>
REL DET	10/6/2003			REF - PRIV	7/19/2004	RD2
				LAD	7/23/2004	RD2
				REF - RPR	1/21/2005	RD2
RQT EXSTN	11/28/2007			RR	12/6/2007	PSL
180-DAY FD	12/6/2007			NLR	3/19/2010	LSA
26.408 IMP	12/6/2007			RQT DWS	12/6/2007	PSL
26.408 PH	12/6/2007			RP DWS	12/10/2007	PSL
NTO	12/18/2007			NLR	12/21/2007	PSL
26.408 DWS	1/28/2008			26.408 NNR	1/29/2008	PSL
NOTIFY ADJ	2/15/2008			RR	4/15/2008	PSL
TECH RESP	1/27/2009			RR	3/25/2009	PSL
MONIT ANNL	1/27/2009			RR	3/25/2009	PSL
NTO	5/12/2009			NLR	5/12/2009	JES
TECH RESP	6/15/2009			NLR	8/13/2009	LSA
MONIT RPT	8/5/2009			RR	10/1/2009	LSA
MES	2/16/2010			RR - CAR	3/19/2010	LSA
RBA	2/18/2010			RR - CAR	3/19/2010	LSA
SCR	2/16/2010			REJ TECH	3/19/2010	LSA
PROP ACT13	2/16/2010			REJ TECH	3/19/2010	LSA

TECH RESP	6/10/2010			RR - CAR	8/9/2010	JED
PROP ACT 8	6/10/2010			REJ TECH	8/9/2010	JED
TECH RESP	8/16/2010			RR	8/18/2010	JED
MES	7/18/2011			RR	9/15/2011	MJK
30-DAY FD	9/15/2011			NLR	10/13/2011	MJK
30-DAY FD	10/13/2011			NLR	11/14/2011	MJK
PROP ACT18	11/14/2011			RR - CAR	1/5/2012	MJK
90-DAY FD	1/5/2012			NLR	4/3/2012	MJK
OTHER	4/3/2012	4/3/2012	MJK			
MES	4/3/2012	4/3/2012	MJK			

### Corrective Action Response Forms

LPST ID: <b>116034</b>	CARF Sequence Number : <b>1</b>
Applicant:	
Activity: <b>11-1 SITE CLOSURE</b>	
Corrective Action Project Manager:	
Corrective Action Specialist:	
Request by: <b>MR DALE GOMM</b>	Serving as: <b>Responsible Party</b>
TCEQ Reviewer: <b>LSA</b>	
Preapproval Proposal Date: <b>1/22/2010</b>	TCEQ Response Date: <b>3/19/2010</b>
Proposed Amount: <b>\$ 0.00</b>	Approved Amount: <b>\$ 0.00</b>
Approved/Not Approved: <b>not approved for these technical reasons:</b>	
<p>TCEQ Technical Response:</p> <p>The TCEQ has received the MES, RBA, SCR and Prop 13. Please note the following comments: 1) This Office has reviewed the MES and RBA and accepts the information provided. 2) This Office notes that depth to groundwater is lower than 15 feet so Construction Worker Default Levels does not apply; therefore, site closure will be achieved by demonstrating decreasing concentrations from source and plume stability. 3) This Office has reviewed the SCR. After reviewing the data from the last two quarters of groundwater, it appears that the plume is not stable and concentrations are not decreasing from source. The highest concentration is 5.190 mg/L in the most downgradient well, MW-4. If there are no physical constraints, please install a well approximately 75 ft downgradient from MW-4. If installing an additional well is not possible, please continue groundwater monitoring for several quarters to monitor plume stability.</p>	

LPST ID: <b>116034</b>	CARF Sequence Number : <b>2</b>
Applicant:	
Activity: <b>07-1 QUARTERLY GW MONITORING (4 EVENTS/YR)</b>	
Corrective Action Project Manager:	
Corrective Action Specialist:	
Request by: <b>MR DALE GOMM</b>	Serving as: <b>Responsible Party</b>
TCEQ Reviewer: <b>JED</b>	
Preapproval Proposal Date: <b>6/6/2010</b>	TCEQ Response Date: <b>8/9/2010</b>
Proposed Amount: <b>\$ 0.00</b>	Approved Amount: <b>\$ 0.00</b>
Approved/Not Approved: <b>not approved for these technical reasons:</b>	
<p>TCEQ Technical Response:</p> <p>We have reviewed the Technical Response and proposal to continue groundwater monitoring, dated June 7, 2010. The proposal for two quarters of groundwater monitoring is not approved. Upon review, it appears that the data does not show decreasing concentrations from the source, because the highest benzene concentrations are in the most downgradient well, MW-4. TCEQ believes the monitoring well network is still insufficient to confirm plume stability, because there is not a monitoring well downgradient of MW-4. If concentrations should decline, it is uncertain whether the decrease is due to plume migration or natural attenuation. Therefore, TCEQ requests the installation of one additional monitoring well, 75 feet downgradient of</p>	

MW-4, in order to address plume stability.

LPST ID: 116034	CARF Sequence Number : 3
Applicant: <b>BOX PG, RICHARD</b>	
Activity: <b>07-3 ANNUAL GW MONITORING (1 EVENT LONG REPORT)</b>	
Corrective Action Project Manager: <b>PM0000337</b>	
Corrective Action Specialist: <b>CS0000049 GROUNDWATER &amp; ENVIRONMENTAL SERVICES INC</b>	
Request by: <b>MR DALE GOMM</b>	Serving as: <b>Responsible Party</b>
TCEQ Reviewer: <b>MJK</b>	
Preapproval Proposal Date: <b>11/10/2011</b>	TCEQ Response Date: <b>1/5/2012</b>
Proposed Amount: <b>\$ 0.00</b>	Approved Amount: <b>\$ 0.00</b>
Approved/Not Approved: <b>approved as proposed.</b>	
TCEQ Technical Response: <b>This Office has received the Work Plan for Groundwater Monitoring dated November 10, 2011. Please note the following comments: This submittal includes a request to conduct one (1) groundwater monitoring event (to be performed on MW-2, 3, 4 and 6), and gauge of all monitoring wells. The wells should be sampled for BTEX/MTBE/TPH and PAH. The PAH should be analyzed at the well with the highest C12-C28 range TPH concentration. As plume stability has not yet been achieved, additional groundwater monitoring may be warranted depending on the data. Please submit a Groundwater Monitoring Report which includes, but is not limited to the following: an event summary, site maps with groundwater gradient and direction, cumulative groundwater monitoring tables, gauging information, etc. Also, please submit a Work Plan for the next appropriate action which includes technical justification. Please submit the aforementioned to this Office on or before April 4, 2012.</b>	

[Run a new query.](#)

[Contact us](#) if you have any questions.

Last Modified: March 28, 2012

## Naresh Kolli

---

**From:** Meagan Kunze-Nevarez [Meagan.Kunze-Nevarez@tceq.texas.gov]  
**Sent:** Tuesday, October 23, 2012 9:34 AM  
**To:** nkolli@geotesteng.com  
**Subject:** RE: LPST No. 116034  
**Attachments:** 116034.copy of 03302012 MES.pdf

Mr. Kolli,

This information is from a Monitoring Event Summary (MES) dated March 30, 2012.

I hope this information helps you.

Please see attached.

Sincerely,

*Meagan J. Kunze-Nevarez*  
Project Manager  
Team 2, PST/DCRP Section  
Remediation Division  
Office of Waste  
Texas Commission on Environmental Quality  
512/239-1831 - phone  
512/239-2216 - fax  
[Meagan.Kunze-Nevarez@tceq.texas.gov](mailto:Meagan.Kunze-Nevarez@tceq.texas.gov)



Please consider our environment before printing  
this e-mail or any attachments.

**From:** Naresh Kolli [<mailto:nkolli@geotesteng.com>]  
**Sent:** Monday, October 22, 2012 5:33 PM  
**To:** Meagan Kunze-Nevarez  
**Subject:** LPST No. 116034

Ms. Nevarez,

We are working a Phase I ESA study for COH project along Memorial and N Post Oak Blvd. During our investigation I came across the LPST site you are working on currently.

The LPST site Exxon Mobil at 8605 Memorial Drive, LPST ID No. 116034. If possible can you provide me with some information regarding this site. I am looking for the following information.

- The plume area (please send me any reports or drawings in reference to this)
- Depth of Groundwater and kind of contamination.

I really appreciate your help.



- LEGEND**
- PROPERTY BOUNDARY
  - x- FENCE
  - ▭ CATCH BASIN
  - ⊙ MONITORING WELL
  - (70.95) GROUNDWATER ELEVATION (feet)
  - (---) GROUNDWATER CONTOUR (feet)



DRAFTED BY: E.M.L. (N.A.)	GROUNDWATER CONTOUR MAP FEBRUARY 2, 2012
CHECKED BY:	FORMER EXXON STATION #6-4066 8605 MEMORIAL DRIVE HOUSTON, TEXAS
REVIEWED BY:	Groundwater & Environmental Services, Inc. 13003 SW FREEWAY, SUITE 100, SHERFORD, TEXAS 77477
NORTH	DATE: 3-19-12 SCALE IN FEET: 1"=50' APPROXIMATE 50'

WEST LOOP FREEWAY NORTH

MEMORIAL DRIVE

POST OAK LANE

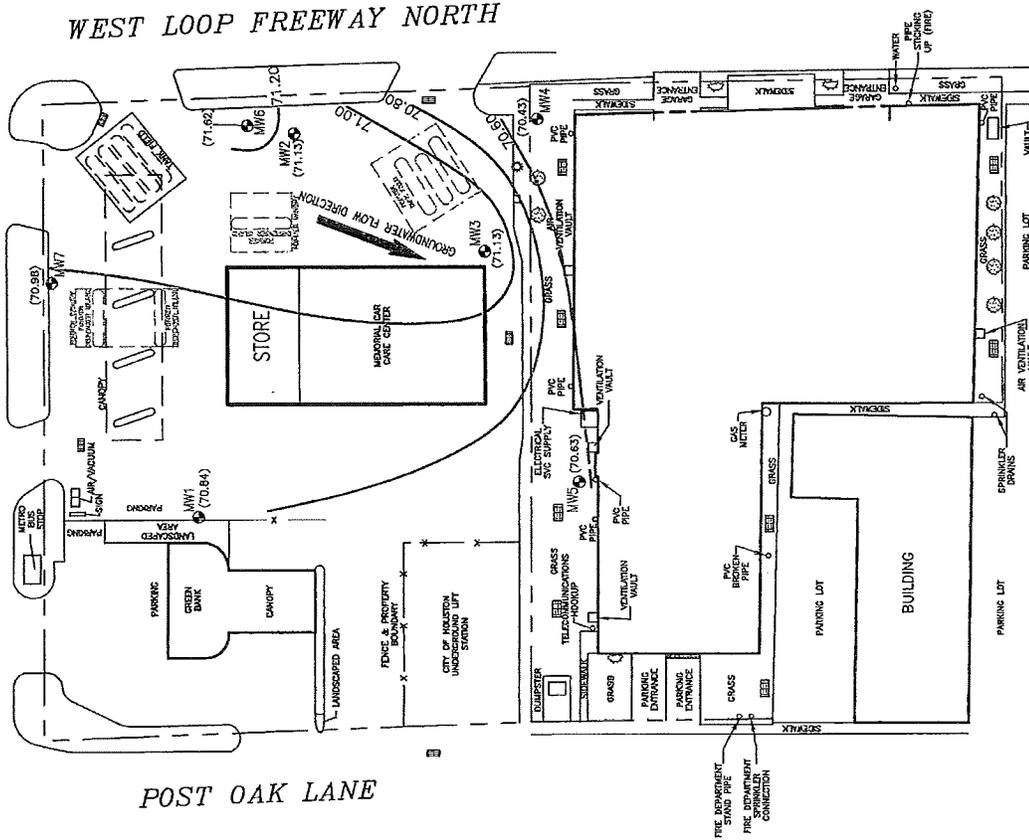


Table 1

**FLUID LEVEL MEASUREMENTS**  
**Former Exxon Station No. G-4656**  
**8605 Memorial Drive**  
**Houston, Texas**  
 (all measurements in feet)

Well	Date	Casing Elevation'	Depth to PSH	Depth to Water	PSH Thickness	Water (Above)/ Below Screen	Ground Water Elevation	
MW-1	09/08/03	98.90	NP	27.80	0.00	22.80	71.10	
	09/17/07	98.57	NP	27.96	0.00	22.96	70.61	
	12/12/07	98.57	NP	28.05	0.00	23.05	70.52	
SI = 5-30'	02/27/08	98.57	NP	28.06	0.00	23.06	70.51	
	06/27/08	98.57	NP	28.22	0.00	23.22	70.35	
	09/03/08	98.57	NP	29.01	0.00	24.01	69.56	
	11/12/08	98.57	NP	28.07	0.00	23.07	70.50	
	03/30/09	98.57	NP	28.35	0.00	23.35	70.22	
	04/08/09	100.35	NP	28.39	0.00	23.39	71.96	
	09/28/09	100.35	NP	28.59	0.00	23.59	71.76	
	11/18/09	100.35	NP	28.32	0.00	23.32	72.03	
	05/26/10	100.35	NP	28.30	0.00	23.30	72.05	
	11/29/10	100.35	NP	28.60	0.00	23.60	71.75	
	02/02/12	100.35	NP	29.51	0.00	24.51	70.84	
	03/15/12	100.35	NP	29.43	0.00	24.43	70.92	
	MW-2	09/08/03	98.42	NP	27.54	0.00	22.54	70.88
		09/17/07	98.06	NP	27.70	0.00	22.70	70.36
12/12/07		98.06	NP	27.80	0.00	22.80	70.26	
SI = 5-30'	02/27/08	98.06	NP	27.72	0.00	22.72	70.34	
	06/27/08	98.06	NP	27.96	0.00	22.96	70.10	
	09/03/08	98.06	NP	28.64	0.00	23.64	69.42	
	11/12/08	98.06	NP	27.81	0.00	22.81	70.25	
	03/30/09	98.06	NP	28.75	0.00	23.75	69.31	
	04/08/09	99.90	NP	28.07	0.00	23.07	71.83	
	09/28/09	99.90	NP	28.14	0.00	23.14	71.76	
	11/18/09	99.90	NP	28.04	0.00	23.04	71.86	
	05/26/10	99.90	NP	28.10	0.00	23.10	71.80	
	11/29/10	99.90	NP	28.30	0.00	23.30	71.60	
	02/02/12	99.90	28.60	29.30	0.70	24.30	71.13	
	03/15/12	99.90	29.04	29.68	0.64	24.68	70.70	
	MW-3	09/08/03	99.22	NP	28.55	0.00	23.55	70.67
		09/17/07	98.86	NP	28.66	0.00	23.66	70.20
12/12/07		98.86	NP	28.80	0.00	23.80	70.06	
SI = 5-30'	02/27/08	98.86	NP	27.81	0.00	22.81	71.05	
	06/27/08	98.86	NP	28.44	0.00	23.44	70.42	
	09/03/08	98.86	NP	28.92	0.00	23.92	69.94	
	11/12/08	98.86	NP	28.76	0.00	23.76	70.10	
	03/30/09	98.86	NP	29.01	0.00	24.01	69.85	
	04/08/09	100.65	NP	29.02	0.00	24.02	71.63	
	09/28/09	100.65	NP	29.22	0.00	24.22	71.43	
	11/18/09	100.65	NP	29.01	0.00	24.01	71.64	
	05/26/10	100.65	NP	28.56	0.00	23.56	72.09	
	11/29/10	100.65	NP	29.50	0.00	24.50	71.15	
	02/02/12	100.65	29.40	29.68	0.28	24.68	71.18	
	03/15/12	100.65	29.87	30.24	0.37	25.24	70.69	

Table 1

FLUID LEVEL MEASUREMENTS  
 Former Exxon Station No. 6-4656  
 8605 Memorial Drive  
 Houston, Texas  
 (all measurements in feet)

Well	Date	Casing Elevation <sup>1</sup>	Depth to PSH	Depth to Water	PSH Thickness	Water (Above)/ Below Screen	Ground Water Elevation
MW-4	04/08/09	100.13	NP	28.52	0.00	23.52	71.61
	09/28/09	100.13	NP	28.53	0.00	23.53	71.60
SI = 5-45'	11/18/09	100.13	NP	28.44	0.00	23.44	71.69
	05/26/10	100.13	NP	28.09	0.00	23.09	72.04
	11/29/10	100.13	NP	28.71	0.00	23.71	71.42
	02/02/12	100.13	NP	29.70	0.00	24.70	70.43
	03/15/12	100.13	NP	29.30	0.00	24.30	70.83
MW-5	04/08/09	100.03	NP	28.46	0.00	23.46	71.57
	09/28/09	100.03	NP	28.57	0.00	23.57	71.46
SI = 5-35'	11/18/09	100.03	NP	28.45	0.00	23.45	71.58
	05/26/10	100.03	NP	28.40	0.00	23.40	71.63
	11/29/10	100.03	NP	28.89	0.00	23.89	71.14
	02/02/12	100.03	NP	29.40	0.00	24.40	70.63
	03/15/12	100.03	NP	28.92	0.00	23.92	71.11
MW-6	04/08/09	99.80	NP	27.91	0.00	22.91	71.89
	09/28/09	99.80	NP	27.99	0.00	22.99	71.81
SI = 5-43'	11/18/09	99.80	NP	27.90	0.00	22.90	71.90
	05/26/10	99.80	NP	27.64	0.00	22.64	72.16
	11/29/10	99.80	NP	27.50	0.00	22.50	72.30
	02/02/12	99.80	27.78	29.40	1.62	24.40	71.62
	03/15/12	99.80	28.20	30.50	2.30	25.50	71.03
MW-7	04/08/09	100.00	NP	27.92	0.00	22.92	72.08
	09/28/09	100.00	NP	28.31	0.00	23.31	71.69
SI = 5-35'	11/18/09	100.00	NP	27.88	0.00	22.88	72.12
	05/26/10	100.00	NP	27.90	0.00	22.90	72.10
	11/29/10	100.00	NP	28.20	0.00	23.20	71.80
	02/02/12	100.00	NP	29.02	0.00	24.02	70.98
	03/15/12	100.00	NP	28.74	0.00	23.74	71.26

Notes:

NP- Not Present

<sup>1</sup> Referenced to an arbitrary 100.00-foot datum established onsite.

New survey performed June 25, 2009; benchmark MW-7 (100.00')

<sup>2</sup> Specific gravity of 0.75 used to calculate corrected ground water elevation.

Table 2

**GROUNDWATER DATA SUMMARY**  
Former Exxon Station No. 6-4656  
8605 Memorial Drive  
Houston, Texas

Sample ID	Sample Date	Total Petroleum Hydrocarbons									
		Benzene (ug/L)	Toluene (ug/L)	Ethyl-Benzene (ug/L)	Total Xylenes (ug/L)	Total BTX (ug/L)	MTBE (ug/L)	TX 1005 Carbon Range			
							C6-C12 (mg/L)	>C12-C28 (mg/L)	>C28-C35 (mg/L)		
Concentrations Below Detection Limits		<0.100	<0.800	<1.200	<12.000		NA				
MW-1	09/08/03	<1	<1	<1	<1	ND	16	<5	<5	<5	
	09/17/07	<0.610	<0.600	<0.460	<0.840	ND	3.53	<1.40	<0.45	<0.45	
	12/17/07	<0.500	<0.500	<0.520	<1.68	ND	6.20	<0.900	<0.900	<0.900	
	02/27/08	6.70	7.07	5.18	25.6	44.6	6.64	<0.900	<0.900	<0.900	
	06/27/08	<0.500	<0.500	<0.520	<1.68	ND	6.54	<0.900	<0.900	<0.900	
	09/03/08	0.634 J	<0.500	0.684 J	<1.68	1.32	5.18	<0.900	<0.900	<0.900	
	11/12/08	<0.500	<0.500	<0.520	<1.68	ND	7.56	<0.900	<0.900	<0.900	
	03/30/09	<0.500	<0.500	<0.520	<1.68	ND	6.11	1.16	<0.920	<0.920	
	04/08/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	09/28/09	402	810	232	950	2,394	131	8.24	1.21 J	<0.920	
	11/18/09	<0.390	<0.340	<0.380	<1.18	ND	10.0	<0.900	<0.920	<0.920	
	05/26/10	0.530 J	<0.340	<0.380	<1.18	0.530 J	<0.450	NA	NA	NA	
	09/03/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	02/02/12	<0.500	<0.500	<0.500	<1.5	<3	NA	<0.750	1.02 J	<0.750	
MW-2	09/08/03	5,400	20,000	3,300	15,000	43,700	2,700	150	11	<5.3	
	9/17/07**	6,950	17,300	2,740	10,400	37,390	720	67.8	2.12 J	1.01 J	
	12/17/07	6,830	16,800	3,010	12,100	38,740	760	56.2	1.28 J	<0.90	
	02/27/08	9,410	20,800	3,250	13,800	47,260	1,350	80.1	2.29 J	<0.90	
	06/27/08	8,580	18,300	2,720	12,100	41,700	1,040	53.9	10.8 J	<0.90	
	06/27/08*	8,210	17,500	2,710	11,800	40,220	948	57.8	12.00 J	<0.90	
	09/03/08	8,260	16,900	2,530	11,300	38,990	258	61.8	1.60 J	1.04 J	
	11/12/08	6,330	10,400	2,510	9,890	29,130	618	69.1	2.80 J	1.18 J	
	03/30/09	6,120	11,200	1,640	7,910	26,870	316	65.1	2.10 J	1.02 J	
	04/08/09	7,160	13,500	2,250	8,560	31,470	1,000	63.7	2.83	1.73	
	09/28/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	11/18/09	3,740	3,870	1,230	4,420	13,260	858	32.6	1.4	<0.920	
	05/26/10	3,100	19,100	7,910	56,800	86,910	1,780	1,030	109	2.1	
	09/03/10	4,150	4,440	2,940	9,480	21,010	378	1,140	117	2.3	
02/02/12	NS	NS	NS	NS	NS	NS	NS	NS	NS		
MW-3	09/08/03	9,500	30,000	3,900	19,400	62,800	1,500	65	<5	<5	
	09/17/07	5,070	14,800	2,900	12,700	35,470	811	43.9	1.42 J	<0.45	
	09/17/07*	4,780	14,200	2,760	12,000	33,740	1,290	49.9	1.50 J	<0.45	
	12/17/07	5,230	15,300	2,970	13,100	36,600	1,120	45.1	<0.90	<0.90	
	02/27/08	6,080	16,500	3,170	15,100	40,850	1,550	59.3	1.37 J	<0.90	
	02/27/08*	6,150	16,500	3,110	14,900	40,660	1,520	56.6	1.20 J	<0.90	
	06/27/08	4,760	12,700	2,650	12,900	33,010	1,150	46.8	1.52 J	<0.90	
	09/03/08	3,660	7,730	2,240	10,600	24,230	992	43.0	1.15 J	<0.900	
	11/12/08	3,770	10,500	2,020	9,420	25,710	927	46.7	1.36 J	<0.900	
	03/30/09	3,840	10,200	1,780	9,830	25,650	268	49.2	1.44 J	<0.920	
	04/08/09	4,380	11,900	2,340	9,970	28,590	1,000	58.8	2.10	1.48	
	09/28/09	2,440	4,900	1,200	5,500	14,040	508	29.2	1.24 J	<0.920	
	11/18/09	3,990	10,200	2,120	9,510	25,820	1,180	51.8	1.42	<0.920	
	05/26/10	3,830	8,510	2,130	9,590	24,060	1,110	49.2	2.20	<0.920	
09/03/10	4,900	8,830	2,630	9,930	26,290	356	55.4	2.51	<0.630		
02/02/12	NS	NS	NS	NS	NS	NS	NS	NS	NS		
MW-4	04/08/09**	4,030	4,810	926	4,090	13,856	555	27.5	1.94	1.17 J	
	09/28/09	1,090	2,260	541	2,590	6,481	285	15.2	<0.920	<0.920	
	11/18/09	5,190	3,990	1,030	3,540	13,750	1,150	25.9	1.38	<0.920	
	05/26/10	3,720	773	685	2,480	7,658	773	16.7	<0.920	<0.920	
	09/03/10	4,580	881	915	2,900	9,276	508	19.1	1.08	<0.630	
	02/02/12	1,590	512	343	1,170	3,615	NA	8.79	0.892 J	1.2 J	
	02/02/12*	1,550	1,550	0.495	335	0.335	1,140	14	3,520	NA	8.35
	02/02/12*	1,550	1,550	0.495	335	0.335	1,140	14	3,520	NA	8.35
MW-5	04/08/09	0.539 J	3.40	<0.520	1.91 J	5.85	<0.590	1.01 J	0.991 J	<0.920	
	09/28/09	47.0	96.1	26.2	297	466	12.3	7.63	<0.920	<0.920	
	11/18/09	<0.390	<0.340	<0.380	<1.18	ND	5.95	<0.900	<0.920	<0.920	
	05/26/10	0.419 J	1.02	0.682 J	6.68	8.8 J	5.29	NA	NA	NA	
	09/03/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	02/02/12	<0.500	<0.500	<0.500	<1.500	<3	NA	<0.750	<0.750	<0.750	

Table 2

**GROUNDWATER DATA SUMMARY**  
Former Exxon Station No. 6-4656  
8605 Memorial Drive  
Houston, Texas

Sample ID	Sample Date	Total Petroleum Hydrocarbons							TX 1005 Carbon Range		
		Benzene (ug/L)	Toluene (ug/L)	Ethyl-Benzene (ug/L)	Total Xylenes (ug/L)	Total BTEX (ug/L)	MTBE (ug/L)	C6-C12 (mg/L)	>C12-C28 (mg/L)	>C28-C35 (mg/L)	
<i>Construction Worker Hazard Concentrations</i>											
		20,700	28,800	21,700	22,000			N/A			
MW-6	04/08/09**	2,040	16,900	1,910	8,480	29,330	198	56.5	1.85	1.46 J	
	04/08/09*	1,980	16,300	1,830	8,240	28,350	173	54.8	1.93 J	1.93 J	
	09/28/09	1,810	3,660	892	4,150	10,512	366	19.7	<0.920	<0.920	
	11/18/09	4,280	24,300	3,030	13,500	45,110	1,090	91.9	3.23	<0.920	
	05/26/10	3,690	18,300	3,310	13,300	38,600	1,100	119	4.05	<0.920	
	09/03/10	5,230	19,000	4,650	13,800	42,680	299	81.2	1.88	<0.630	
	02/02/12	NS	NS	NS	NS	NS	NS	NS	NS	NS	
MW-7	04/08/09	11.4	48.4	17.6	39.4	88	18.0	1.95 J	1.25 J	1.01 J	
	09/28/09	12.5	244	65.8	297	732	34.7	7.63	<0.920	<0.920	
	11/18/09	21.7	13.1	28.5	40.3	104	92.4	2.63	<0.920	<0.920	
	05/26/10	4.48	0.592 J	1.69	3.40	10.16 J	36.5	<0.900	<0.920	<0.920	
	09/03/10	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	02/02/12	35.4	0.035	33.0	0.033	17.10	0.017	16.6	0.016	102.1	<0.750
Field blank	09/17/07	<0.610	1.29 JH	<0.460	0.951 J	2.24	<0.380	NA	NA	NA	
	12/17/07	<0.500	<0.500	<0.520	<1.68	ND	<0.590	NA	NA	NA	
	02/27/08	<0.500	<0.500	<0.520	<1.68	ND	<0.590	NA	NA	NA	
	06/27/08	<0.500	<0.500	<0.520	<1.68	ND	<0.590	NA	NA	NA	
	09/03/08	<0.500	<0.500	<0.520	<1.68	ND	<0.590	NA	NA	NA	
	11/12/08	<0.500	<0.500	<0.520	<1.68	ND	<0.590	NA	NA	NA	
	03/30/09	<0.500	0.566 J	<0.520	<1.68	0.57	<0.590	NA	NA	NA	
	04/08/09	<0.500	<0.500	<0.520	<1.68	ND	<0.590	NA	NA	NA	
	02/02/12	<0.500	<0.500	<0.500	<1.500	<3	NA	<0.750	<0.750	0.867 J	
	Equipment blank	09/17/07	<0.610	<0.600	<0.460	<0.840	ND	<0.380	NA	NA	NA
12/17/07		0.543 JH	<0.500	<0.520	<1.68	0.54	<0.590	NA	NA	NA	
02/27/08		0.733 J	<0.500	<0.520	<1.68	0.73	<0.590	NA	NA	NA	
06/27/08		<0.500	<0.500	<0.520	<1.68	ND	<0.590	NA	NA	NA	
09/03/08		<0.500	<0.500	<0.520	<1.68	ND	<0.590	NA	NA	NA	
11/12/08		<0.500	<0.500	<0.520	<1.68	ND	<0.590	NA	NA	NA	
03/30/09		<0.500	0.578 J	<0.520	<1.68	ND	<0.590	NA	NA	NA	
04/08/09		<0.500	<0.500	<0.520	<1.68	ND	<0.590	NA	NA	NA	
Trip blank	09/17/07	<0.610	<0.600	<0.460	<0.840	ND	<0.380	NA	NA	NA	
	12/17/07	0.956 J	<0.500	<0.520	<1.68	0.96	<0.590	NA	NA	NA	
	02/27/08	<0.500	<0.500	<0.520	<1.68	ND	<0.590	NA	NA	NA	
	06/27/08	<0.500	<0.500	<0.520	<1.68	ND	<0.590	NA	NA	NA	
	09/03/08	<0.500	<0.500	<0.520	<1.68	ND	<0.590	NA	NA	NA	
	11/12/08	<0.500	<0.500	<0.520	<1.68	ND	<0.590	NA	NA	NA	
	03/30/08	<0.500	<0.500	<0.520	<1.68	ND	<0.590	NA	NA	NA	
	04/08/09	NS	NS	NS	NS	NS	NS	NS	NS	NS	
	02/02/12	<0.500	<0.500	<0.500	<1.500	<3	NA	NA	NA	NA	
	02/02/12	<0.500	<0.500	<0.500	<1.500	<3	NA	NA	NA	NA	

TDS= 536 mg/L (EPA 160.1) - Sampled from MW-1 on 09/17/07  
TDS= 562 mg/L (EPA 160.1) - Sampled from MW-5 on 04/08/09

\* - Duplicate sample taken  
\*\* - Denotes PAH analysis conducted. Please refer to Table 2A for results.  
J - Estimated value  
H - Estimated value may have a high bias due to similar detections found in associated blanks.  
NA - Not Analyzed  
NS - Not Sampled

Table 3

**GROUNDWATER DATA SUMMARY**  
**Former Exxon Station No. 6-4656**  
**8605 Memorial Drive**  
**Houston, TX**

Polycyclic Aromatic Hydrocarbons (PAH) Constituents	PSH-GW	MW-3	MW-4	MW-5	MW-6
	Action Level (ug/L)	09/14/07 EPA-8270C-SIM (ug/L)	04/08/09 EPA-8270C-SIM (ug/L)	02/02/12 EPA-8270C-SIM (ug/L)	01/08/09 EPA-8270C-SIM (ug/L)
Acenaphthene	2,190	0.283L2, J, L	0.324	0.321	0.217
Acenaphthylene	2,190	0.0755J,L2, L	0.0857 J	0.0943	0.0566 J
Anthracene	11,000	<0.0396	0.0762 J	0.104	0.104
Benzo (a) anthracene	0.117	<0.0321L2, U, J, L	0.0667 J	<0.0472	<0.0208
Benzo (a) pyrene	0.20	<0.0245L2, U, J, L	0.0571 J	<0.0472	<0.0264
Benzo (b) fluoranthene	0.117	<0.0236L2, U, J, L	0.0571 J	<0.0472	<0.0264
Benzo (g,h,i) perylene	1,100	<0.0236L2, U, J, L	0.0667 J	<0.0472	<0.0330
Benzo (k) fluoranthene	1.17	<0.0236L2, U, J, L	0.0571 J	<0.0472	<0.0208
Chrysene	11.7	<0.0330L2, U, J, L	0.0667 J	<0.0472	<0.0283
Dibenz (a,h) anthracene	0.007	<0.0292L2, U, J, L	0.0571 J	<0.0472	<0.0330
Fluoranthene	1,460	<0.0340L2, U, J, L	0.114	0.0566 J	0.0566 J
Fluorene	1,460	0.311L2, J, L	0.333	0.387	0.236
Indeno (1,2,3-cd) pyrene	0.117	<0.0236L2, U, J, L	0.0667 J	<0.0472	<0.0264
1-Methylnaphthalene	---	45.7L2, J, L	57	22.1	43.3
2-Methylnaphthalene	---	91.7B1,L2,B, J, L	81.9	49.6	79.2
Naphthalene	1,460	294L2, J, L	206	132	219
Phenanthrene	1,100	0.208L2, J, L	0.371	0.481	0.368
Pyrene	1,100	<0.0321L2, J, L	0.152	0.0566 J	0.0849 J

< - Denotes concentration was less than the SQL for that sample  
 Note: **BOLD** numbers denote results that exceed the action level.

NE - Not Established

J - Analyte detected at a level less than the Reporting Limit (RL) and greater than or equal to the Method Detection Limit (MDL). Concentrations within this range are estimated.

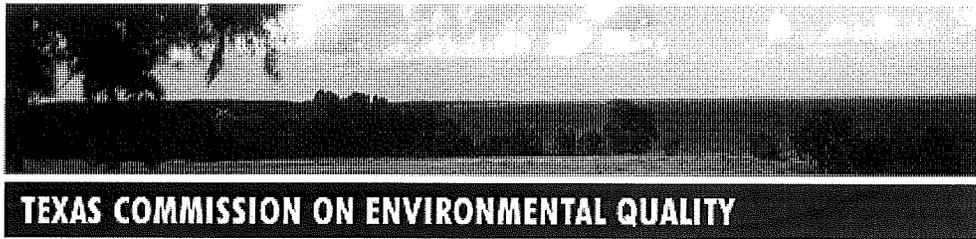
L2 - Laboratory Control Sample and/or Laboratory Control Sample Duplicate recovery was below acceptance limits.

B - Analyte was detected in the associated Method Blank.

B1 - Analyte was detected in the associated method blank. Analyte concentration in the sample is greater than 10x the concentration found in the method blank.

L - Laboratory Control Sample and/or Laboratory Control Sample Duplicate was above acceptance limits. Analyte not detected, data not impacted.

U - Not Detected.



## LPST Database Query Results

The data was last updated on October 22, 2012.

LPST ID #: <b>117854</b>	Facility ID #: <b>0033031</b>
Facility Name: <b>SHELL</b>	
Discovered: <b>6/29/2007</b>	Reported: <b>6/23/2008</b>
Facility Address: <b>8602 MEMORIAL DR , HOUSTON 77024-</b>	
County: <b>HARRIS</b>	
TCEQ Region Number and City: <b>12, HOUSTON</b>	
Federal Facility?: <b>N</b>	
Responsible Party: <b>MOTIVA ENTERPRISES LLC</b>	
Address: <b>7750 N MACARTHUR STE 120, IRVING, TX 75063-</b>	
Contact: <b>MR SCOTT BURKEY,</b>	Phone: <b>214 483-5460</b>
Priority Code and Description: <b>4.1, GW IMPACTED, NO APPARENT THREATS OR IMPACTS TO RECEPTORS</b>	
Status Code and Description: <b>3, MONITORING</b>	
Water Contaminated?: <b>Y</b>	Depth to Water: <b>27</b>
Coordinators: Primary: <b>1/1P_RPR; DRR DISTRICT:</b>	

Glossaries of terms used in the Correspondence Type, TCEQ Action, and Staff columns.

Correspondence						
<u>Correspondence Type</u>	<u>Correspondence Date</u>	<u>Last Action</u>	<u>Current Coord.</u>	<u>TCEQ Action</u>	<u>Action Date</u>	<u>TCEQ Staff</u>
				REF - PRIV	9/23/2008	TH2
REL DET	6/23/2008			LAD	9/26/2008	TH2
26.408 DWS	6/23/2008			NLR	9/26/2008	TH2
SCR	4/13/2009			RR	6/9/2009	TH2
RBA	5/28/2010			RR - CAR	6/17/2010	TH2
PROP ACT16	5/28/2010			RR - CAR	6/17/2010	TH2
PROP ACT19	5/28/2010			RR - CAR	6/17/2010	TH2
MPR	8/27/2010			RR	9/16/2010	TH2
TECH RESP	4/25/2011			RR	6/23/2011	TH2
MONIT ANNL	8/9/2011			RR - CAR	9/1/2011	TH2
PROP ACT 8	8/9/2011			RR - CAR	9/1/2011	TH2
PROP ACT19	8/9/2011			RR - CAR	9/1/2011	TH2
				REF - RPR	2/3/2012	TH2
MPR	3/1/2012			RR	3/27/2012	DRR

### Corrective Action Response Forms

LPST ID: <b>117854</b>	CARF Sequence Number : <b>1</b>
Applicant: <b>BESS , ALISON LEIGH</b>	

Activity: <b>07-2 SEMI-ANNUAL GW MONITORING (1 EVENT SHORT REPORT)</b>	
Corrective Action Project Manager: <b>PM0000044</b>	
Corrective Action Specialist: <b>RCAS00222 DELTA ENVIRONMENTAL CONSULTANTS INC</b>	
Request by: <b>MR SCOTT BURKEY</b>	Serving as: <b>Responsible Party</b>
TCEQ Reviewer: <b>TH2</b>	
Preapproval Proposal Date: <b>5/25/2010</b>	TCEQ Response Date: <b>6/17/2010</b>
Proposed Amount: <b>\$ 0.00</b>	Approved Amount: <b>\$ 0.00</b>
Approved/Not Approved: <b>approved as proposed.</b>	
<p>TCEQ Technical Response:  <b>The Assessment Report Form dated May 25, 2010, documents the installation of four additional monitoring wells in July 2009 and the completion of two semiannual groundwater monitoring events. NAPL has been detected in MW-1 located near the south edge of the property. The report is complete and accepted as submitted. NAPL delineation to the east and south of MW-1 is required. Please note that groundwater data from LPST 116034 (Chevron) may be used to demonstrate delineation of both the NAPL and dissolved-phase plumes. Depending on the monitoring well network at 116034, additional drilling may not be necessary. Please review the available data for 116034 and submit a written response regarding additional delineation within 90 days. The approved activity is semiannual monitoring for BTEX, MTBE, TPH, and PAH (as needed). Please submit the Annual Groundwater Monitoring Report by September 2011.</b></p>	

LPST ID: <b>117854</b>	CARF Sequence Number : <b>2</b>
Applicant: <b>BESS , ALISON LEIGH</b>	
Activity: <b>02-1 PSH REMOVAL</b>	
Corrective Action Project Manager: <b>PM0000044</b>	
Corrective Action Specialist: <b>RCAS00222 DELTA ENVIRONMENTAL CONSULTANTS INC</b>	
Request by: <b>MR SCOTT BURKEY</b>	Serving as: <b>Responsible Party</b>
TCEQ Reviewer: <b>TH2</b>	
Preapproval Proposal Date: <b>5/25/2010</b>	TCEQ Response Date: <b>6/17/2010</b>
Proposed Amount: <b>\$ 0.00</b>	Approved Amount: <b>\$ 0.00</b>
Approved/Not Approved: <b>approved as proposed.</b>	
<p>TCEQ Technical Response:  <b>Six weeks of weekly handbailing is approved. Please submit the Product Recovery Report along with a proposal for the next appropriate action within 90 days.</b></p>	

LPST ID: <b>117854</b>	CARF Sequence Number : <b>3</b>
Applicant: <b>DWORACZYK, PATRICK PG</b>	
Activity: <b>07-2 SEMI-ANNUAL GW MONITORING (1 EVENT SHORT REPORT)</b>	
Corrective Action Project Manager: <b>CAPM01315</b>	
Corrective Action Specialist: <b>RCAS00345 URS CORPORATION</b>	
Request by: <b>MR SCOTT BURKEY</b>	Serving as: <b>Responsible Party</b>
TCEQ Reviewer: <b>TH2</b>	
Preapproval Proposal Date: <b>8/4/2011</b>	TCEQ Response Date: <b>9/1/2011</b>
Proposed Amount: <b>\$ 5,042.50</b>	Approved Amount: <b>\$ 0.00</b>
Approved/Not Approved: <b>approved with the following modifications:</b>	
<p>TCEQ Technical Response:  <b>The Annual Groundwater Monitoring Report dated July 29, 2011, is accepted as submitted. Groundwater data provided from LPST 116034, located south of the subject site, is sufficient to demonstrate NAPL delineation to the south and southeast (downgradient) of MW-1. No additional delineation is required at this time. Semiannual monitoring of all five wells is approved. Once NAPL has been reduced to &lt;0.10' in MW-1, please sample this well</b></p>	

for PAH compounds in addition to BTEX, MTBE, and TPH. The next Annual Groundwater Monitoring Report is due by December 2012. As you are aware, costs associated with corrective action at this site are not eligible for reimbursement.

LPST ID: 117854	CARF Sequence Number : 4
Applicant: DWORACZYK, PATRICK PG	
Activity: 02-1 PSH REMOVAL	
Corrective Action Project Manager: CAPM01315	
Corrective Action Specialist: RCAS00345 URS CORPORATION	
Request by: MR SCOTT BURKEY	Serving as: Responsible Party
TCEQ Reviewer: TH2	
Preapproval Proposal Date: 8/4/2011	TCEQ Response Date: 9/1/2011
Proposed Amount: \$ 11,939.00	Approved Amount: \$ 0.00
Approved/Not Approved: approved as proposed, but for a reduced amount.	
TCEQ Technical Response: The increase in NAPL thickness in MW-1 appears to be directly related to the drop in the water table due to drought conditions. One 24-hour MDPE event is approved to recover NAPL from MW-1. Please submit the Product Recovery Report within 90 days. It appears that this site will be eligible for closure once NAPL has been removed to the maximum extent practicable. Please provide information as to whether any manual product recovery approved in the June 17, 2010 CARF was completed by the previous Corrective Action Specialist.	

[Run a new query.](#)

[Contact us](#) if you have any questions.

Last Modified: March 28, 2012



**TEXAS COMMISSION ON ENVIRONMENTAL QUALITY**

## LPST Database Query Results

The data was last updated on October 22, 2012.

LPST ID #: <b>93792</b>	Facility ID #: <b>0023144</b>
Facility Name: <b>TEXACO SERVICE STATION</b>	
Dis covered: <b>10/23/1989</b>	Reported: <b>10/23/1989</b>
Facility Address: <b>5121 WOODWAY, HOUSTON 77056-</b>	
County: <b>HARRIS</b>	
TCEQ Region Number and City: <b>12, HOUSTON</b>	
Federal Facility?: <b>N</b>	
Responsible Party: <b>MOTIVA ENTERPRISE</b>	
Address: <b>16800 GREENSPOINT PK STE 215 S, HOUSTON, TX 77060-</b>	
Contact: <b>MS JOLENE FERGUSON,</b>	Phone: <b>281 836-1485</b>
Priority Code and Description: <b>4.1, GW IMPACTED, NO APPARENT THREATS OR IMPACTS TO RECEPTORS</b>	
Status Code and Description: <b>6A, FINAL CONCURRENCE ISSUED, CASE CLOSED</b>	
Water Contaminated?: <b>Y</b>	Depth to Water: <b>17</b>
Coordinators: Primary: <b>1 RPR: BJR DISTRICT: D. TIBBITS</b>	

Glossaries of terms used in the Correspondence Type, TCEQ Action, and Staff columns.

Correspondence						
<u>Correspondence Type</u>	<u>Correspondence Date</u>	<u>Last Action</u>	<u>Current Coord.</u>	<u>TCEQ Action</u>	<u>Action Date</u>	<u>TCEQ Staff</u>
PHASE2RPT	10/27/1989			CAD	11/30/1989	TO
COMP ASMNT	3/20/1990			RR	5/26/1993	DIST
COMP ASMNT	5/3/1990			RR	5/22/1992	PEC
COMP ASMNT	8/30/1990			RR	5/22/1992	PEC
QTR MONIT	1/7/1991			RR	5/22/1992	PEC
QTR MONIT	5/28/1991			RR	5/22/1992	PEC
COMP ASMNT	5/30/1991			RR	5/22/1992	PEC
QTR MONIT	9/25/1991			RR	5/22/1992	PEC
COMP ASMNT	10/25/1991			RR	5/22/1992	PEC
QTR MONIT	12/30/1991			RR	5/22/1992	PEC
OTHER	2/6/1992			RR	5/22/1992	PEC
QTR MONIT	2/6/1992			RR	5/22/1992	PEC
QTR MONIT	4/17/1992			RR	5/22/1992	PEC
TECH RESP	7/8/1992			RR	5/26/1993	DIS
QTR MONIT	7/29/1992			RR	5/26/1993	DIS
TECH RESP	12/22/1992			RR	5/26/1993	DIS
				CLARIFY1-6	12/28/1992	JFH
RAP	1/1/1993			RR	5/26/1993	DIS
GENL INFO	1/12/1993			RR	5/26/1993	DIS

QTR MONIT	1/28/1993			RR	5/26/1993	DIS
CONTINUE-Y	2/26/1993			RR	5/26/1993	DIS
QUEST	2/26/1993			RR	5/26/1993	DIS
				ACTN RQST	3/2/1993	RRP
MONIT ANNL	8/17/1993			SUPERSEDE	3/22/1994	SEL
MES	3/22/1994			SUPERSEDE	9/12/1994	SEL
MONIT ANNL	9/12/1994			SUPERSEDE	10/30/1996	SEL
MONIT ANNL	10/30/1996	10/30/1996	UII	RR	7/10/1997	SEL
MES	7/1/1997	7/1/1997	UII	SUPERSEDE	10/30/1996	SEL
RIR	7/1/1997			RR	7/10/1997	SEL
PROP ACT 5	6/9/1997			RR - CAR	7/10/1997	SEL
PROP ACT19	7/22/1997			RR - CAR	7/29/1997	UII
PROP ACT19	3/5/1998			REJ ADMIN	4/3/1998	RAB
MONIT ANNL	4/27/1998			RR	5/26/1998	ZJL
RBA	4/27/1998			RR	5/26/1998	ZJL
PROP ACT13	4/27/1998			REJ TECH	5/26/1998	ZJL
SCR	4/27/1998			REJ TECH	5/26/1998	ZJL
MPR	6/1/1998	6/1/1998		NLR	6/30/1998	UII
PROP ACT19	6/10/1998			RR - CAR	6/30/1998	UII
MPR	6/10/1998	6/10/1998		NLR	6/30/1998	UII
PROP ACT13	6/30/1998			REJ TECH	9/3/1998	SEL
SCR	6/30/1998			REJ TECH	9/3/1998	SEL
MPR	6/30/1998	6/30/1998	UII	NLR	9/3/1998	SEL
TECH RESP	6/30/1998	6/30/1998	UII	NLR	9/3/1998	SEL
PROP ACT18	9/8/1998			SUPERSEDE	9/17/1998	UII
PROP ACT18	9/17/1998			RR - CAR	11/20/1998	SEL
PROP ACT13	7/26/1999			NLR	10/13/1999	BJR
MONIT ANNL	7/26/1999			REF - CC	9/8/1999	SEL
SCR	7/26/1999			FINAL	10/13/1999	BJR
FSC	10/25/1999			NLR	12/29/1999	BJR

Corrective Action Response Forms	
LPST ID: <b>93792</b>	CARF Sequence Number : 1
Applicant: <b>VINCENT NACEWSKI</b>	
Activity: <b>04-03 RISK-BASED ASSESSMENT (RBA)</b>	
Corrective Action Project Manager: <b>CAPM00445 BNC</b>	
Corrective Action Specialist: <b>RCAS00568 BNC ENVIRONMENTAL SERVICES, INC.</b>	
Request by: <b>Kyle Landreneau</b>	Serving as: <b>Responsible Party</b>
TCEQ Reviewer: <b>SEL</b>	
Preapproval Proposal Date: <b>6/5/1997</b>	TCEQ Response Date: <b>7/10/1997</b>
Proposed Amount: <b>\$ 11,450.00</b>	Approved Amount: <b>\$ 9,840.00</b>
Approved/Not Approved: <b>approved with the following modifications:</b>	
<p>TCEQ Technical Response:</p> <p><b>This proposal to install two off-site monitor wells, collect the necessary data to complete an Assessment Report Form (ARF) and prepare the ARF is approved with the following modifications: (1) In regard to laboratory analyses, the proposed seven soil BTEX/TPH analyses have been reduced to six. The proposed two soil PAH and two groundwater PAH analyses has been reduced to one soil and one groundwater PAH analysis. The PAH analysis should be conducted on the sample containing the highest TPH concentration, if that sample's TPH concentration exceeds action levels. (2) Once the ARF is completed, the exit criteria should be reviewed to determine if a proposal for closure is appropriate. The review of exit criteria is reimbursable as part of the site closure request, if a request for site closure is appropriate.</b></p>	

LPST ID: <b>93792</b>	CARF Sequence Number : 2
Applicant: <b>VINCENT NACEWSKI</b>	

Activity: <b>02-1 PSH REMOVAL</b>	
Corrective Action Project Manager: <b>CAPM00445 BNC Environmental Services, Inc.</b>	
Corrective Action Specialist: <b>RCAS00568 BNC ENVIRONMENTAL SERVICES, INC.</b>	
Request by: <b>Vincent Nacewski</b>	Serving as: <b>Consultant</b>
TCEQ Reviewer: <b>UII</b>	
Preapproval Proposal Date: <b>7/17/1997</b>	TCEQ Response Date: <b>7/29/1997</b>
Proposed Amount: <b>\$ 4,540.00</b>	Approved Amount: <b>\$ 4,240.00</b>
Approved/Not Approved: <b>approved as proposed, but for a reduced amount.</b>	
TCEQ Technical Response:	

LPST ID: <b>93792</b>	CARF Sequence Number : <b>3</b>
Applicant: <b>JOSE A. FLORES, JR.</b>	
Activity: <b>02-1 PSH REMOVAL</b>	
Corrective Action Project Manager: <b>CAPM00459</b>	
Corrective Action Specialist: <b>RCAS00568 BNC ENVIRONMENTAL SERVICES, INC.</b>	
Request by:	Serving as:
TCEQ Reviewer: <b>RAB</b>	
Preapproval Proposal Date: <b>3/4/1998</b>	TCEQ Response Date: <b>4/3/1998</b>
Proposed Amount: <b>\$ 4,060.00</b>	Approved Amount: <b>\$ 0.00</b>
Approved/Not Approved: <b>not approved for these administrative reasons:</b>	
TCEQ Technical Response: <b>There is insufficient information in the file to justify additional PSH recovery activities. Our records show that we have not received the Product Recovery Report for PSH removal activities preapproved on 7/22/97. Please provide the PSH recovery report and submit a workplan and cost proposal for the next appropriate step.</b>	

LPST ID: <b>93792</b>	CARF Sequence Number : <b>4</b>
Applicant: <b>JOSE A. FLORES, JR.</b>	
Activity: <b>11-1 SITE CLOSURE</b>	
Corrective Action Project Manager: <b>CAPM00459</b>	
Corrective Action Specialist: <b>RCAS00568 BNC ENVIRONMENTAL SERVICES, INC.</b>	
Request by:	Serving as:
TCEQ Reviewer: <b>ZJL</b>	
Preapproval Proposal Date: <b>4/23/1998</b>	TCEQ Response Date: <b>5/26/1998</b>
Proposed Amount: <b>\$ 5,572.00</b>	Approved Amount: <b>\$ 0.00</b>
Approved/Not Approved: <b>not approved for these technical reasons:</b>	
TCEQ Technical Response: <b>On April 3, 1998, this Office requested you to submit to the TNRCC a PSH recovery report to document the past PSH removal activities. As of today, May 26, 1998 we still have not received this report. Please submit this report as soon as possible. Furthermore, the request for site closure is denied due to the following technical reasons: 1. PSH removal reports need to be submitted to the TNRCC for review. 2. The laboratory method detection limits for BTEX shown in page 14, Worksheet 8.0 (cont.) of RBA report, are not acceptable. For instance, the laboratory limit of 0.25 ppm for benzene was higher than the category III benzene level. Please verify. 3. This office has reviewed the 1997 Annual Groundwater Monitoring Report dated April 21, 1998, and prepared by BNC Environmental Services, Inc. Based on the information provided in the report, it appears that there may be a water/sewer line leak near MW-4A, please explain this potential problem.</b>	

LPST ID: <b>93792</b>	CARF Sequence Number : <b>5</b>
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Applicant: <b>JOSE A. FLORES, JR.</b>	
Activity: <b>02-1 PSH REMOVAL</b>	
Corrective Action Project Manager: <b>CAPM00459</b>	
Corrective Action Specialist: <b>RCAS00568 BNC ENVIRONMENTAL SERVICES, INC.</b>	
Request by: <b>Jose A. Flores, Jr</b>	Serving as: <b>Consultant</b>
TCEQ Reviewer: <b>UII</b>	
Preapproval Proposal Date: <b>6/5/1998</b>	TCEQ Response Date: <b>6/30/1998</b>
Proposed Amount: <b>\$ 4,060.00</b>	Approved Amount: <b>\$ 0.00</b>
Approved/Not Approved: <b>not approved for these technical reasons:</b>	
TCEQ Technical Response: <b>PSH, other than sheen, has not been present at this site in the past 12 months. Any PSH recovery activities should be conducted during the regularly scheduled groundwater monitoring events.</b>	

LPST ID: <b>93792</b>	CARF Sequence Number : <b>6</b>
Applicant: <b>JOSE A. FLORES, JR.</b>	
Activity: <b>11-1 SITE CLOSURE</b>	
Corrective Action Project Manager: <b>CAPM00459 BNC</b>	
Corrective Action Specialist: <b>RCAS00568 BNC ENVIRONMENTAL SERVICES, INC.</b>	
Request by: <b>Kyle Landreneau</b>	Serving as: <b>Responsible Party</b>
TCEQ Reviewer: <b>SEL</b>	
Preapproval Proposal Date: <b>6/26/1998</b>	TCEQ Response Date: <b>9/3/1998</b>
Proposed Amount: <b>\$ 5,722.00</b>	Approved Amount: <b>\$ 0.00</b>
Approved/Not Approved: <b>not approved for these technical reasons:</b>	
TCEQ Technical Response: <b>We acknowledge receipt of the Site Closure Request and Site Closure Workplan And Preapproval Proposal pertaining to the above referenced site. We have evaluated the case file in an effort to determine whether case closure is appropriate. However, after careful review of all available information, we are unable to grant final concurrence for this case at this time because additional analytical data is needed to fully assess the extent of groundwater contamination. In order to proceed with corrective action activities, we request that the following activities be adequately addressed: 1) Please submit a workplan and preapproval proposal for additional groundwater monitoring. Monitor well MW-2 should be gauged to determine if PSH is present. If PSH is not present, a sample should be collected and analyzed for TPH, BTEX, VOC and PAH. Additionally, Monitor wells MW-6, MW-11 and MW-12 should have groundwater samples collected and analyzed for BTEX, and TPH. If any of the samples in MW-6, MW-11 and MW-12 exhibit TPH concentrations above the concentration in MW-2 and it is above action levels, a PAH analysis should be conducted. Corrective action proposals and reports must be prepared by an environmental contracting/consulting firm registered as a Corrective Action Specialist (CAS) and a Corrective Action Project Manager (CAPM) and must have the CAS and CAPM registration number included pursuant to Title 30, Texas Administrative Code (TAC), Chapter 334, Subchapter J. Any proposal that has been prepared by a consulting firm not registered as a CAS by the Texas Natural Resource Conservation Commission (TNRCC) will be rejected. All proposals submitted should include a description of the technical tasks and a cost breakdown. Please ensure that the cost breakdown is formatted in a manner as specified in the enclosed pamphlet entitled Preapproval for Corrective Action Activities. Title 30, TAC, 334.310(f) requires that all corrective actions be approved in writing by the executive director prior to initiation in order for the activities to be eligible for reimbursement, with the exception of emergency, initial abatement measures and phase-separated product recovery. Copies of all correspondence with this Office must be provided to the Region Field Office. You are also required to notify the Region Field Office at least forty-eight (48) hours in advance of conducting any significant on-site investigation or remediation activities including excavation, the installation of soil borings/monitor wells, or the performance of groundwater monitoring activities. The LPST ID Number and Facility ID Number should be included on all correspondence. If appropriate, a Site Closure Request Form should be resubmitted with the results of the additional work if you wish to have this site re-evaluated for closure. Should you have any questions, please contact me at 512/239-2200. Your cooperation in this matter is greatly appreciated.</b>	

LPST ID: <b>93792</b>	CARF Sequence Number : <b>7</b>
Applicant: <b>JOSE A. FLORES, JR.</b>	
Activity: <b>07-3 ANNUAL GW MONITORING (1 EVENT LONG REPORT)</b>	
Corrective Action Project Manager: <b>CAPM00459 BNC</b>	
Corrective Action Specialist: <b>RCAS00568 BNC ENVIRONMENTAL SERVICES, INC.</b>	
Request by: <b>Kyle Landreneau</b>	Serving as: <b>Responsible Party</b>
TCEQ Reviewer: <b>SEL</b>	
Preapproval Proposal Date: <b>9/8/1998</b>	TCEQ Response Date: <b>11/20/1998</b>
Proposed Amount: <b>\$ 2,976.00</b>	Approved Amount: <b>\$ 2,976.00</b>
Approved/Not Approved: <b>approved as proposed.</b>	
<p>TCEQ Technical Response:</p> <p><b>This proposal to conduct one sampling event of four wells and prepare an Annual Groundwater Monitoring Report has been reviewed and is approved. Be advised that if the groundwater table is not within the screened interval of the monitor wells, groundwater samples collected from these wells are not valid. The costs associated with the invalid samples will be not eligible for reimbursement. Lab Analyses approved: BTEX/TPH/MTBE - 4; PAH - 2; VOC - 1 Reporting requirements are as follows: 1st Qtr - No reporting required 2nd Qtr - No reporting required 3rd Qtr - No reporting required 4th Qtr - Annual Monitoring Report Please be advised that any expenditures which are deemed unnecessary may be considered ineligible for potential reimbursement. If a reduced scope of work is completed, the maximum reimbursable amount will be adjusted based on the work performed.</b></p>	

LPST ID: <b>93792</b>	CARF Sequence Number : <b>9</b>
Applicant: <b>JOSE A. FLORES, JR.</b>	
Activity: <b>11-1 SITE CLOSURE</b>	
Corrective Action Project Manager: <b>CAPM00459</b>	
Corrective Action Specialist: <b>RCAS00568 BNC ENVIRONMENTAL SERVICES, INC.</b>	
Request by:	Serving as:
TCEQ Reviewer: <b>BJR</b>	
Preapproval Proposal Date: <b>7/12/1999</b>	TCEQ Response Date: <b>9/10/1999</b>
Proposed Amount: <b>\$ 6,579.00</b>	Approved Amount: <b>\$ 6,579.00</b>
Approved/Not Approved: <b>approved as proposed.</b>	
<p>TCEQ Technical Response:</p> <p><b>Approved to plug and abandon 12 monitoring wells at a depth of 30 feet and prepare a final site closure report.</b></p>	

[Run a new query.](#)

[Contact us](#) if you have any questions.

Last Modified: March 28, 2012



## LPST Database Query Results

The data was last updated on October 30, 2012.

LPST ID #: 115369	Facility ID #: 0026771
Facility Name: EXXON 6 7372	
Discovered: 4/4/2001	Reported: 4/17/2001
Facility Address: 5139 WOODWAY , HOUSTON 77056-	
County: Harris	
TCEQ Region Number and City: 12, Houston	
Federal Facility?: N	
Responsible Party: EXXONMOBIL	
Address: PO BOX 4552 , HOUSTON, TX 77210-4552	
Contact: MR DALE GOMM,	Phone: 713 656-9219
Priority Code and Description: 4.1, GW IMPACTED, NO APPARENT THREATS OR IMPACTS TO RECEPTORS	
Status Code and Description: 6A, FINAL CONCURRENCE ISSUED, CASE CLOSED	
Water Contaminated?: Y	Depth to Water:
Coordinators: Primary: 1 RPR: DMR DISTRICT:	

Glossaries of terms used in the [Correspondence Type](#), [TCEQ Action](#), and [Staff](#) columns.

Correspondence						
Correspondence Type	Correspondence Date	Last Action	Current Coord.	TCEQ Action	Action Date	TCEQ Staff
REL DET	1/16/2002			RR - CAR	2/11/2002	SL
PROP ACT17	1/16/2002			RR - CAR	2/11/2002	SL
MONIT ANNL	11/21/2002			RR - CAR	1/17/2003	DMR
SCR	11/21/2002			FINAL	1/17/2003	DMR
PROP ACT13	11/21/2002			RR - CAR	1/17/2003	DMR
FSC	3/4/2003			NLR	4/28/2003	DMR

Corrective Action Response Forms	
LPST ID: 115369	CARF Sequence Number : 1
Applicant: PATRICK DWORACZYK	
Activity: 07-4 SEMI-ANNUAL & ANNUAL GW MONITORING (2 EVENTS/YR)	
Corrective Action Project Manager: CAPM01315 PATRICK DWORACZYK	
Corrective Action Specialist: RCAS00127 EA ENGINEERING, SCIENCE, AND TECHNOLOGY, INC.	
Request by: DALE GOMM	Serving as: Responsible Party
TCEQ Reviewer: SL	

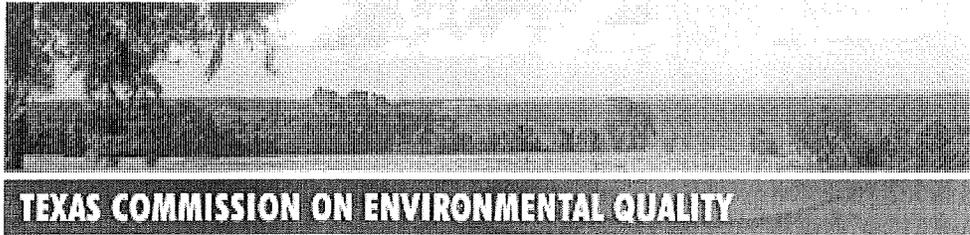
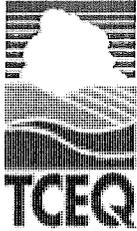
Preapproval Proposal Date: 4/25/2001	TCEQ Response Date: 2/11/2002
Proposed Amount: \$ 5,199.00	Approved Amount: \$ 0.00
Approved/Not Approved: approved as proposed.	
<p>TCEQ Technical Response:</p> <p>Since this release was reported after the December 22, 1998 deadline, this site is not eligible for reimbursement. We have reviewed the Release Determination Report dated, 4/25/01, and accept the information submitted in this report. We concur with your proposal to conduct two quarters of groundwater monitoring at the existing monitor wells. Please analyze groundwater for BTEXMTBETPH (1005). Upon completion of the sampling and analytical activities, please submit an Annual Groundwater Monitoring Report to this office for our review, and a work plan detailing your next proposed scope of work. You are required to notify the appropriate TNRCC field office no later than 10 days in advance of conducting the approved field activity.</p>	

LPST ID: 115369	CARF Sequence Number : 2
Applicant:	
Activity: 11-1 SITE CLOSURE	
Corrective Action Project Manager:	
Corrective Action Specialist: RCAS00127 EA ENGINEERING, SCIENCE, AND TECHNOLOGY, INC.	
Request by:	Serving as:
TCEQ Reviewer: DMR	
Preapproval Proposal Date: 11/18/2002	TCEQ Response Date: 1/17/2002
Proposed Amount: \$ 2,762.00	Approved Amount: \$ 0.00
Approved/Not Approved: approved as proposed, but for a reduced amount.	
<p>TCEQ Technical Response:</p> <p>Since this release was reported after the December 22, 1998 deadline, this site is not eligible for reimbursement. This Office has reviewed the Annual Ground-Water Monitoring Report dated October 15, 2002 and accept the information contained in the report. We agree with your assessment that this site has met the closure requirements and a letter of concurrence is forth coming. Approval has been granted to conduct restoration activities to include properly abandoning and plugging three monitor wells. This approval also includes preparing a Final Site Closure Report.</p>	

[Run a new query.](#)

[Contact us](#) if you have any questions.

Last Modified: March 28, 2012



## LPST Database Query Results

The data was last updated on October 30, 2012.

LPST ID #: <b>99855</b>	Facility ID #:
Facility Name: <b>FORMER MOBIL 12WDY</b>	
Discovered: <b>6/21/1991</b>	Reported: <b>8/1/1991</b>
Facility Address: <b>5010 WOODWAY DR , HOUSTON 77000-</b>	
County: <b>HARRIS</b>	
TCEQ Region Number and City: <b>12, HOUSTON</b>	
Federal Facility?: <b>N</b>	
Responsible Party: <b>EXXONMOBIL</b>	
Address: <b>PO BOX 4552 , HOUSTON, TX 77022-</b>	
Contact: <b>MR DALE GOMM,</b>	Phone: <b>713 819-6879</b>
Priority Code and Description: <b>4.1, GW IMPACTED, NO APPARENT THREATS OR IMPACTS TO RECEPTORS</b>	
Status Code and Description: <b>6A, FINAL CONCURRENCE ISSUED, CASE CLOSED</b>	
Water Contaminated?: <b>Y</b>	Depth to Water: <b>13</b>
Coordinators: Primary: <b>1 RPR</b> ; SJD DISTRICT: <b>CKW</b>	

Glossaries of terms used in the Correspondence Type, TCEQ Action, and Staff columns.

Correspondence						
<u>Correspondence Type</u>	<u>Correspondence Date</u>	<u>Last Action</u>	<u>Current Coord.</u>	<u>TCEQ Action</u>	<u>Action Date</u>	<u>TCEQ Staff</u>
PHASE1RPT	8/1/1991			RR	8/28/1991	MJM
GENL INFO	8/20/1991			NLR	8/28/1991	MJM
PHASE2RPT	10/16/1991			RR	8/24/1992	DRR
QTR MONIT	2/24/1992			RR	8/24/1992	DRR
OTHER	5/21/1992			NLR	8/17/1994	WDC
QTR MONIT	6/26/1992			RR	8/24/1992	DRR
RAP	7/28/1992			NLR	8/17/1992	WDC
QTR MONIT	7/28/1992			RR	8/24/1992	DRR
QTR MONIT	10/9/1992			NLR	8/17/1994	WDC
GENL INFO	11/27/1992			NLR	11/27/1992	DRR
				CLARIFY1-6	12/28/1992	JFH
				ACTN RQST	3/2/1993	RRP
CONTINUE-Y	3/19/1993			NLR	8/17/1994	WDC
QUEST	3/19/1993			NLR	8/17/1994	WDC
TECH RESP	5/6/1993			NLR	8/17/1994	WDC
				PREAPP DOC	9/27/1993	RRP
MONIT ANNL	11/12/1993			NLR	8/17/1994	WDC
PROPOSAL	12/6/1993			NLR	8/17/1994	WDC
PROPOSAL	12/29/1993			RR	6/2/1994	WMK

PROPOSAL	1/20/1994	RR - CAR	2/1/1994	WDC
PROPOSAL	2/23/1994	RR	6/2/1994	WMK
ASS B RPT	4/22/1994	RR	8/17/1994	WDC
MES	4/28/1994	NLR	8/17/1994	WDC
MES	9/9/1994	RR - CAR	11/7/1994	DRR
MONIT ANNL	10/27/1994	RR - CAR	11/7/1994	DRR
PROP ACT 8	10/27/1994	RR - CAR	11/7/1994	DRR
PROP ACT 7	2/1/1995	RR - CAR	2/8/1995	RRR
MES	4/26/1995	NLR	5/31/1996	DEH
OTHER	3/23/1993			
NTO	5/19/1995	NLR	5/31/1996	DEH
TECH RESP	9/14/1995	RR	7/29/1996	KBS
MONIT ANNL	11/14/1995	NLR	5/31/1996	DEH
MES	4/18/1996		5/18/2001	
PROP ACT17	4/25/1996	RCPT	4/26/1996	CJH
TECH RESP	4/29/1996	RR	7/29/1996	KBS
PROP ACT10	5/2/1996	REJ TECH	5/31/1996	DEH
TECH RESP	6/12/1996	NLR	6/28/1996	DEH
OTHER	6/20/1996	NLR	6/20/1996	EAE
MONIT ANNL	12/19/1996	NLR	12/19/1996	EAE
PROP ACT17	12/19/1996	RR - CAR	5/5/1997	EAE
MONIT ANNL	5/11/1998	NLR	6/5/1998	EAE
PROP ACT19	5/11/1998	RR - CAR	6/8/1998	EAE
PROP ACT17	5/11/1998	RR - CAR	6/8/1998	EAE
MPR	6/15/1998	NLR	6/17/1998	EAE
MONIT ANNL	12/22/1998	NLR	3/3/1999	EAE
PROP ACT 8	12/22/1998	RR - CAR	3/4/1999	EAE
MONIT ANNL	6/2/2000	NLR	3/20/2001	AIP
PROP ACT13	6/2/2000	RR - CAR	3/20/2001	AIP
SCR	6/2/2000	REJ TECH	3/20/2001	AIP
PROP ACT16	5/10/2001	RR - CAR	6/14/2001	SRJ
		MASSMAIL 1	11/12/2001	ARB
MES	3/13/2002	RR - CAR	4/3/2002	SRJ
PROP ACT 8	3/13/2002	RR - CAR	4/3/2002	SRJ
PROP ACT19	3/13/2002	RR - CAR	4/3/2002	SRJ
PROP ACT 5	4/18/2002	RR - CAR	5/13/2002	SRJ
PROP ACT 8	7/1/2002	RR - CAR	8/28/2002	SRJ
TECH RESP	7/1/2002	RR - CAR	8/28/2002	SRJ
MPR	5/5/2003	RR	6/3/2003	SRJ
PROP ACT 8	7/9/2003	RR - CAR	8/15/2003	SRJ
MONIT ANNL	7/9/2003	RR - CAR	8/15/2003	SRJ
PROP ACT19	8/27/2003	RR - CAR	9/22/2003	SRJ
TECH RESP	8/27/2003	RR - CAR	9/22/2003	SRJ
TECH RESP	10/23/2003	RR - CAR	2/26/2004	SJD
MPR	2/5/2004	RR - CAR	2/26/2004	SJD
PROP ACT19	2/5/2004	RR - CAR	2/26/2004	SJD
MONIT ANNL	9/24/2004	RR - CAR	10/28/2004	SJD
PROP ACT 8	9/24/2004	REJ TECH	10/28/2004	SJD
MPR	9/28/2004	RR - CAR	10/28/2004	SJD
PROP ACT19	9/28/2004	REJ TECH	10/28/2004	SJD
SCR	10/27/2004	FINAL	11/2/2004	SJD
FSC	12/8/2004	NLR	1/31/2005	SJD

**Corrective Action Response Forms**

LPST ID: 99855

CARF Sequence Number : 1

Applicant:

Activity: 04-2 COMPREHENSIVE SITE ASSESSMENT (CSA)

Corrective Action Project Manager: WOODWARD-CLYDE CONSULTANTS, INC

Corrective Action Specialist: <b>RCAS00345 Woodward-Clyde Consultants</b>	
Request by:	Serving as:
TCEQ Reviewer: <b>WDC</b>	
Preapproval Proposal Date: <b>1/17/1994</b>	TCEQ Response Date: <b>2/1/1994</b>
Proposed Amount: <b>\$ 9,188.00</b>	Approved Amount: <b>\$ 8,602.00</b>
Approved/Not Approved:	
TCEQ Technical Response:	

LPST ID: <b>99855</b>	CARF Sequence Number : <b>2</b>
Applicant: <b>Scott Chaffey</b>	
Activity: <b>07-3 ANNUAL GW MONITORING (1 EVENT LONG REPORT)</b>	
Corrective Action Project Manager: <b>CAPM00347 KEI Consultants, Inc./Scott Chaffey</b>	
Corrective Action Specialist: <b>RCAS00162 KEI Consultants, Inc.</b>	
Request by: <b>Mobil Oil Corp/Bruce Morlock</b>	Serving as: <b>Responsible Party</b>
TCEQ Reviewer: <b>WMK</b>	
Preapproval Proposal Date: <b>2/23/1994</b>	TCEQ Response Date: <b>6/2/1994</b>
Proposed Amount: <b>\$ 6,210.00</b>	Approved Amount: <b>\$ 6,210.00</b>
Approved/Not Approved: <b>Approved as proposed</b>	
TCEQ Technical Response:	

LPST ID: <b>99855</b>	CARF Sequence Number : <b>3</b>
Applicant:	
Activity: <b>07-1 QUARTERLY GW MONITORING (4 EVENTS/YR)</b>	
Corrective Action Project Manager: <b>K.E.I. CONSULTANTS</b>	
Corrective Action Specialist: <b>RCAS00162 KEI Consultants, Inc.</b>	
Request by: <b>BRUCE MORLOCK</b>	Serving as: <b>Responsible Party</b>
TCEQ Reviewer: <b>DRR</b>	
Preapproval Proposal Date: <b>10/11/1994</b>	TCEQ Response Date: <b>11/7/1994</b>
Proposed Amount: <b>\$ 6,098.24</b>	Approved Amount: <b>\$ 6,098.24</b>
Approved/Not Approved: <b>Approved as proposed</b>	
TCEQ Technical Response: <b>APPROVAL FOR SEMIANNUAL GW MONITORING-1995</b>	

LPST ID: <b>99855</b>	CARF Sequence Number : <b>4</b>
Applicant:	
Activity: <b>04-2 COMPREHENSIVE SITE ASSESSMENT (CSA)</b>	
Corrective Action Project Manager: <b>WOODWARD-CLYDE CONSULTANTS</b>	
Corrective Action Specialist: <b>RCAS00345 Woodward-Clyde Consultants</b>	
Request by: <b>Bruce Morlock</b>	Serving as: <b>Responsible Party</b>
TCEQ Reviewer: <b>RRR</b>	
Preapproval Proposal Date: <b>9/26/1994</b>	TCEQ Response Date: <b>2/8/1995</b>
Proposed Amount: <b>\$ 5,546.00</b>	Approved Amount: <b>\$ 4,425.00</b>
Approved/Not Approved: <b>Approved with the following modifications:</b>	
TCEQ Technical Response:	

Please collect a soil sample from the layer of greatest contamination in each soil boring. These soil samples should be analyzed for BTEX, TPH, and PAH. Please include TPH graph on gw summary graphs. Submit addendum if costs exceed 7%.

LPST ID: 99855	CARF Sequence Number : 5
Applicant: <b>SCOTT CHAFFEY</b>	
Activity: <b>07-4 SEMI-ANNUAL &amp; ANNUAL GW MONITORING (2 EVENTS/YR)</b>	
Corrective Action Project Manager: <b>CAPM00347</b>	
Corrective Action Specialist: <b>RCAS00162 KEI CONSULTANTS, INC.</b>	
Request by:	Serving as:
TCEQ Reviewer: <b>CJH</b>	
Preapproval Proposal Date: <b>4/22/1996</b>	TCEQ Response Date: <b>4/25/1996</b>
Proposed Amount: <b>\$ 6,098.24</b>	Approved Amount: <b>\$ 6,098.24</b>
Approved/Not Approved: <b>approved as proposed.</b>	
TCEQ Technical Response:	

LPST ID: 99855	CARF Sequence Number : 6
Applicant: <b>SCOTT CHAFFEY</b>	
Activity: <b>09-6 IN SITU BIO</b>	
Corrective Action Project Manager: <b>CAPM00347</b>	
Corrective Action Specialist: <b>RCAS00162 KEI CONSULTANTS, INC.</b>	
Request by:	Serving as:
TCEQ Reviewer: <b>DEH</b>	
Preapproval Proposal Date: <b>4/29/1996</b>	TCEQ Response Date: <b>5/31/1996</b>
Proposed Amount: <b>\$ 3,242.00</b>	Approved Amount: <b>\$ 0.00</b>
Approved/Not Approved: <b>not approved for these technical reasons:</b>	
TCEQ Technical Response: <b>Legislation contained in House Bill 2587, modifying Chapter 26 of the Texas Water Code, requires the PST Division to utilize risk-based corrective action (RBCA) to prioritize LPST sites, establish cleanup levels and to evaluate sites for cl</b>	

LPST ID: 99855	CARF Sequence Number : 7
Applicant: <b>SCOTT CHAFFEY</b>	
Activity: <b>07-4 SEMI-ANNUAL &amp; ANNUAL GW MONITORING (2 EVENTS/YR)</b>	
Corrective Action Project Manager: <b>CAPM00347 KEI/Scott Chaffey</b>	
Corrective Action Specialist: <b>RCAS00162 KEI CONSULTANTS, INC.</b>	
Request by: <b>F. Bruce Morlock</b>	Serving as: <b>Responsible Party</b>
TCEQ Reviewer: <b>EAE</b>	
Preapproval Proposal Date: <b>12/17/1996</b>	TCEQ Response Date: <b>5/5/1997</b>
Proposed Amount: <b>\$ 6,148.00</b>	Approved Amount: <b>\$ 6,148.00</b>
Approved/Not Approved: <b>approved as proposed.</b>	
TCEQ Technical Response: <b>This preapproval pertains to semi-annual and annual groundwater monitoring and sampling.</b>	

LPST ID: 99855	CARF Sequence Number : 8
Applicant: <b>WALTER GIBBS</b>	

Activity: <b>07-4 SEMI-ANNUAL &amp; ANNUAL GW MONITORING (2 EVENTS/YR)</b>	
Corrective Action Project Manager: <b>CAPM00235 AES/Walter Gibbs</b>	
Corrective Action Specialist: <b>RCAS00089 APPLIED EARTH SCIENCES, INC.</b>	
Request by: <b>Jeff P. Janocik</b>	Serving as: <b>Responsible Party</b>
TCEQ Reviewer: <b>EAE</b>	
Preapproval Proposal Date: <b>4/28/1998</b>	TCEQ Response Date: <b>6/8/1998</b>
Proposed Amount: <b>\$ 5,897.00</b>	Approved Amount: <b>\$ 5,897.00</b>
Approved/Not Approved: <b>approved as proposed.</b>	
TCEQ Technical Response: <b>This preapproval pertains to semi-annual groundwater monitoring and sampling as proposed. Please note that MTBE analysis is now required for all samples. TPH method 1005 has been adopted by the TNRCC (effective March 1, 1998) as the preferred and accepted method of TPH analysis.</b>	

LPST ID: <b>99855</b>	CARF Sequence Number : <b>9</b>
Applicant: <b>WALTER GIBBS</b>	
Activity: <b>02-1 PSH REMOVAL</b>	
Corrective Action Project Manager: <b>CAPM00235 AES/Walter Gibbs</b>	
Corrective Action Specialist: <b>RCAS00089 APPLIED EARTH SCIENCES, INC.</b>	
Request by: <b>Jeff P. Janocik</b>	Serving as: <b>Responsible Party</b>
TCEQ Reviewer: <b>EAE</b>	
Preapproval Proposal Date: <b>4/28/1998</b>	TCEQ Response Date: <b>6/8/1998</b>
Proposed Amount: <b>\$ 1,494.00</b>	Approved Amount: <b>\$ 1,046.00</b>
Approved/Not Approved: <b>approved as proposed, but for a reduced amount.</b>	
TCEQ Technical Response: <b>Perform three events of bi-monthly PSH monitoring and recovery by absorbent socks as proposed.</b>	

LPST ID: <b>99855</b>	CARF Sequence Number : <b>10</b>
Applicant: <b>SEAN C. SCOTT</b>	
Activity: <b>07-1 QUARTERLY GW MONITORING (4 EVENTS/YR)</b>	
Corrective Action Project Manager: <b>CAPM00561 EPACT/Sean Scott</b>	
Corrective Action Specialist: <b>RCAS00156 EPACT ENVIRONMENTAL SERVICES</b>	
Request by: <b>Winson B. Low</b>	Serving as: <b>Responsible Party</b>
TCEQ Reviewer: <b>EAE</b>	
Preapproval Proposal Date: <b>12/18/1998</b>	TCEQ Response Date: <b>3/4/1999</b>
Proposed Amount: <b>\$ 12,172.50</b>	Approved Amount: <b>\$ 12,172.50</b>
Approved/Not Approved: <b>approved as proposed.</b>	
TCEQ Technical Response: <b>Perform quarterly groundwater monitoring and sampling as proposed.</b>	

LPST ID: <b>99855</b>	CARF Sequence Number : <b>11</b>
Applicant: <b>JAMES DINGEL</b>	
Activity: <b>11-1 SITE CLOSURE</b>	
Corrective Action Project Manager: <b>CAPM01355</b>	
Corrective Action Specialist: <b>RCAS00156 EPACT ENVIRONMENTAL SERVICES</b>	
Request by:	Serving as:

TCEQ Reviewer: <b>AIP</b>	
Preapproval Proposal Date: <b>5/30/2000</b>	TCEQ Response Date: <b>3/20/2001</b>
Proposed Amount: <b>\$ 7,926.80</b>	Approved Amount: <b>\$ 0.00</b>
Approved/Not Approved: <b>not approved for these technical reasons:</b>	
<p>TCEQ Technical Response:</p> <p><b>Please address the following and re-submit your proposal: 1) Your checklist indicates release was at UST/dispenser and the SCR form indicates samples were collected from tanks and piping (see p.3 of 9); however, UST's were not shown on the site map and your checklist indicates "no tanks encountered". Please explain. 2) Please provide a summary table for soil analytical data. 3) Provide PAH analytical results for soil and groundwater. 4) The site closure request indicates water was above the screen, but is in confined conditions. Please indicate how far above the screen water is at present and which wells are of concern. 5) During the last 2 monitoring events, MW-1 exhibited 0.01' NAPL (sheen). We note that the thickness of NAPL is affected by the fluctuation of the water table. Please conduct one additional groundwater monitoring event to confirm the presence/absence of NAPL at the site. 6) It appears that 8-monitor wells remain at the site. Please explain the need for approval to P&amp;A 12--monitor wells.</b></p>	

LPST ID: <b>99855</b>	CARF Sequence Number : <b>12</b>
Applicant: <b>JAMES DINGEL</b>	
Activity: <b>07-2 SEMI-ANNUAL GW MONITORING (1 EVENT SHORT REPORT)</b>	
Corrective Action Project Manager: <b>CAPM01355 James Dingel</b>	
Corrective Action Specialist: <b>RCAS00156 HANDEX OF TEXAS, INC.</b>	
Request by: <b>T.R. Wilson</b>	Serving as: <b>Responsible Party</b>
TCEQ Reviewer: <b>SRJ</b>	
Preapproval Proposal Date: <b>5/8/2001</b>	TCEQ Response Date: <b>6/14/2001</b>
Proposed Amount: <b>\$ 3,775.50</b>	Approved Amount: <b>\$ 3,775.50</b>
Approved/Not Approved: <b>approved as proposed.</b>	
<p>TCEQ Technical Response:</p> <p><b>Approval has been granted to conduct a single groundwater monitoring event on the eleven monitor wells at the site. All samples will be analyzed for BTEX/MTBE/TPH. One PAH analysis has been approved if needed. PAH should be taken on the sample with the highest TPH. Please select the sample which both exceeds the TPH screening level (total C6-C28 hydrocarbon concentration) and exhibits the highest concentration of &gt;C10-C28 hydrocarbons. Please address the following comments: 1) No supporting information was received with this proposal. In all future proposals, please ensure that cumulative tables for groundwater and soil analytical data are submitted along with a current site map in order to aid this Office in properly evaluating each proposal. 2) It is understood that if NAPL is discovered in any of the monitor wells that well will not be sampled and a workplan and cost proposal for a NAPL Abatement Program will be submitted to this Office within 30 days. This approval is for 11 BTEX/MTBE/TPH analyses for the eleven monitor wells at the site. If a reduced scope of work is completed, the maximum reimbursable cost will be adjusted accordingly.</b></p>	

LPST ID: <b>99855</b>	CARF Sequence Number : <b>13</b>
Applicant: <b>PATRICK DWORACZYK</b>	
Activity: <b>07-1 QUARTERLY GW MONITORING (4 EVENTS/YR)</b>	
Corrective Action Project Manager: <b>CAPM01315 Patrick Dworaczyk</b>	
Corrective Action Specialist: <b>RCAS00127 EA ENGINEERING, SCIENCE, AND TECHNOLOGY, INC.</b>	
Request by: <b>Tom Wilson</b>	Serving as: <b>Responsible Party</b>
TCEQ Reviewer: <b>SRJ</b>	
Preapproval Proposal Date: <b>3/4/2002</b>	TCEQ Response Date: <b>4/3/2002</b>
Proposed Amount: <b>\$ 6,681.00</b>	Approved Amount: <b>\$ 8,826.00</b>
Approved/Not Approved: <b>approved with the following modifications:</b>	
TCEQ Technical Response:	

The TNRCC has reviewed the Monthly Event Summary and Status Report dated March 4, 2002 and generally accepts its contents. This approval is for four quarters of groundwater monitoring for the eleven wells remaining at the site. An Annual Groundwater Monitoring Report will be submitted upon completion of all monitoring activities. Please incorporate the following modifications into your groundwater program: 1) Please sample MW-1, MW-2, MW-3, MW-5, and MW-12 in all four quarters. MW-6 and MW-9 should be sampled in the second and fourth quarters and MW-4, MW-7, MW-10, and MW-13 should be sampled in the fourth quarter only. 2) MW-1, MW-2, MW-3, MW-5, and MW-12 should be sampled for BTEX/MTBE/TPH. All other wells should be sampled for BTEX/MTBE only since historical TPH concentrations in these wells have been below screening levels. 3) If MW-8 can be located, please submit a change order to this Office to incorporate it into the groundwater program. Please note that this approval is for 20 BTEX/MTBE/TPH analyses and 8 BTEX/MTBE analyses. If a reduced scope of work is completed, the maximum reimbursable cost will be adjusted accordingly. Please be aware that due to new statutory deadlines the approved activities must be completed and reported to this Office by July 3, 2003. Failure to meet this deadline may result in forfeiture of reimbursement eligibility and enforcement actions under Chapter 7 of the Texas Water Code. You are required to notify the appropriate TNRCC field office no later than 10 days in advance of conducting the approved activity.

LPST ID: 99855	CARF Sequence Number : 14
Applicant: PATRICK DWORACZYK	
Activity: 02-1 PSH REMOVAL	
Corrective Action Project Manager: CAPM01315 Patrick Dworaczyk	
Corrective Action Specialist: RCAS00127 EA ENGINEERING, SCIENCE, AND TECHNOLOGY, INC.	
Request by: Tom Wilson	Serving as: Responsible Party
TCEQ Reviewer: SRJ	
Preapproval Proposal Date: 3/4/2002	TCEQ Response Date: 4/3/2002
Proposed Amount: \$ 4,487.00	Approved Amount: \$ 2,229.00
Approved/Not Approved: approved with the following modifications:	
<p>TCEQ Technical Response:</p> <p>This approval is for six site visits (twice a month for three months) to recover NAPL from MW-1 and MW-3 using hand bailing and sorbent media. Please note the following comments: 1) Please combine PSH recovery events with quarterly groundwater monitoring events whenever possible. 2) Please note that since quarterly groundwater monitoring has already been approved at this site, additional vacuum truck costs for waste disposal were not approved. 3) Please note that monies for sorbent media have been included in the preapproved dollar amount for this proposal. If PSH thickness declines to below 0.10 ft., please discontinue bailing and use sorbent media for recovery purposes. In addition, please adjust trip frequency (if necessary) based upon the NAPL recharge rate. 4) If MW-8 cannot be located, it will be necessary to install an additional downgradient well in order to define the NAPL plume. Please submit a workplan and cost proposal for the installation of a well approximately 40-50 ft. northeast of MW-1 if MW-8 cannot be located. A Product Recovery Report will be submitted to this Office upon completion of the recovery program. If a reduced scope of work is completed, the maximum reimbursable cost will be adjusted accordingly. You are required to notify the appropriate TNRCC field office no later than 10 days in advance of conducting the approved activity.</p>	

LPST ID: 99855	CARF Sequence Number : 15
Applicant: PATRICK DWORACZYK	
Activity: 04-04 OTHER - ASSESSMENT	
Corrective Action Project Manager: CAPM01315 Patrick Dworaczyk	
Corrective Action Specialist: RCAS00127 EA ENGINEERING, SCIENCE, AND TECHNOLOGY, INC.	
Request by: Tom Wilson	Serving as: Responsible Party
TCEQ Reviewer: SRJ	
Preapproval Proposal Date: 4/9/2002	TCEQ Response Date: 5/13/2002
Proposed Amount: \$ 4,724.00	Approved Amount: \$ 4,724.00
Approved/Not Approved: approved with the following modifications:	

TCEQ Technical Response:

This approval is for the installation of one monitor well to replace MW-8. This Office believes that the proposed well crossgradient of MW-5 is not needed at this time but MW-8 needs to be replaced since it is the only well downgradient of the NAPL plume. Please locate the new well as close as possible to the original location of MW-8. An updated Assessment Addendum will be submitted upon completion of all assessment activities. Please note that this approval is for 4 soil BTEX/TPH analyses (one is for waste) and 1 water BTEX/MTBE/TPH analysis. If a reduced scope of work is completed, the maximum reimbursable cost will be adjusted accordingly. You are required to notify the appropriate TNRCC field office no later than 10 days in advance of conducting the approved activity.

LPST ID: 99855	CARF Sequence Number : 16
Applicant: WALLACE G. GILMORE	
Activity: 07-1 QUARTERLY GW MONITORING (4 EVENTS/YR)	
Corrective Action Project Manager: CAPM00303 Wally Gilmore	
Corrective Action Specialist: RCAS00127 EA ENGINEERING, SCIENCE, AND TECHNOLOGY, INC.	
Request by: T.F. Wilson	Serving as: Responsible Party
TCEQ Reviewer: SRJ	
Preapproval Proposal Date: 6/21/2002	TCEQ Response Date: 8/28/2002
Proposed Amount: \$ 868.00	Approved Amount: \$ 868.00
Approved/Not Approved: approved as proposed.	

TCEQ Technical Response:

This approval is for the addition of MW-8 to the current groundwater program. Please note the following comment(s): 1) The deadline established for completion of the groundwater program approved on April 3, 2002 will not be extended. The groundwater program was approved to be started immediately without MW-8. MW-8 was then to be included once it was found or replaced during the ongoing sampling program. Therefore, the deadline for completion of the groundwater program is still July 3, 2003. Please note that this approval is for 4 BTEX/MTBE/TPH analyses. If a reduced scope of work is completed, the maximum reimbursable cost will be adjusted accordingly. You are required to notify the appropriate TNRCC field office no later than 10 days in advance of conducting the approved activity.

LPST ID: 99855	CARF Sequence Number : 17
Applicant:	
Activity: 07-1 QUARTERLY GW MONITORING (4 EVENTS/YR)	
Corrective Action Project Manager: Ravi Kommajosyula	
Corrective Action Specialist: RCAS00127 EA ENGINEERING, SCIENCE, AND TECHNOLOGY, INC.	
Request by: Tom Wilson	Serving as: Responsible Party
TCEQ Reviewer: SRJ	
Preapproval Proposal Date: 7/3/2003	TCEQ Response Date: 8/15/2003
Proposed Amount: \$ 8,693.00	Approved Amount: \$ 9,376.00
Approved/Not Approved: approved with the following modifications:	

TCEQ Technical Response:

The TCEQ has reviewed the Annual Groundwater Monitoring Report dated July 3, 2003 and has the following comments: 1) Pages three and four of the laboratory report for the December 30, 2003 sampling event were missing from the report. Please submit the missing pages to this Office as soon as possible. 2) It appears that additional delineation is necessary downgradient of MW-8 due to increasing concentrations in this well. Please submit a workplan/cost proposal to this Office for the installation of one additional well. Please include costs for compilation of all site data into a Risk Based Assessment Report as it does not appear that one has been completed to date. Please note the following deadline concerning proposal submission: \*\*\*The requested workplan/cost spreadsheet must be received by this Office within 60 days of the date of this CARF. Failure to meet this deadline may result in forfeiture of reimbursement eligibility, and enforcement action under Chapter 7 of the Texas Water Code.\*\*\* 3) It does not appear that a current NAPL abatement program is in place at this

site. Please submit a workplan/cost proposal for one 8-hour MDPE event in order to recover NAPL from MW-1. This approval is for four consecutive quarters of groundwater monitoring for the twelve existing wells at the site. An Annual Groundwater Monitoring Report will be submitted upon completion of all sampling events. Please incorporate the following modifications into your groundwater program: 1) Please sample MW-1, MW-3, MW-5, MW-8, MW-9, and MW-12 quarterly. MW-2 and MW-6 should be sampled in the second and fourth quarters only and MW-4, MW-7, MW-10 and MW-13 should be sampled annually. 2) Please sample MW-1, MW-3, MW-5, and MW-12 for BTEX/MTBE/TPH. All other wells should be sampled for BTEX/MTBE only since historical TPH levels in these wells have been stable or below screening levels. 3) One PAH analysis has been approved if needed. If any TPH result exceeds that on which PAH was last characterized, please perform a PAH analysis on that sample. 4) PLEASE BE AWARE THAT DUE TO NEW STATUTORY DEADLINES THE APPROVED ACTIVITIES MUST BE COMPLETED AND REPORTED TO THIS OFFICE BY NOVEMBER 15, 2004. FAILURE TO MEET THIS DEADLINE MAY RESULT IN FORFEITURE OF REIMBURSEMENT ELIGIBILITY AND ENFORCEMENT ACTIONS UNDER CHAPTER 7 OF THE TEXAS WATER CODE. Please note that this approval is for 34 BTEX/MTBE analyses, 16 TPH analyses, and one PAH analysis (if needed). If a reduced scope of work is completed, the maximum reimbursable cost will be adjusted accordingly. You are required to notify the appropriate TCEQ field office no later than 10 days in advance of conducting the approved activity.

LPST ID: 99855	CARF Sequence Number : 18
Applicant:	
Activity: 02-1 PSH REMOVAL	
Corrective Action Project Manager: Ravi Kommajosyula	
Corrective Action Specialist: RCAS00127 EA ENGINEERING, SCIENCE, AND TECHNOLOGY, INC.	
Request by: Tom Wilson	Serving as: Responsible Party
TCEQ Reviewer: SRJ	
Preapproval Proposal Date: 8/27/2003	TCEQ Response Date: 9/22/2003
Proposed Amount: \$ 7,251.00	Approved Amount: \$ 6,526.00
Approved/Not Approved: approved with the following modifications:	
<p>TCEQ Technical Response:</p> <p>The TCEQ has reviewed the Technical Response dated August 27, 2003 and has the following comments: 1) This Office is in receipt of the missing pages from the December 30, 2002 laboratory report. 2) This Office is still of the opinion that one additional well is needed downgradient of MW-8. Please submit a workplan/cost proposal for this activity within 30 days of the date of this CARF. This approval is for one 8-hour MDPE event to recover NAPL from MW-1. A Product Recovery Report with all applicable attachments will be submitted upon completion of the event. Please note the following comments: Approved analyses include four TPH air samples (three influent and one effluent) and two BTEX air samples (one influent and one effluent). TPH influent should be collected at the start of the event, at the halfway point, and at the end of the event. BTEX influent should be collected at the halfway point. BTEX/TPH effluent should be collected within one hour after the start of the event. During each event after gauging the previously impacted wells, please evacuate total fluids from all the wells that contain NAPL greater than 0.1 feet (15 minutes per well) without sealing off the well casing. Then proceed with dual phase extraction. Please note that MDPE does not appear to be effective when the water table is elevated above the historic NAPL level, for example, during periods of heavy rain. Ideal MDPE conditions are when the water table is naturally depressed and NAPL is present on the water table. Therefore, MDPE events should be scheduled accordingly. If NAPL remains upon completion of the 8-hour event, please submit an appropriate proposal for additional NAPL recovery along with the report. You are required to notify the appropriate TCEQ field office no later than 10 days in advance of conducting the approved activity.</p>	

LPST ID: 99855	CARF Sequence Number : 19
Applicant:	
Activity: 02-1 PSH REMOVAL	
Corrective Action Project Manager: Ravi Kommajosyula	
Corrective Action Specialist: RCAS00127 EA ENGINEERING, SCIENCE, AND TECHNOLOGY, INC.	
Request by: Dale Gomm	Serving as: Responsible Party
TCEQ Reviewer: SJD	

Preapproval Proposal Date: 1/16/2004	TCEQ Response Date: 2/26/2004
Proposed Amount: \$ 5,914.00	Approved Amount: \$ 5,914.00
Approved/Not Approved: <b>approved as proposed.</b>	
<p>TCEQ Technical Response:</p> <p>The TCEQ has reviewed the Technical Response dated October 16, 2003 and understands that it is not possible to install an additional well downgradient of MW-8 due to existing buildings and underground/overhead utility lines. Therefore, this well will no longer be required. This Office has reviewed the Product Recovery Report dated January 16, 2004 and generally accepts the information contained within it. Approval is granted to conduct one 24-hour MDPE event in order to recover NAPL from MW-1. A Product Recovery Report with all applicable attachments will be submitted upon completion of the event. Please note the following comments: 1) Please ensure that recovery efforts are evaluated frequently during the event and that operation of the MDPE unit is ceased if hydrocarbon recovery becomes negligible. 2) Approved analyses include three influent TPH air samples and one influent BTEX air sample. TPH influent should be collected at the start of the event, at the halfway point, and at the end of the event. BTEX influent should be collected at the halfway point. 3) Please note that MDPE does not appear to be effective when the water table is elevated above the historic NAPL level, for example, during periods of heavy rain. Ideal MDPE conditions are when the water table is naturally depressed and NAPL is present on the water table. Therefore, MDPE events should be scheduled accordingly. You are required to notify the appropriate TCEQ field office no later than 10 days in advance of conducting the approved activity.</p>	

LPST ID: 99855	CARF Sequence Number : 20
Applicant:	
Activity: 07-1 QUARTERLY GW MONITORING (4 EVENTS/YR)	
Corrective Action Project Manager: Ravi Kommajosyula	
Corrective Action Specialist: RCAS00127 EA ENGINEERING SCIENCE AND TECHNOLOGY INC	
Request by: Dale Gomm	Serving as: Responsible Party
TCEQ Reviewer: SJD	
Preapproval Proposal Date: 9/17/2004	TCEQ Response Date: 10/28/2004
Proposed Amount: \$ 8,942.00	Approved Amount: \$ 0.00
Approved/Not Approved: <b>not approved for these technical reasons:</b>	
<p>TCEQ Technical Response:</p> <p>The TCEQ has reviewed the Annual Groundwater Monitoring Report dated September 20, 2004 and the Product Recovery Report dated September 24, 2004 and generally accepts the information contained within them. The proposals for additional groundwater monitoring and NAPL removal are not approved at this time since it appears that this site may be eligible for closure. This site will be evaluated for closure and a determination will be made within 30 days of the date of this CARF.</p>	

LPST ID: 99855	CARF Sequence Number : 21
Applicant:	
Activity: 02-1 PSH REMOVAL	
Corrective Action Project Manager: Ravi Kommajosyula	
Corrective Action Specialist: RCAS00127 EA ENGINEERING SCIENCE AND TECHNOLOGY INC	
Request by: Dale Gomm	Serving as: Responsible Party
TCEQ Reviewer: SJD	
Preapproval Proposal Date: 9/24/2004	TCEQ Response Date: 10/28/2004
Proposed Amount: \$ 6,307.00	Approved Amount: \$ 0.00
Approved/Not Approved: <b>not approved for these technical reasons:</b>	
<p>TCEQ Technical Response:</p> <p>Please see the preceding CARF.</p>	

[Run a new query.](#)

---

[Contact us](#) if you have any questions.

Last Modified: March 28, 2012



## Elaine Orozco

---

**From:** Corpening, Nekiea - HFD [Nekiea.Corpening@houstontx.gov]  
**Sent:** Wednesday, September 19, 2012 8:37 AM  
**To:** 'eorozco@geotesteng.com'  
**Subject:** RE: HazMat Incident Request - 497 G, H, M Key Map Nos.  
**Attachments:** 1130016601\_Hazmat Incidents Request\_497G,H,M.PDF

Dear: Elaine,

In response to your above-attached request, which was received by the City of Houston Fire Department on 9/5/2012, the custodian of records has located no pages of responsive documents.

If you have any questions regarding this matter, please contact me at 832.394.6867.

Sincerely,

Nikki Corpening  
HFD-Fire, EMS, & Open Records  
600 Jefferson, Ste. 860  
Houston, TX 77002  
Ph: 832.394.6867  
Fx: 832.394.6883

THE INFORMATION CONTAINED IN THIS EMAIL MESSAGE IS INTENDED ONLY FOR USE OF THE INDIVIDUAL OR ENTITY NAMED ABOVE. IF YOU ARE NOT THE INTENDED RECIPIENT, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING IT TO THE INTENDED RECIPIENT, YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE IMMEDIATELY NOTIFY ME BY TELEPHONE (832-394-6867), AND DESTROY THE ORIGINAL MESSAGE. THANK YOU.

**From:** Elaine Orozco [<mailto:eorozco@geotesteng.com>]  
**Sent:** Wednesday, September 05, 2012 9:40 AM  
**To:** Corpening, Nekiea - HFD  
**Subject:** HazMat Incident Request - 497 G, H, M Key Map Nos.

Thank you,

Elaine G. Orozco  
Executive Assistant  
**Geotest Engineering, Inc.**  
5600 Bintliff Drive  
Houston, TX 77093  
(713) 266-0588  
(713) 266-2977 fax



**COH Lift Station Renewal and Replacements**

7851 Katy Fwy  
Houston, TX 77024

Inquiry Number: 3438804.1  
October 23, 2012

**The EDR-City Directory Abstract**



440 Wheelers Farms Road  
Milford, CT 06461  
800.352.0050  
[www.edrnet.com](http://www.edrnet.com)

## EXECUTIVE SUMMARY

### DESCRIPTION

Environmental Data Resources, Inc.'s (EDR) City Directory Abstract is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's City Directory Abstract includes a search and abstract of available city directory data. For each address, the directory lists the name of the corresponding occupant at five year intervals.

Business directories including city, cross reference and telephone directories were reviewed, if available, at approximately five year intervals for the years spanning 1921 through 2012. This report compiles information gathered in this review by geocoding the latitude and longitude of properties identified and gathering information about properties within 660 feet of the target property.

A summary of the information obtained is provided in the text of this report.

### RESEARCH SUMMARY

The following research sources were consulted in the preparation of this report. An "X" indicates where information was identified in the source and provided in this report.

<u>Year</u>	<u>Source</u>	<u>TP</u>	<u>Adjoining</u>	<u>Text Abstract</u>	<u>Source Image</u>
2012	Cole Information Services	-	X	X	-
2007	Cole Information Services	-	X	X	-
2004	Cole Information Services	-	-	-	-
2000	Cole Information Services	-	-	-	-
1993	Southwestern Bell Telephone Company	-	-	-	-
1988	Southwestern Bell Yellow Pages	-	-	-	-
1986	R. L. Polk Co.	-	-	-	-
1983	Southwestern Bell Yellow Pages	-	-	-	-
1982	Southwestern Bell Yellow Pages	-	-	-	-
1980	R. L. Polk Co.	-	-	-	-
1975	Southwestern Bell	-	-	-	-
1971	R. L. Polk Co.	-	-	-	-
1968	R. L. Polk Co.	-	-	-	-
1962	R. L. Polk Co.	-	-	-	-
1956	R. L. Polk Co.	-	-	-	-
1953	Morrison Fourmy Directory Co.	-	-	-	-
1948	Morrison Fourmy Directory Co.	-	-	-	-
1944	Morrison Fourmy Directory Co.	-	-	-	-
1940	Morrison Fourmy Directory Co.	-	-	-	-
1935	Morrison Fourmy Directory Co.	-	-	-	-
1930	Morrison Fourmy Directory Co.	-	-	-	-
1926	Morrison Fourmy Directory Co.	-	-	-	-
1921	Morrison Fourmy Directory Co.	-	-	-	-

## FINDINGS

### TARGET PROPERTY INFORMATION

#### ADDRESS

7851 Katy Fwy  
Houston, TX 77024

#### FINDINGS DETAIL

Target Property research detail.

## FINDINGS

### NORTHPARK CENTRAL DR

#### 333 NORTHPARK CENTRAL DR

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2012	LABRADA NUTRITIONAL SYSTEMS	Cole Information Services
	SELECT FLOORS	Cole Information Services
	FASHION GLASS & MIRROR	Cole Information Services
	CYCLONE ENTERPRISES	Cole Information Services
2007	CARDINAL HEALTH 200 INC	Cole Information Services

### WOODWAY DR

#### 5010 WOODWAY DR

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2012	BORDEAUX APARTMENTS THE	Cole Information Services
2007	HAMPTONS	Cole Information Services
	BORDEAUX APARTMENTS	Cole Information Services
	COAST TO COAST CO	Cole Information Services

## FINDINGS

### Address Researched

8602 MEMORIAL DR

8605 Memorial

8605 MEMORIAL DR

### Address Not Identified in Research Source

2004, 2000, 1993, 1988, 1986, 1983, 1982, 1980, 1975, 1971, 1968, 1962, 1956, 1953, 1948, 1944, 1940, 1935, 1930, 1926, 1921

2012, 2007, 2004, 2000, 1993, 1988, 1986, 1983, 1982, 1980, 1975, 1971, 1968, 1962, 1956, 1953, 1948, 1944, 1940, 1935, 1930, 1926, 1921

2007, 2004, 2000, 1993, 1988, 1986, 1983, 1982, 1980, 1975, 1971, 1968, 1962, 1956, 1953, 1948, 1944, 1940, 1935, 1930, 1926, 1921





# LEGEND



## SPECIAL FLOOD HAZARD AREAS INUNDATED BY 100-YEAR FLOOD

- ZONE A** No base flood elevations determined.
- ZONE AE** Base flood elevations determined.
- ZONE AH** Flood depths of 1 to 3 feet (usually areas of ponding); base flood elevations determined.
- ZONE AO** Flood depths of 1 to 3 feet (usually sheet flow on sloping terrain); average depths determined. For areas of alluvial fan flooding, velocities also determined.
- ZONE A99** To be protected from 100-year flood by Federal flood protection system under construction; no base elevations determined.
- ZONE V** Coastal flood with velocity hazard (wave action); no base flood elevations determined.
- ZONE VE** Coastal flood with velocity hazard (wave action); base flood elevations determined.

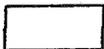


## FLOODWAY AREAS IN ZONE AE



## OTHER FLOOD AREAS

- ZONE X** Areas of 500-year flood; areas of 100-year flood with average depths of less than 1 foot or with drainage areas less than 1 square mile; and areas protected by levees from 100-year flood.



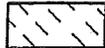
## OTHER AREAS

- ZONE X** Areas determined to be outside 500-year floodplain.
- ZONE D** Areas in which flood hazards are undetermined.

## UNDEVELOPED COASTAL BARRIERS



Identified  
1983



Identified  
1990



Otherwise  
Protected Areas

Coastal barrier areas are normally located within or adjacent to Special Flood Hazard Areas.



Flood Boundary



Floodway Boundary



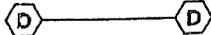
Zone D Boundary



Boundary Dividing Special Flood Hazard Zones, and Boundary Dividing Areas of Different Coastal Base Flood Elevations Within Special Flood Hazard Zones.



Base Flood Elevation Line; Elevation in Feet. See Map Index for Elevation Datum.



Cross Section Line

(EL 987)

RM7 X

• M2

Base Flood Elevation in Feet Where Uniform Within Zone. See Map Index for Elevation Datum.

Elevation Reference Mark

River Mile

97°07'30", 32°22'30"

Horizontal Coordinates Based on North American Datum of 1927 (NAD 27) Projection.

## NOTES

This map is for use in administering the National Flood Insurance Program; it does not necessarily identify all areas subject to flooding, particularly from local drainage sources of small size, or all planimetric features outside Special Flood Hazard Areas.

Coastal base flood elevations apply only landward of 0.0 NGVD, and include the effects of wave action; these elevations may also differ significantly from those developed by the National Weather Service for hurricane evacuation planning.

Areas of Special Flood Hazard (100-year flood) include Zones A, AE, AH, AO, A99, V, and VE.

Certain areas not in Special Flood Hazard Areas may be protected by flood control structures.

Boundaries of the floodways were computed at cross sections and interpolated between cross sections. The floodways were based on hydraulic considerations with regard to requirements of the Federal Emergency Management Agency.

Floodway widths in some areas may be too narrow to show to scale. Floodway widths are provided in the Flood Insurance Study Report.

This map may incorporate approximate boundaries of Coastal Barrier Resource System Units and/or Otherwise Protected Areas established under the Coastal Barrier Improvement Act of 1990 (PL 101-681).

Corporate limits shown are current as of the date of this map. The user should contact appropriate community officials to determine if corporate limits have changed subsequent to the issuance of this map.

For community map revision history prior to countywide mapping, see Section 6.0 of the Flood Insurance Study Report.

For adjoining map panels and base map source see separately printed Map Index.





# GEOTEST ENGINEERING, INC.

Geotechnical Engineers & Materials Testing

5600 Bintliff Drive

Houston, Texas 77036

Telephone: (713) 266-0588

Fax: (713) 266-2977

## Records of Communication

Project No.: 1130016601

Date: 9-18-12

Time: 12:30

Facility Name: Exxon Mobile or (Memorial Chevron)

Address: 8605 Memorial - 77024

Type of Site: C-Station

Method of Communication: On Site

By: Jiffany Murray

Contact Person: MIR Ali

Title: Manager

Telephone: 713-686 3758

1. When was this facility founded?  
1960
2. What kind of facility is this?  
C-Station
3. What was the past use of this property?  
same
4. Are you aware of any incident that may cause environmental problems?  
NO
5. Have you noticed any contamination in the groundwater/soil?  
NO
6. Is this facility in compliance with TCEQ guideline?  
yes
7. What is the latest status of EPA report?  
good
8. Do you have any environmental concerns in this area?  
NO
9. Additional comments.  
NO



# GEOTEST ENGINEERING, INC.

Geotechnical Engineers & Materials Testing

5600 Bintliff Drive

Houston, Texas 77036

Telephone: (713) 266-0588

Fax: (713) 266-2977

## Records of Communication

Project No.: 1130016601

Date: 9-18-12

Time: 12:50

Facility Name: TPG 577 07 - SHELL

Address: 8602 Memorial - 77024

Type of Site: Full Service Station

Method of Communication: On Site

By: Tiffany Murray

Contact Person: Gus Varcados

Title: Employee

Telephone: 713 688 3177

1. When was this facility founded?  
1971
2. What kind of facility is this?  
Full service w/ wash
3. What was the past use of this property?  
Vacant Land
4. Are you aware of any incident that may cause environmental problems?  
NO
5. Have you noticed any contamination in the groundwater/soil?  
NO
6. Is this facility in compliance with TCEQ guideline?  
yes
7. What is the latest status of EPA report?  
good
8. Do you have any environmental concerns in this area?  
NO
9. Additional comments.



# GEOTEST ENGINEERING, INC.

Geotechnical Engineers & Materials Testing

5600 Bintliff Drive

Houston, Texas 77036

Telephone: (713) 266-0588

Fax: (713) 266-2977

## Records of Communication

Project No.: 1130016601

Date: 9-18-12

Time: 12:40

Facility Name: Pilarim Cleaners 108

Address: 8610 Memorial

Type of Site: Dry Cleaner

Method of Communication: On Site

By: Tiffany Murray

Contact Person: Annie

Title: Cashier

Telephone: 713-290 9311

1. When was this facility founded?  
*20 more*
2. What kind of facility is this?
3. What was the past use of this property?  
*NO*
4. Are you aware of any incident that may cause environmental problems?  
*NO*
5. Have you noticed any contamination in the groundwater/soil?  
*NO*
6. Is this facility in compliance with TCEQ guideline?  
*I dont know*
7. What is the latest status of EPA report?  
*dont know*
8. Do you have any environmental concerns in this area?  
*NO*
9. Additional comments.  
*NO*



# GEOTEST ENGINEERING, INC.

Geotechnical Engineers & Materials Testing

5600 Bintliff Drive

Houston, Texas 77036

Telephone: (713) 266-0588

Fax: (713) 266-2977

## Records of Communication

Project No.: 1130016601  
Date: 9-18-12  
Time: 11:00

Facility Name: The Bordeaux Apt.  
Address: 5010 Woodway  
Type of Site: Residential Apt.

Method of Communication: On Site  
Contact Person: Michele Dehmer  
Title: Property Mgr.  
Telephone: 713-961-4397

By: Tiffany Murray

1. When was this facility founded?  
1963
2. What kind of facility is this?  
Residential
3. What was the past use of this property?  
same
4. Are you aware of any incident that may cause environmental problems?  
NO
5. Have you noticed any contamination in the groundwater/soil?  
NO
6. Is this facility in compliance with TCEQ guideline?  
yes
7. What is the latest status of EPA report?  
NO
8. Do you have any environmental concerns in this area?  
NO
9. Additional comments.  
Water pipes old



# GEOTEST ENGINEERING, INC.

Geotechnical Engineers & Materials Testing

5600 Bintliff Drive

Houston, Texas 77036

Telephone: (713) 266-0588

Fax: (713) 266-2977

## Records of Communication

Project No.: 11300/6601

Date: 9-18-12

Time: 10:20

Facility Name: EXXON RS 67372 / MOBIL

Address: 5139 Woodway dr zip: 77056

Type of Site: Full Service Station

Method of Communication: On Sit

By: Tiffany Murray

Contact Person: MIKE PIGG

Title: SERVIC MNGR

Telephone: 713 621 2570

1. When was this facility founded?  

1978
2. What kind of facility is this?  

Full Service Station
3. What was the past use of this property?  

NO
4. Are you aware of any incident that may cause environmental problems?  

NO
5. Have you noticed any contamination in the groundwater/soil?  

NO
6. Is this facility in compliance with TCEQ guideline?  

YES
7. What is the latest status of EPA report?  

NO
8. Do you have any environmental concerns in this area?  

NO
9. Additional comments.

**APPENDIX C**

**AERIAL PHOTOGRAPHS**

Job No. 1130016601

PROJECT AREA  
(ALIGNMENTS)

MEMORIAL

BUCKINGHAM

E. FRIAR TUCK

N. POST OAK

APPROX.  
PROJECT AREA/  
ALIGNMENT

STABLE



INQUIRY #: 3395125.1

YEAR: 1944

1" = 700'

Job No. 1130016601

APPROX.  
PROJECT AREA  
ALIGNMENT

PROJECT AREA  
(ALIGNMENTS)

N. POST OAK

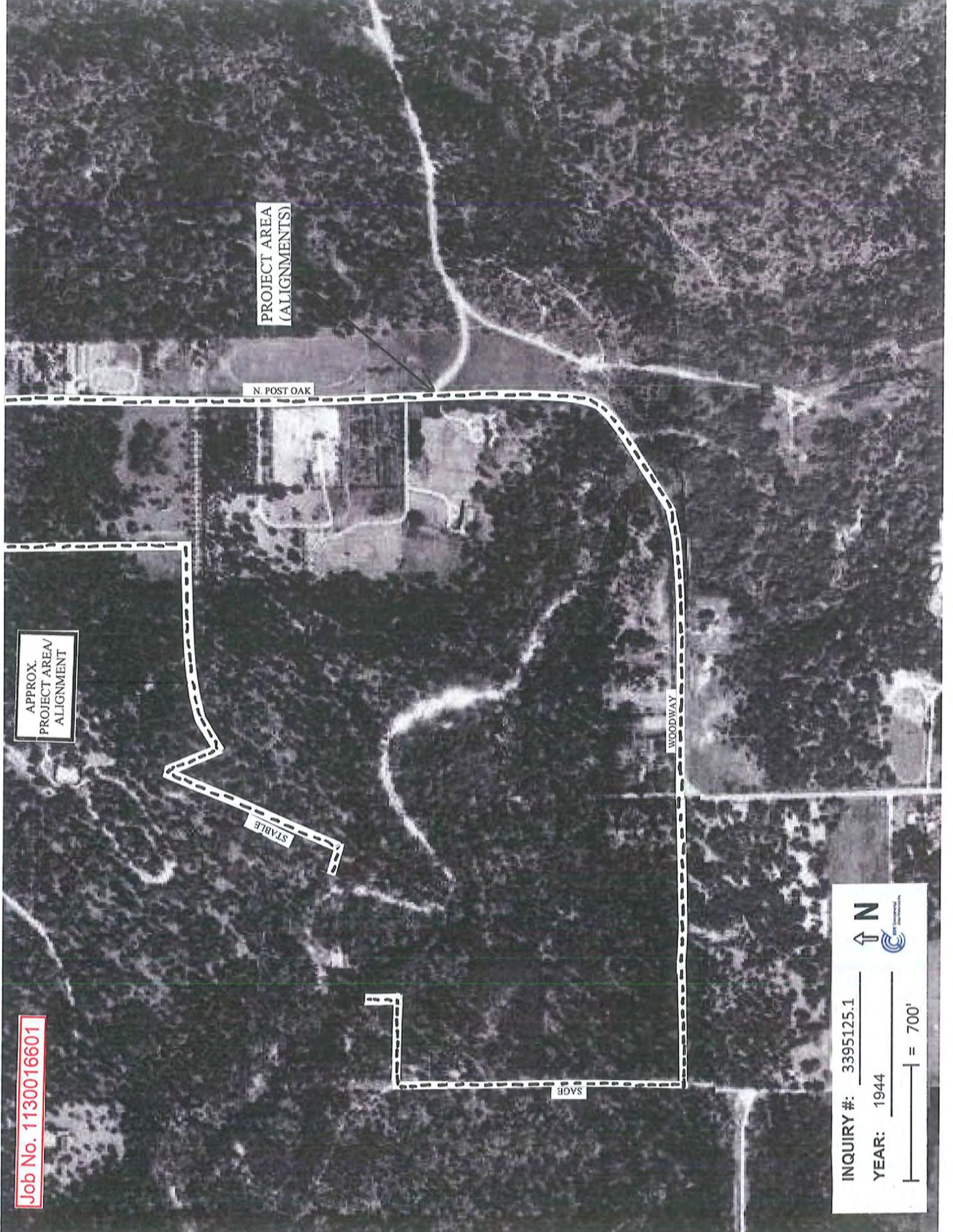
STABLE

SAGE

WOODWAY

INQUIRY #: 3395125.1  
YEAR: 1944  
| = 700'

**N**  
↑



Job No. 1130016601

PROJECT AREA  
(ALIGNMENTS)

MEMORIAL

APPROX.  
PROJECT AREA/  
ALIGNMENT

STABLE

BUCKINGHAM

E. PEAR TUCK



INQUIRY #: 3395125.1

YEAR: 1953

1" = 700'

Job No. 1130016601

APPROX.  
PROJECT AREA/  
ALIGNMENT

N. POST OAK

PROJECT AREA  
(ALIGNMENTS)

STABLE

SAGE

WOODWAY



INQUIRY #: 3395125.1

YEAR: 1953

1" = 700'

Job No. 1130016601

PROJECT AREA  
(ALIGNMENTS)

MEMORIAL

BUCKINGHAM

E. FRIAR TUCK

STABLE

APPROX.  
PROJECT AREA  
ALIGNMENT



INQUIRY #: 3395125.1

YEAR: 1979

1" = 700'

Job No. 1130016601



APPROX.  
PROJECT AREA/  
ALIGNMENT

PROJECT AREA  
(ALIGNMENTS)



INQUIRY #: 3395125.1

YEAR: 1979

1" = 700'



Job No. 1130016601

APPROX.  
PROJECT AREA/  
ALIGNMENT

PROJECT AREA  
(ALIGNMENTS)

W. LOOP N. FRWY

N. POST OAK

NOODAY

STABLE

SAGE



INQUIRY #: 3395125.1

YEAR: 1989

1" = 700'

Job No. 1130016601

PROJECT AREA  
(ALIGNMENTS)

W. LOOP N. FRWY

N. POST OAK

MEMORIAL

STABLE

BUCKINGHAM

E. FRIAR TUCK

INQUIRY #: 3395125.1  
YEAR: 1995

↑ N  
City of Dallas  
Department of Transportation

1" = 700'



Job No. 1130016601

PROJECT AREA  
(ALIGNMENTS)

W. LOOP N. FRWY

N. POST OAK

MEMORIAL

STABLE

BUCKINGHAM

E. PEAR TUCK



INQUIRY #: 3395125.1

YEAR: 2005

1" = 700'

Job No. 1130016601

PROJECT AREA  
(ALIGNMENTS)

W. LOOP N. RWY

N. POST OAK

STABLE

WOODWAY

SAGE

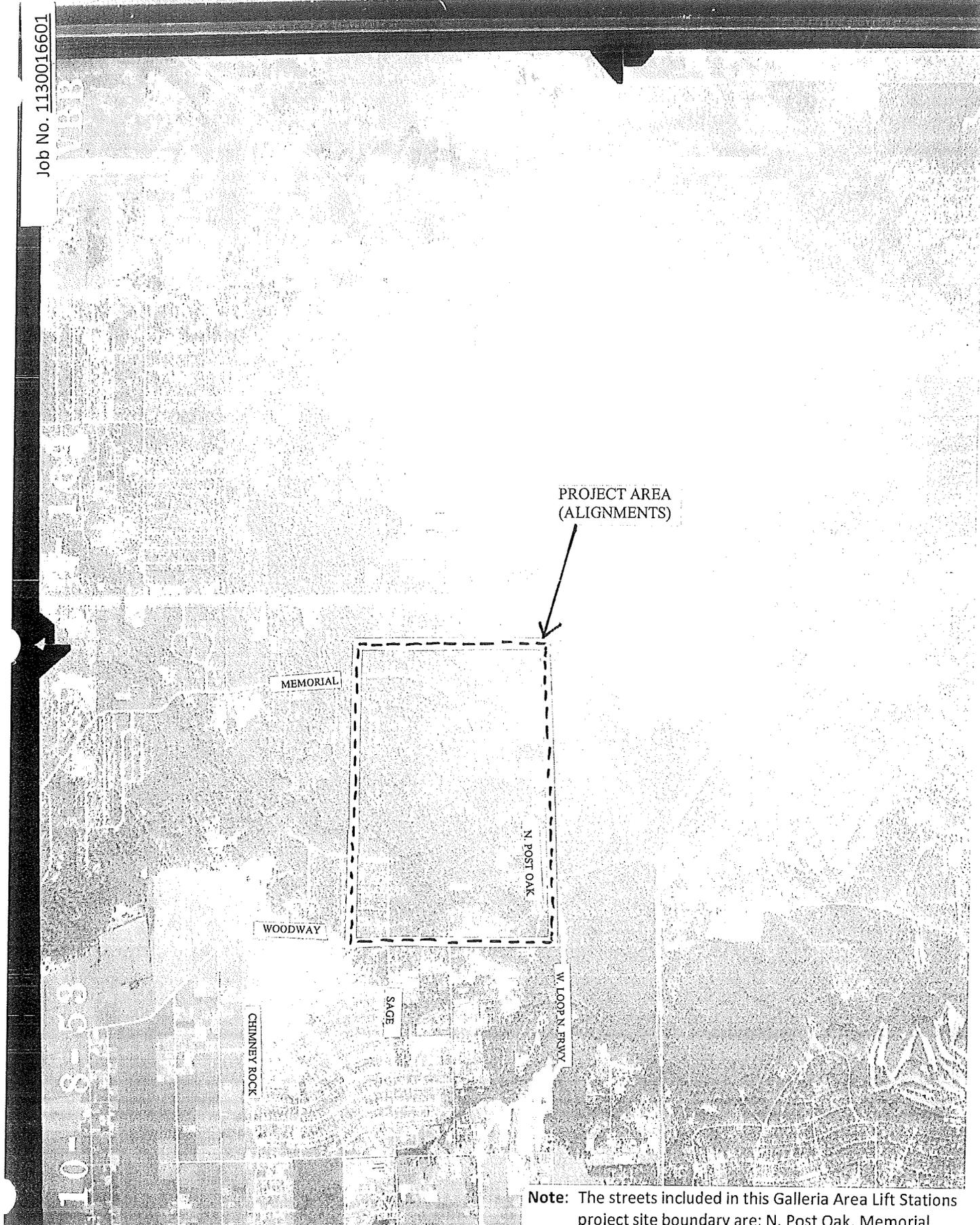


INQUIRY #: 3395125.1

YEAR: 2005

1" = 700'





PROJECT AREA  
(ALIGNMENTS)

**Note:** The streets included in this Galleria Area Lift Stations project site boundary are: N. Post Oak, Memorial, Buckingham, Sandringham, E. Friar Tuck, Stable, Stablewood, Stable Crest, Woodway, Sage and Bayou Timber.

Job No. 11300166



**Note:** The streets included in this Galleria Area Lift Stations project site boundary are: N. Post Oak, Memorial, Buckingham, Sandringham, E. Friar Tuck, Stable, Stablewood, Stable Crest, Woodway, Sage and Bayou Timber.

PROJECT AREA  
(ALIGNMENTS)

MEMORIAL

WOODWAY

REINVENTED BOULEVARD

SAGE

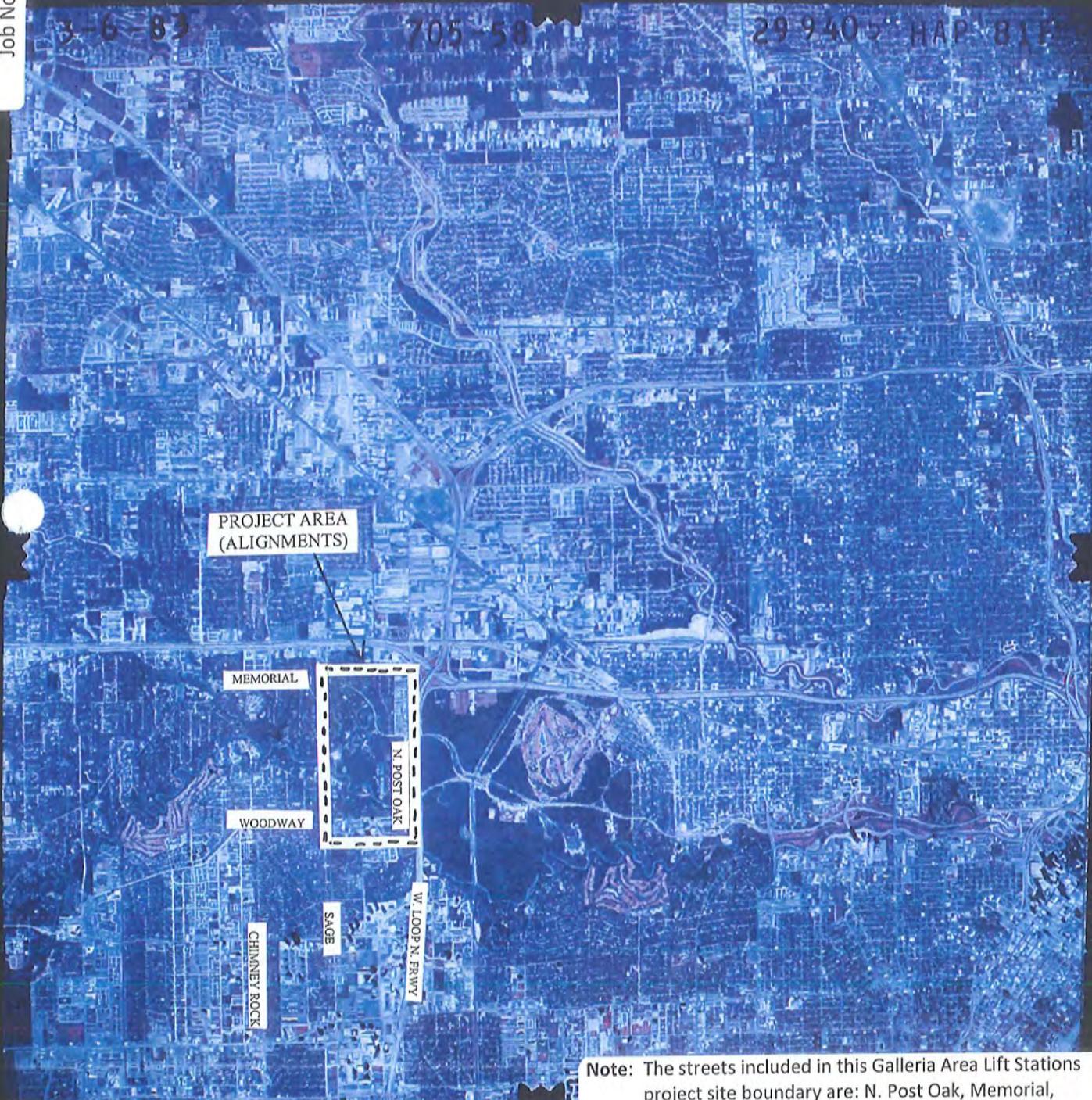
ARTIST N. BOULEVARD

**Note:** The streets included in this Galleria Area Lift Stations project site boundary are: N. Post Oak, Memorial, Buckingham, Sandringham, E. Friar Tuck, Stable, Stablewood, Stable Crest, Woodway, Sage and Bayou Timber.

3-6-83

705-58

29-940 HAP B1E



PROJECT AREA  
(ALIGNMENTS)

MEMORIAL

N. POST OAK

WOODWAY

SAGE

W. LOOP N. ERVAY

CHIMNEY ROCK

**Note:** The streets included in this Galleria Area Lift Stations project site boundary are: N. Post Oak, Memorial, Buckingham, Sandringham, E. Friar Tuck, Stable, Stablewood, Stable Crest, Woodward, Sage and Bayou Timber.



**Note:** The streets included in this Galleria Area Lift Stations project site boundary are: N. Post Oak, Memorial, Buckingham, Sandringham, E. Friar Tuck, Stable, Stablewood, Stable Crest, Woodway, Sage and Bayou Timber.

**APPENDIX D**

**SITE PHOTOGRAPHS**



Picture 1: Project alignment along Memorial Drive.



Picture 2: Project alignment along Buckingham Drive.



Picture 3: Project alignment along E. Friar Lane.



Picture 4: Project alignment along Woodway Drive.



Picture 5: Project alignment along Sage Road.



Picture 6: Project alignment along N. Post Oak Lane.



Picture 7: Project alignment along Woodway at Buffalo Bayou Crossing.



Picture 8: Exxon Mobil (a LPST site) located at 8605 Memorial Drive.



Picture 9: Woodway Mobil (a LPST site) located at 5139 Woodway Drive.



Picture 10: Former Mobil 12 Wdy (a LPST site) located at 5010 Woodway Drive.

**APPENDIX E**

**QUALIFICATIONS OF ENVIRONMENTAL  
PROFESSIONALS PARTICIPATING  
IN PHASE I ESA**

## ***Mohan Ballagere, P.E.***

Vice President

### **EDUCATION**

M.S. in Civil Engineering (Geotechnical), 1992, South Dakota School of Mines & Technology, Rapid City, South Dakota

B.S. in Civil Engineering, 1984, University of Mysore, India

### **PROFESSIONAL REGISTRATION**

Texas 2001 Civil Engineering

### **RELEVANT PROJECT EXPERIENCE**

Mr. Ballagere is a Vice President at Geotest Engineering, Inc. He has over 20 years of experience in the civil, geotechnical field and environmental assessment and has worked on various projects involving bridges, water, wastewater, new and overlay pavements, port facilities, private and commercial buildings, Phase I & II Environmental Site Assessments, site reconnaissance, fault studies and ground stabilization. His responsibilities include overseeing field exploration for environmental assessment, reviewing analytical testing, preparation of environmental proposals, performing environmental assessment and reviewing environmental reports pertaining to Phase I & II Environmental Site Assessments and findings and conclusions for environmental impact study projects related to bridges, roads, water, wastewater and storm water. Some of the relevant environmental assessment projects are:

- Phase I ESA Chimney Rock Lift Station Rehabilitation – Houston, Texas
- Phase I and II ESA Tasfield Force Main – Houston, Texas
- Phase I and II ESA Water Line Replacement in the Parkhurst Area – Houston, Texas
- Phase I ESA Buckingham Lift Station – Houston, Texas
- Phase I ESA A. Kuykendall League 29.46 acres – Houston, Texas
- New Ground Water Storage Tanks at District 175 & 184 – Houston, Texas
- Phase II ESA Long Point Rd. at Wirt Rd. Intersection – Houston, Texas
- Phase I ESA San Felipe Rd. Improvements – Houston, Texas
- Phase I and II ESA Sharpstown Area Drainage Improvements – Houston, Texas
- Phase I and II ESA Bellaire/Fondren Intersection Improvements – Houston, Texas
- Phase I ESA Pasadena Lift Station Improvements Pansy, Crenshaw and El Cary – Pasadena, Texas
- Phase I and II Reconstruction of Lyons Avenue from US 59 to Waco – Houston, Texas
- Phase I ESA 12" Water Line along Kingsland Blvd. from Baker Rd. to Harris Co. 346 Water Plant – Houston, Texas
- Phase I ESA Tasfield Community Project – Harris County, Texas
- Phase I ESA S. Gessner - Cravens Project – Houston, Texas
- Ph. I ESA - 16827 Old Richmond Road – Houston, Texas
- Ph. I ESA Historic Holman Street Reconstruction Project – Houston, Texas
- Ph. II ESA Long Point Rd. from 400' East of Hollister to 150 ft. west of Pech Rd. – Houston, Texas



***Naresh Kolli, P.E.***  
Assistant Project Manager

**EDUCATION**

- **Master of Engineering** in Civil Engineering (Geotechnical Engineering)  
*McNeese State University, Lake Charles, LA, July 2005.*
- **Bachelor of Engineering** in Civil Engineering  
*Kakatiya University, India, June 2002.*

**PROFESSIONAL REGISTRATION**

Texas 2012 Civil Engineering

**RELEVANT PROJECT EXPERIENCE:**

Mr. Naresh Kolli, is an Assistant Project Manager at Geotest Engineering, Inc. He has over 8 years of experience in the civil, geotechnical and environmental field and has worked on various projects involving high rise office buildings to single story commercial buildings, warehouses, schools and government projects, Phase I & II Environmental Site Assessments, site reconnaissance and geological and rock profile studies. His responsibilities include coordination of drilling and sampling of soil borings and supervision of laboratory testing, performing engineering analyses and preparation of geotechnical as well as Phase I and II Environmental Site Assessment reports.

- Phase II ESA – Reconstruction of Long Point Road – Houston, Texas
- Phase I ESA – South Point Park and Ride – Houston, Texas
- Phase I ESA – 11730 Sam Houston Parkway, Houston, Texas
- Phase I ESA – Historic Holman Street Reconstruction Project – Houston, Texas.
- Phase I ESA – 18” Waterline Loop Alignment – Pasadena, Texas
- Phase I ESA – 5107 Griggs Road – Houston, Texas
- Phase I ESA – Yale Street Detention Basin – Houston, Texas
- Phase I ESA – Astoria Boulevard – Houston, Texas
- Phase I ESA – Fourth ward Street reconstruction – Houston, Texas
- Phase I and II – 5216 Almeda Road – Houston, Texas
- Phase I ESA – Waterline Replacements Timbergrove Area – Houston, Texas
- Phase I ESA – Waterline Replacements Glenwood Forest Area – Houston, Texas
- Phase I and Phase II ESA – Waterline Replacements Fulton North Area – Houston, Texas
- Phase I ESA – Pavement & Drainage Improvements along Witter Street – Pasadena, Texas
- Phase I ESA – Craigmont Estates Detention Pond – City of Baytown, Texas
- Phase I ESA – Beltway 8 & Feeder Road Drainage Improvements – Pasadena, Texas
- Phase I ESA – Pump & Lift Station Renewal & Replacements; Fairway Lift Station – Houston, Texas
- Phase I ESA – Pump & Lift Station Renewal & Replacements; Grenshaw Lift Station – Houston, Texas
- Phase I ESA – 18" Sanitary Sewer at George Bush IAH
- Phase I ESA – Pump & Lift Station Renewal & Replacement – Post Oak #1 Lift Station – Houston, Texas

