AVLES
ENGINEERING
CORPORATION

PHASE I ENVIRONMENTAL SITE ASSESSMENT
GESSNER WATER MAIN REPLACEMENT
HOUSTON, TEXAS
WBS No. S-000035-0154-3

Prepared for:
ESPA CORP, INC.
7120 Grand Boulevard
Houston, Texas 77054
Phone: 713-680-0080

Prepared by

AVILES ENGINEERING CORPORATION
5790 Windfern
Houston, Texas 77041
Phone: 713-895-7645
Fax: 713-895-7943
Project No. E103-12

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1.0 EXECUTIVE SUMMARY

The City of Houston is preparing plans for the Gessner Water Main Replacement (WMR) that will include the replacement of approximately 27,780 feet of water lines (refer to Figures 1 and 2 in Appendix A). The water lines will be replaced in existing City of Houston street rights-of-way (referred to herein as the Subject Right-of-Way). The Subject Right-of-Way is located in a general Project Area bounded by Sands Point Drive on the north, Stroud Drive on the south, Burning Tree Drive on the east, and Pella Street on the west. The general Project Area adjoins to the northeast and southwest of the Gessner Road and Bellaire Boulevard intersection in southwest Houston, Texas.

AVILES ENGINEERING CORPORATION (**AEC**) has conducted a Phase I Environmental Site Assessment (ESA) of the Subject Right-of-Way in general accordance with Section 11.25 of Chapter 11 – Geotechnical and Environmental Requirements (07-01-2011), City of Houston Department of Public Works and Engineering Design Manual. Section 11.25 contains procedures for conducting an ESA I on rights-of-way which will be involved in City construction projects. This report documents the results of the ESA I.

The purpose of the ESA I is to identify recognized environmental conditions. As defined in ASTM E 1527-05, "The term recognized environmental conditions means the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, groundwater or surface water of the property." The ESA I included:

- A database search of environmental records of the Subject Right-of-Way and surrounding area.
- A review of historical records to verify past uses of the Subject Right-of-Way and adjoining properties.
- An on-site reconnaissance of the Subject Right-of-Way. During the site reconnaissance, the Subject Right-of-Way was visually inspected for the presence and management of hazardous substances and petroleum products, solid and hazardous wastes, wastewater, and any signs of environmental releases or impacts.
- Interviews to obtain information relevant to the Subject Right-of-Way and adjoining properties.
- Identification of the current uses and status of properties adjoining the Subject Right-of-Way in order to evaluate their potential as sources of contamination.

This report was prepared to document the ESA I investigation and results. This report identifies the following sites as recognized environmental conditions in connection with the Gessner WMR Subject Right-of-Way:

- Shop N Go operating gasoline filling station (petroleum storage tank, PST site) adjoins the Subject Right-of-Way at 6601 South Gessner.
- Shell leaking petroleum storage tank (LPST) site and Shop N Go 2 PST site adjoin the Subject Right-of-Way at 8540 Bellaire Boulevard.

It is recommended that ESA-II investigations be conducted with the installation of soil borings and temporary groundwater sampling wells in the Subject Right-of-Way as close as practicable to the planned water line alignment in the area adjacent to or near each recognized environmental condition. Each soil boring should extend to 5 feet below the planned construction depth or to groundwater. The locations and depths of the planned water line alignment in the Subject Right-of-Way in the Gessner WMR have not been determined; therefore, the planned locations and depths of the of the soil borings cannot be specifically identified at this time. The following table contains approximate locations for each of the recommended soil borings.

REC Location	Soil Borings and Approximate Locations in the Subject Right-of-Way	Samples & Analyses
1: 6601 South Gessner	B-1: Near the west end of the water line alignment on Clarewood Drive. B-2: Approximately 100 feet east of B-1 on Clarewood Drive.	2 soil & 1 groundwater for BTEX, MTBE, & TPH
2: 8540 Bellaire Boulevard	B-3: Near the south end of the water line alignment on Redding Drive. B-4: Approximately 100 feet north of B-3 on Redding Drive.	2 soil & 1 groundwater for BTEX, MTBE, & TPH

2.0 INTRODUCTION

2.1 Authorization

ESPA CORP, Inc. authorized this ESA I in a Notice to Proceed dated February 13, 2012.

2.2 Purpose

The purpose of this ESA I is to identify recognized environmental conditions in connection with the Subject Right-of-Way. As defined in ASTM E 1527-05, "The term recognized environmental conditions means the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products into the structures on the property or into the ground, groundwater or surface water of the property." Such conditions, if they are found to exist, could result in adverse impacts to the construction project such as worker safety hazards and require the management and control of contaminated soil and groundwater.

AEC performed this ESA I in general accordance Section 11.25 of Chapter 11 – Geotechnical and Environmental Requirements (07-01-2011), City of Houston Department of Public Works and Engineering Design Manual. Section 11.25 contains procedures for conducting an ESA I on rights-of-way which will be involved in City construction projects.

2.3 Scope of Services

Following is the scope of services performed in completing this ESA I of the Subject Right-of-Way:

- A database search and review of environmental records for potential sources of contamination along the Subject Right-of-Way and the surrounding area.
- A review of historical records, including aerial photographs, local city directories, Sanborn Fire Insurance maps, and topographic maps to verify past uses of the Subject Right-of-Way and adjoining properties.
- An on-site reconnaissance of the Subject Right-of-Way. During the site reconnaissance, the area adjoining the Subject Right-of-Way was visually inspected for indications of hazardous wastes and petroleum products, and any obvious signs of environmental releases or impacts.
- Interviews to obtain information relevant to the Subject Right-of-Way and adjoining properties.
- Current uses and status of adjoining properties were identified in order to evaluate their potential to act as sources of contamination.

This report was prepared to document the ESA I investigation and results.

2.4 Significant Assumptions, Limitations and Exceptions

The information and conclusions contained in this report are based on a general knowledge of the Subject Right-of-Way, regulatory agency listings, site reconnaissance, review of historical data, and interviews. The review of historical data included aerial photographs, city directories and topographic maps. The site reconnaissance observations in this report summarize conditions as found on the dates the **AEC** Environmental Professional visited the Subject Right-of-Way. This ESA I has attempted to identify recognized environmental conditions associated with the Subject Right-of-Way; however, there is a possibility that sources of information have gone undetected because of the limitations of this study, the inaccuracy of database records, or the presence of undetected and unreported environmental releases. All discovered information has been disclosed, and a good faith effort has been made to consult pertinent sources.

This investigation was performed using the standard level of care and diligence normally practiced by reputable firms presently performing similar services under similar schedule and budget constraints. This report is intended to be used in its entirety. The report has been prepared exclusively for the Subject Right-of-Way. If pertinent details of Gessner WMR change or otherwise differ from those described herein, **AEC** should be immediately notified. The conclusions and recommendations presented in this report should not be relied upon for other projects, locations, or sites without additional evaluation and/or investigation.

3.0 SITE DESCRIPTION

3.1 Project Location

The City of Houston is preparing plans for the Gessner Water Main Replacement (WMR) that will include the replacement of approximately 27,780 feet of water lines (refer to Figures 1 and 2 in Appendix A). The water lines will be replaced in existing City of Houston street rights-of-way (referred to herein as the Subject Right-of-Way). The Subject Right-of-Way is located in a general Project Area bounded by Sands Point Drive on the north, Stroud Drive on the south, Burning Tree Drive on the east, and Pella Street on the west. The general Project Area adjoins to the northeast and southwest of the Gessner Road and Bellaire Boulevard intersection in

southwest Houston, Texas (refer to maps and figures in Appendix A and photographs in Appendix B).

3.2 Utilities

Reliant Energy and CenterPoint Energy, respectively, provide electrical and natural gas service to the properties adjoining the Subject Right-of-Way, and the City of Houston provides water, storm sewer, and sanitary sewer service to the area.

3.3 Current Use of the Subject Right-of-Way and Adjoining Properties

The Subject Right-of-Way is composed of two-lane concrete-paved streets with adjoining concrete curbs and storm water drains (refer to Photographs 1 through 4 in Appendix B). South Gessner Road and Bellaire Boulevard are six-lane roadways with landscaped center islands and turn lanes.

Properties adjoining the Subject Right-of-Way are primarily limited to residential land use with single- and multi-family dwellings and few undeveloped residential properties, except for the following:

1. Retail strip center at 5903 South Gessner, adjoins to the northeast of the Sands Point Drive and South Gessner Road intersection (refer to No. 1 on Figure 3 in Appendix A). The strip center contains the following businesses from the south end adjoining the Subject Right-of-Way to the north:
   - Fiesta Pawn Shop
   - Oscar's Insurance Agency
   - Gessner Convenience Store
   - 99-cent store
   - A spa
   - A sports bar
2. Town Park Shopping Center - retail strip center at 6002 Gessner Road, adjoins to the west of the Sands Point Drive and Gessner Road intersection (refer to No. 2 on Figure 3 in Appendix A). The L-shaped strip center contains the following businesses in the building that adjoins the intersection:
   - El Quetzal Bakery at 6014 South Gessner Drive
   - A money transfer and check cashing office
   - Insurance office
   - An additional money transfer and check cashing office
   - Dental office
   - 99-cent store
   - Nail salon
   - Vacant suite
   - Restaurant
   - Eliz Hair Design at 6008 South Gessner Drive
   - Check Cashing Service at 6010 South Gessner Drive
   - Slicker's Liquor Store at 6006 South Gessner Drive
3. A building located in the central area of the Town Park Shopping Center (refer to No. 3 on Figure 3 in Appendix A) contains:
   - A tortilleria

- A washateria
- A small convenience store
- A liquor store
- Cash Express office
- A hair salon

4. Strake Jesuit High School soccer field at 8900 Bellaire Boulevard adjoins to the southwest of the Clarewood Drive and South Gessner Road intersection (refer to No. 4 on Figure 4 in Appendix A).
5. Shop N Go convenience store and operating gasoline filling station (PST) at 6601 South Gessner adjoin to the southeast of the Clarewood Drive and South Gessner Road intersection (refer to No. 5 on Figure 4 in Appendix A and Photograph 5 in Appendix B).
6. Amigos Auto Sales used car lot adjoins to the east of the Shop N Go PST site and south of the Clarewood Drive Subject Right-of-Way (refer to No. 6 on Figure 4 in Appendix A).
7. Rental storage units at 6615 South Gessner Road adjoin to the east of Amigos Auto Sales (refer to No. 7 on Figure 4 in Appendix A).
8. A chiropractor's office at 8602 Bellaire Boulevard adjoins to the northwest of the Bellaire Boulevard and Redding Road intersection (refer to No. 8 on Figure 5 in Appendix A).
9. Shop N Go 2 leaking petroleum storage tank site (LPST) and used car lot and vehicle repair shop at 8540 Bellaire Boulevard adjoins to the northeast of the Bellaire Boulevard and Redding Road intersection (refer to No. 9 on Figure 5 in Appendix A and Photograph 6 in Appendix B).
10. A retail strip center at 6811 Redding Road is located to the north of Shop N Go 2 (refer to No. 10 on Figure 5 in Appendix A). The strip center contains an accountant's office, an insurance office, a beauty salon, and a vacant suite.
11. St. Agnes Academy adjoins to the north of Pella Drive and Bellaire Boulevard intersection.

4.0 USER PROVIDED INFORMATION

ESPA CORP, Inc. provided Figures 1 and 2 in Appendix A that identify the Subject Right-of-Way.

5.0 RECORDS REVIEW

5.1 Environmental Records

On February 16, 2012, GeoSearch conducted a search of environmental agency database records for the Subject Right-of-Way and the surrounding area. The GeoSearch Radius Report is contained in Appendix C. The search radii from the Subject Right-of-Way were in accordance with the ASTM E1527-05 minimum search distances. The database records contain information on environmental incidents, conditions, notifications, and registrations reported to the United States Environmental Protection Agency (EPA), the Texas Commission on Environmental Quality (TCEQ), and other appropriate state agencies. The information on each site was reviewed to determine if the site is an environmental concern to the Subject Right-of-Way. Site Maps showing the radius search areas and registered facilities in the database records are included in the Radius Report in Appendix C. The following sites of concern were identified within the ASTM E 1527-05 minimum search distance as modified by Section 11.25 of Chapter 11 – Geotechnical and Environmental Requirements (07-01-2011).

Site Name & Location	ID No./ Page	Database Summary
Texaco at 8702 Bellaire, approximately 500 feet northeast of the Subject Right-of-Way at the Augustine Drive and Leader Street intersection (refer to No. 15 on Figure 6 in Appendix A and Photograph 7 in Appendix B).	1/1	**LPST:** Release reported 02/09/1993 impacted groundwater. TCEQ issued final concurrence and closed the LPST file. The TCEQ Houston office file for the LPST site was reviewed (refer to relevant documents in Appendix C). The 1999 Annual Groundwater Monitoring Report documented that the groundwater gradient was to the southwest and groundwater depths ranged from 8.1 to 12.7 feet below the ground surface (bgs). The benzene concentration in MW-5, located in the Bellaire median, was 9.6 in March 1999 and 12.1 mg/L in August 1999. In justifying site closure, a July 2004 TCEQ letter stated that no non-aqueous phase liquid (NAPL) had been reported at the site since July 2002; groundwater was deeper than 10 feet; and at least 2 years of groundwater monitoring had been conducted. Due to a release that impacted ground water resulting in NAPL and significant concentrations of benzene and other contaminants, this site is a suspect environmental condition.
Bellaire Mobil Oil at 8390 Bellaire, approximately 370 feet southeast of Hiawatha Dr.	5/19	**LPST:** Release reported in 02/081990 was limited to soil contamination. TCEQ issued final concurrence and closed the LPST file. The Houston TCEQ office did not have a file for this LPST site. The LPST Database Query results (refer to Appendix C) document that the only correspondence in the file was a site closure letter. It appears that the release resulted in only minor soil contamination that would not have impacted the Subject Right-of-Way. This site is not a known or suspect environmental condition.
Shell Oil & Shop N Go 2 at 8540 Bellaire Boulevard, adjoins Subject Right-of-Way on the northeast corner of Redding Drive & Bellaire intersection (refer to No. 9 on Figure 5 in Appendix A Photograph 6 in Appendix B).	6/21-31	**LPST/PST:** Release was reported on January 1998. Database indicates the assessment is incomplete, but the TCEQ issued final concurrence and closed the LPST file. The TCEQ Houston office file for the LPST sites was reviewed (refer to relevant documents in Appendix C). Groundwater samples collected in January 1998 from Well 4 located adjacent to Redding Drive contained 2 mg/L benzene, 5.5 mg/L toluene, and 1.1 mg/L ethylbenzene, which exceeded TCEQ action levels. The January 2001 TCEQ site closure letter states the dissolved phase plume showed a steady or declining trend. Due to the adjoining location of this LPST site that significantly impacted groundwater adjacent the Redding Drive Subject Right-of-Way, this site is a known environmental condition.

Site Name & Location	ID No./ Page	Database Summary
		Four gasoline and one used oil underground storage tanks (USTs) were removed from the ground in 1998. Two steel USTs with steel pipe installed in 1996 and three steel tanks with external fiberglass-reinforced plastic (FRP) cladding with FRP pipe are in use. The tanks have release detection and spill over fill prevention.
Shop-N-Go Gasoline filling Station at 6601 South Gessner, adjoins Subject Right-of-Way on the southeast corner of Clarewood Drive & South Gessner Road (refer to No. 5 on Figure 4 in Appendix A and Photograph 5 in Appendix B).	32	**PST:** Three USTs installed in 1978 were removed from the ground in 1999. Two 12,000-gallon gasoline underground storage tanks (USTs) installed in June 2000 are in use. The USTS are composed of steel with external FRP with FRP pipes. The tanks have release detection and spill over fill prevention.
Town Park Cleaners at 6038 South Gessner, approximately 480 feet west of the east side of the South Gessner and Sands Point Drive (refer to No. 13 on Figure 3 in Appendix A and Photograph 8 in Appendix B).	13/47-48	**GWCC:** In December 2008, TCEQ investigated release of chlorinated solvents. Minimal information is available. **IHW:** Conditionally exempt small quantity generator **DCR:** Dry cleaner uses and stores approximately 20 gallons of perchloroethylene (tetrachloroethylen) on-site. Due to the distance from the Subject Right-of-Way, this site is not a suspect environmental condition.
Royal Carwash at 5900 South Gessner, approximately 300 feet north of Sands Point Subject Right-of-Way (refer to No. 12 on Figure 3 in Appendix A and Photograph 9 in Appendix B)	14/58	**LPST:** Release in December 1992 impacted groundwater. The site is in the monitoring phase. The TCEQ Houston office file for the LPST site was reviewed (refer to relevant documents in Appendix C). The file did not contain any groundwater monitoring reports and the groundwater depth and flow direction could not be determined. The most recent file documentation were February 2008 Corrective Action Response Forms (CARFs). In order to review more recent CARFs, an LPST database query was conducted for the site (refer to Appendix C). The Database Query indicated the depth to water is 12 feet. CARF 18, (March 2010) approved monitoring of 10 wells and stated a proposal should be submitted for recovery of recoverable product if it is detected. This site is a suspect environmental condition.

Site Name & Location	ID No./ Page	Database Summary
In & Out Mini Mart 6050 South Gessner located in strip center west of Sands Point & South Gessner approximately 470 feet west of the east side of the South Gessner and Sands Point Drive intersection (refer to No. 14 on Figure 3 in Appendix A and Photograph 10 in Appendix B).	15/67	**LPST:** Release reported 08/29/1996 impacted groundwater. TCEQ issued final concurrence and closed the LPST file. The TCEQ Houston office file for the LPST site was reviewed (refer to relevant documents in Appendix C). The TCEQ file contained minimal information for this LPST site. The groundwater flow direction was to the southeast. A 1998 Monitoring Event Summary and Status Report documents that 54 gallons of fluids had been recovered from the site. The plume appeared to be stable. In June 1998, groundwater was approximately 11 feet bgs. The June 1998 benzene concentration in MW-2 was 0.399 mg/L. The TCEQ LPST Database Query (refer to Appendix C) indicated minimal TCEQ involvement and correspondence associated with this site. Considering that this site is over 450 feet from the Subject Right-of-Way and the TCEQ approved LPST site closure and no further regulatory requirements, this site is not a suspect environmental condition.
Golden Fleetwood Cleaners, 8880 Bellaire Boulevard, north of Leader Street, on the north side of Bellaire between Pella Drive and South Gessner Road.	17/69	**VCP:** Owner applied to the VCP in March 2000 and is investigating release of chlorinated solvents that impacted soils and groundwater. The VCP database information on the VCP site was reviewed, but it did not provide any additional relevant information. The site is located in a strip center building 500 feet northwest of the north end of Pella Drive and over 600 feet north of Leader Street. Due to the distance, this site is not a suspect environmental condition.

*Database Acronyms
DCR: Dry Cleaner Registry
GWCC: Groundwater Contamination Case
IHW: Industrial and Hazardous Waste
LPST: Leaking Petroleum Storage Tank Site
PST: Petroleum Storage Tank Site
VCP: Voluntary Cleanup Program

5.2 Physical Settings Sources

5.2.1 Topography

Applicable portions of the 1995 Alief, Texas United States Geological Survey (USGS) 7.5-Minute Series topographic map indicates the Project Area and Subject Right-of-Way are located in a relatively flat area at elevation of approximately 70 feet above mean sea level (MSL). No significant streams or bayous are shown in or adjoining the Project Area. Except for the surface elevation, streets and the locations of other man-made structures, the topographic map contains

minimal information on the topography, geology, hydrology or other physical characteristics or suspect environmental conditions on and adjoining the Subject Right-of-Way.

5.2.2 Soils

As shown on the applicable portion of the Natural Resources Conservation Service Web Soil Survey Maps of Harris County, Texas in Appendix A, the Subject Right-of-Way and Project Area are located in the Bernard Urban land complex (Bg).

Bernard-Urban land complex is a nearly level soil with a slope of 0 to 1 percent and averaging 0.5 percent. The soil occurs in broad metropolitan areas and surrounding rural areas ranging from 40 to several hundred acres in size. This soil is somewhat poorly drained. This mapping unit is composed of 30 to 80 percent Bernard soil, 10 to 70 percent urban land, and 10 to 20 percent other soils. This unit has severe limitations due to the high shrink-swell potential of the clay, which results in buckled streets and sidewalks and cracked walls and ceilings. The risk of corrosion is high to uncoated steel and is low to concrete. Bernard soils are characterized by very slow surface runoff and permeability; internal drainage is slow to very slow; and the available water capacity is high.

Urban land consists of soils that have been altered by cutting, filling, and grading during urban development or covered by buildings or other urban structures. Classifying these soils is not practical.

5.2.3 Groundwater and Floodplains

According to the Texas Water Development Board's Major Aquifers in Texas Map (dated 1994), the Gulf Coast Aquifer, which includes nine geologic formations, is the underlying aquifer in the area of the Subject Right-of-Way (refer to map and description of the Gulf Coast Aquifer in Appendix A). The two major aquifers in the Houston area are the Chicot and the Evangeline aquifers. These aquifers are Pliocene and Pleistocene in age and generally consist of sand layers interbedded with clays and gravels that occur near the surface and continue to a depth in excess of 1,200 feet. Recharge of these aquifers is from precipitation on outcrop areas that occur to the northwest.

To assess the probability for flooding, Federal Emergency Management Agency (FEMA) revised Flood Insurance Rate Map 48201C0835L dated June 18, 2007 for Harris County, Texas and Incorporated Areas was reviewed. Refer to the applicable portion of the FEMA map in Appendix A. The Project Area located to the northeast of the Gessner and Bellaire intersection is predominantly located in unshaded Zone X – Area determined to be outside of the 0.2 percent annual chance of flooding (outside of 500-year flood); and the Project Area southwest of the Gessner and Bellaire intersection is located in the lighter shaded area designated as 0.2% chance of flooding. Only the urbanized intersections at Gessner and Clarewood; Gessner and Sands Point Drive; and Bellaire Boulevard and Pella Drive are in the 100-year flood plain (1% annual chance of flooding).

5.2.4 Active Faults

As shown on the map of Principal Surface Faults of the Houston Central Metropolitan Area in Appendix A, no faults are located in the vicinity of the Project Area.

5.2.5 Wetlands

No wetlands are identified on or adjoining the Subject Right-of-Way on the U.S. Fish and Wildlife Service National Wetlands Inventory Map in Appendix A. In the Project Area, only the urbanized intersections at Gessner and Clarewood Drive; Gessner and Sands Point Drive; and Bellaire Boulevard and Pella Drive are in the 100-year flood plain (refer to FEMA Flood Insurance Rate Map in Appendix A). Bernard soils in the Subject Right-of-Way are not listed on the Hydric (wetland) Soils List for Texas. No wetlands were observed in the Project Area or Subject Right-of-Way during site reconnaissance. It is the Environmental Professional's opinion that prepared this report that there is minimal potential for the presence of wetlands in the Subject Right-of-Way. Wetland delineation and the preparation of a U.S. Army Corps of Engineers dredge and fill discharge permit application for the project is not recommended.

5.3 Historical Use Information

5.3.1 Aerial Photographs

Historical aerial photographs that had been taken in 1944, 1953, 1969, 1979, 1989, 1996, 2004 and 2010 of the general Project Area including the Subject Right-of-Way were reviewed. Copies of the aerial photographs are included in Appendix D.

1944 & 1953: The region and the Project Area are predominantly undeveloped and unused, except for rice farming.
1969: Bellaire Boulevard, Gessner Street south of Bellaire, and Subject Right-of-Way streets and adjoining residential properties have been recently developed. No commercial or industrial development has occurred in the region.
1979: The following developments can be seen in the aerial photograph:

- Numerous multi-family apartment buildings south of Sands Point Drive, north of Clarewood Drive, and west of Redding Drive.
- The rental storage complex southeast of the Clarewood Drive and South Gessner intersection.
- Commercial development to the northeast of the Redding Drive and Bellaire intersection.
- It appears that retail strip centers and commercial properties have been developed on the northeast corner and to the west of the Sands Point Drive and Gessner intersection; to the southeast of the Gessner and Clarewood intersection; to the northeast and northwest of the Bellaire and Gessner intersection; and to the northeast of the Redding Drive and Bellaire intersection. There is not sufficient detail in the aerial photographs to identify gasoline filling stations and other specific uses of the commercial properties.

1989 through 2010: Minimal changes can be seen in the Subject Right-of-Way and the adjoining properties in the more recent aerial photographs.

No specific suspect or known environmental conditions associated with the Subject Right-of-Way were identified during the review of the historical aerial photographs.

Google Earth historical imagery was also reviewed and the following adjoining suspect environmental conditions were observed:

- The canopy over the gasoline pumps at the Shop N Go PST site at 6601 South Gessner can be seen in the 1978 through 2011 aerial photographs.

- The canopy over the gasoline pumps at the Shell Oil LPST site at 8540 Bellaire can be seen in the 1978 through 2011 aerial photographs.

5.3.2 Local City Directories

Listings in the 1968, 1974, 1980, 1986, 1994-1995, 1999-2000, and 2010 Houston City Directories for 8500 to 8702 Bellaire Boulevard, 5900 to 6800 South Gessner Road, and 6800 to 6900 Redding Road were reviewed and contained the following entries of interest or indicating potential environmental concerns:

8500 to 8700 Bellaire

Address	Listing	Year(s) of Directory
8508 Bellaire	Laundry & Cleaners	1968 through 1980
8540 Bellaire	Shell & Texaco Service	1968 through 2000
8702 Bellaire	Riggan Texaco	1974 through 1980
8500 – 8700 Bellaire	None	2010

5900 to 6800 South Gessner

Address	Listing	Year(s) of Directory
5900 - 6800 So. Gessner	None	1968 through 1974
5900 South Gessner	Royal Car Wash	1994 through 2010
5919 South Gessner	South Gessner Convenience Store	1999-2000
5921 South Gessner	Pilgrim Laundry & Cleaners	1980 through 1986
6002 South Gessner	Town Park Washateria	1986
6038 South Gessner	Town Park Cleaners	1980 through 2000
6050 South Gessner	Stop N Go Corner Food Store	1980 through 1986
6050 South Gessner	In & Out Mini Mart	1994 through 2000
6601 South Gessner	Stop N Go, Diamond Shamrock & Shop N Go	1986 through 2010
6607 South Gessner	Pilgrim Laundry & Cleaners	1980

6800-6900 Redding Road

Address	Listing	Year(s) of Directory
6811 Redding Road	Seven Eleven	1968 through 1974
6813 Redding Road	Hi-Hat & Stanish Cleaners	1968 through 1974
6813 Redding Road	Linda's Kanine Care	1980
6800 - 6900 Redding	None	1986 through 2010

The following sites are historical environmental conditions due to the extended periods of operation:

- Gasoline filling stations operated at 8540 Bellaire for at least 32 years.
- Royal Car Wash has operated at 5900 South Gessner since 1994.
- Town Park Cleaners has operated at 6038 South Gessner since at least 1980 (over 30 years).
- The convenience store property at 6601 South Gessner has operated for at least 24 years.
- Convenience stores that sell gasoline operated at 6050 South Gessner since 1980 (over 30 years).

The dry cleaners that operated at 8508 Bellaire and 6038 South Gessner did not adjoin the Subject Right-of-Way. The other businesses appear to have had a relatively short operating history and are not suspect environmental conditions.

5.3.3 Sanborn Fire Insurance Maps

Sanborn Fire Insurance Maps were reviewed at the Houston Public Library. Sanborn Fire Insurance Map coverage is not available for the Subject Right-of-Way in the Project Area.

5.3.4 Topographic Maps

Alief, Texas 1915, Sugarland, Texas 1955, and Alief, Texas 1970, 1982, and 1995 United States Geological Survey (USGS) topographic maps that include the Project Area were reviewed (refer to copy of the applicable portion of each topographic map in Appendix A). Railroad tracks and roads in the West Park Drive corridor can be seen to the north of the Project Area in each topographic map. Minimal development and land use is shown in the Project Area in the 1915 and 1955 topographic maps. The streets in the Project Area and Strake Jesuit High School adjoining to the northwest of the Gessner Road and Bellaire Boulevard intersection, and Sharpstown Country Club can be seen in the 1970 and more recent topographic maps. No suspect historical environmental conditions were observed during the review of the historical topographic maps.

6.0 SITE RECONNAISSANCE OF SUBJECT RIGHT-OF-WAY WITH OBSERVATIONS OF ADJOINING PROPERTIES

Site reconnaissance of the Subject Right-of-Way was conducted on March 5 and 14, 2012. During the site reconnaissance, the Subject Right-of-Way and adjoining properties were observed and photographed while driving and walking along the Subject Right-of-Way (refer to the maps of the Subject Right-of-Way in Appendix A, photographs in Appendix B.

The Subject Right-of-Way is composed of two-lane concrete-paved streets with adjoining concrete curbs and storm water drains (refer to Photographs 1 through 4 in Appendix B). South Gessner Road and Bellaire Boulevard are six-lane roadways with landscaped center islands and turn lanes.

Properties adjoining the Subject Right-of-Way are primarily limited to residential land use with single- and multi-family dwellings and few undeveloped residential properties, except for the following:

1. Retail strip center at 5903 South Gessner adjoins to the northeast of the Sands Point Drive and South Gessner Road intersection (refer to No. 1 on Figure 3 in Appendix A). The strip center contains the following businesses from the south end adjoining the Subject Right-of-Way to the north:
   - Fiesta Pawn Shop
   - Oscar's Insurance Agency
   - Gessner Convenience Store
   - 99-cent store
   - A spa
   - A sports bar

2. Town Park Shopping Center - retail strip center at 6002 Gessner Road, adjoins to the west of the Sands Point Drive and Gessner Road intersection (refer to No. 2 on Figure 3 in Appendix A). The L-shaped strip center contains the following businesses in the building that adjoins the intersection:
   - El Quetzal Bakery at 6014 South Gessner Drive
   - A money transfer and check cashing office
   - Insurance office
   - An additional money transfer and check cashing office
   - Dental office
   - 99-cent store
   - Nail salon
   - Vacant suite
   - Restaurant
   - Eliz Hair Design at 6008 South Gessner Drive
   - Check Cashing Service at 6010 South Gessner Drive
   - Slicker's Liquor Store at 6006 South Gessner Drive
3. A building located in the central area of the Town Park Shopping Center (refer to No. 3 on Figure 3 in Appendix A) contains:
   - A tortilleria
   - A washateria
   - A small convenience store
   - A liquor store
   - Cash Express office
   - A hair salon
4. Strake Jesuit High School soccer field at 8900 Bellaire Boulevard adjoins to the southwest of the Clarewood Drive and South Gessner Road intersection (refer to No. 4 on Figure 4 in Appendix A).
5. Shop N Go convenience store and operating gasoline filling station (PST site) at 6601 South Gessner adjoin to the southeast of the Clarewood Drive and South Gessner Road intersection (refer to interview in Section 7.0, No. 5 on Figure 4 in Appendix A, and Photograph 5 in Appendix B). Gasoline pump islands with operating gasoline pumps were observed on the property.
6. Amigos Auto Sales used car lot adjoins to the east of the Shop N Go convenience store and south of the Clarewood Drive Subject Right-of-Way (refer to No. 6 on Figure 4 in Appendix A). Minimal quantities of petroleum products were observed during an on-site interview. This site is not a suspect environmental condition.
7. Rental storage units at 6615 South Gessner Road adjoin to the east of Amigos Auto Sales (refer to No. 7 on Figure 4 in Appendix A).
8. A chiropractor's office at 8602 Bellaire Boulevard adjoins to the northwest of the Bellaire Boulevard and Redding Road intersection (refer to No. 8 on Figure 5 in Appendix A).
9. Shop N Go 2 (Shell LPST site), used car lot and vehicle repair shop at 8540 Bellaire Boulevard adjoins to the northeast of the Bellaire Boulevard and Redding Road intersection (refer to No. 9 on Figure 5 in Appendix A and Photograph 6 in Appendix B). Former gasoline pump islands were observed beneath the canopy, but the pumps had been removed. There were no on-site indications that petroleum products had been released on-site. The

pavement was significantly deteriorated and patched limiting the observation of plugged monitor wells.

10. A retail strip center at 6811 Redding Road is located to the north of Shop N Go 2 (refer to No. 10 on Figure 5 in Appendix A). The strip center contains an accountant's office, an insurance office, a beauty salon, and a vacant suite.
11. St. Agnes Academy adjoins to the north of Pella Drive and Bellaire Boulevard intersection.

The following sites identified during the environmental records review were also observed during site reconnaissance:

12. Royal Car Wash LPST site at 5900 South Gessner Drive (refer to No. 12 on Figure 3 in Appendix A and Photograph 9 in Appendix B). No indications of a release at this site were observed from the Subject Right-of-Way. The operating car wash was busy with vehicular traffic and the car wash property could not be accessed for observations.
13. Town Park Cleaners at 6038 South Gessner Drive in the western portion of the Town Park Shopping Center (refer to No. 13 on Figure 3 in Appendix A and Photograph 8 in Appendix B) is located approximately 480 feet west of the east side of the South Gessner and Sands Point Drive intersection. No monitor wells associated with the GWCC database listing were observed in front of or behind the dry cleaners during site reconnaissance.
14. In & Out Mini Mart convenience store and gasoline filling station (LPST site) at 6050 South Gessner is located in the southwest area of the Town Park Shopping Center. Underground petroleum storage tanks and monitor wells were observed approximately 460 feet from the Sands Point Drive Subject Right-of-Way (refer to No. 14 on Figure 3 in Appendix A and Photograph 10 in Appendix B).
15. The Texaco LPST site at 8702 Bellaire, on the northwest corner of South Gessner and Bellaire intersection, contains a retail building with a dental clinic, liquor store, and insurance office. Plugged monitor wells were observed in the pavement (refer to Photograph 7 in Appendix B). There were no other observed indications of releases of petroleum products in the area.

SUMMARY OF SITE RECONNAISSANCE

No evidence of the following suspect or known environmental conditions was observed or detected during the site reconnaissance of the Subject Right-of-Way and observations of the adjoining properties:

- Standing surface water, sumps, pits, ponds, pools, etc. containing liquids likely to be hazardous substances or petroleum products.
- Electrical or hydraulic equipment known or likely to contain PCBs.
- Discarded, abandoned, or disposed equipment, vehicles, solid wastes, etc. that could potentially contain or release hazardous substances or petroleum products.
- Odors indicative of hazardous substances or petroleum products.
- Stained soil or pavement.
- Stressed vegetation.
- Waste water and septic systems.
- Dry wells, irrigation wells, injection wells, abandoned wells, or oil/gas wells.
- Suspect fill material or landfills.
- Medical waste, grease traps, or grease disposals.

Operating or former gasoline filling stations and indications of current or former underground gasoline storage tanks were observed at the following locations.

- Shop N Go operating gasoline filling station (PST site) at 6601 South Gessner
- Shell LPST, Shop N Go 2 PST site, and used car lot and vehicle repair shop at 8540 Bellaire Boulevard
- Royal Car Wash LPST site at 5900 South Gessner Drive
- In & Out Mini Mart convenience store and gasoline filling station (LPST site) at 6050 South Gessner.
- The Texaco LPST site at 8702 Bellaire.

Town Park Cleaners, an operating dry cleaner was observed at 6038 South Gessner Drive.

7.0 INTERVIEWS

On March 8, 2012, the Houston Fire Department Hazardous Material Response Team database was searched for information on spills, releases, other incidents, and emergency responses involving hazardous materials and/or petroleum products in the vicinity of the Subject Right-of-Way (Key Map Page 530 Cells A, E, F, and J). The database search did not indicate that any significant emergency response incidents were recorded for the Subject Right-of-Way and the adjoining properties (refer to Appendix E).

The following interviews were conducted by Truman Louderback of **AEC** during site reconnaissance on March 3, 2012:

- Wy Chow, manager of Town Park Cleaners at 6038 Gessner reported that they do not use PERC in the cleaning process but use the environmentally friendly Exxon DF 2000. He showed a 5-gallon container of the DF 2000. He could not provide any information on a release of dry cleaning solvents at the site that resulted in the GWCC database registration (refer to Section 5.1).
- The clerk at the washateria in the island strip center building in the Town Park Center reported that dry cleaning is not conducted at the site.
- Hermando Martinez, the mechanic at the Shell LPST and Shop N Go 2 PST site and used car lot and garage at 8540 Bellaire reported that they conducts automotive repairs and sell used cars at the site. He had no information on the gasoline release or gasoline tanks and pumps that had been removed from the site. He was not aware of any environmental concerns or problems in the area.
- The manager at Amigos Auto Sales adjoining to the southeast of the Clarewood Drive and South Gessner Road intersection reported that they primarily clean and sell vehicles and replace and repair tires at the used car lot. No oil changes are conducted on-site.

On March 14, 2012, Truman Louderback interviewed James Costello, the responsible party contact for the Royal Carwash LPST site at 5885 South Gessner. Mr. Costello confirmed that all of the fuel was removed from the underground storage tanks and the site. Groundwater monitoring was conducted for 4 to 5 years, but it is no longer continuing. He stated that based on groundwater monitoring data from monitor wells on the south side of the Royal Carwash LPST site, contaminated groundwater would never have migrated south to the Sands Point Drive right-of-way.

Rashmi Udani, the manager of the Shop N Go convenience store and gasoline filling station (PST site) at 6601 South Gessner was interviewed during site reconnaissance on March 14, 2012. He reported that there were no leaks from the underground storage tank system. Approximately 3 months ago, leak tests were conducted on the tanks and piping and no leaks were detected. He was not aware of any environmental problems at the PST site or in the region.

8.0 FINDINGS

ASTM E 1527-05 that defines the process for conducting an ESA I, states that the report shall have a findings section that identifies known, suspect, historical and de minimis environmental conditions associated with the Subject Right-of-Way. Each of the environmental conditions associated with the Subject Right-of-Way is a de minimis environmental condition except for the following:

- Shop N Go and operating gasoline filling station (PST site) has operated at 6601 South Gessner operated for at least 24 years.
- Shell LPST, Shop N Go 2 PST site and used car lot and vehicle repair shop at 8540 Bellaire Boulevard
- Royal Car Wash LPST site at 5900 South Gessner Drive
- Texaco LPST site at 8702 Bellaire
- Town Park Cleaners at 6038 South Gessner.
- In & Out Mini Mart LPST site at 6050 South Gessner.

9.0 OPINION

The ESA I process conducted pursuant to ASTM E 1527-05 requires that the report include the Environmental Professional's opinions of the impact that the various known, suspect, and historical environmental conditions identified in the Findings Section (Section 8.0) may have had on the Subject Right-of-Way. The opinion shall include the rationale for concluding that a known, suspect, or historical environmental condition is or is not currently a recognized environmental condition in connection with the Subject Right-of-Way. Following are the Environmental Professional's opinions on the known, suspect, and historical environmental conditions:

- Shop N Go operating gasoline filling station (PST site) has operated adjacent to the Subject Right-of-Way at 6601 South Gessner for at least 24 years. Due to the length of operation and potential for release of gasoline at this adjoining site, this site is a recognized environmental condition.
- Shell LPST and Shop N Go 2 PST site adjoins the Subject Right-of-Way at 8540 Bellaire Boulevard. A gasoline filling station operated at this site for at least 32 years Due to the period of operation and the release of gasoline that significantly impacted groundwater (2 mg/L benzene, 5.5 mg/L toluene, and 1.1 mg/L ethylbenzene), this site is a recognized environmental condition.
- Royal Car Wash LPST site at 5900 South Gessner Drive is located approximately 300 feet north of the west end of the Sands Point Drive. Releases at this site impacted groundwater. During the interview, the responsible party for the Royal Carwash LPST site stated 4 to 5 years of groundwater monitoring had been conducted at the site. Based on groundwater monitoring data from monitor wells on the south side of the Royal Carwash LPST site,

contaminated groundwater would never have migrated south to Sands Point Drive right-of-way. Based on the distance from the Sands Point Drive Subject Right-of-Way and information obtained during the interview, the Royal Car Wash LPST site is not a recognized environmental condition.

- The Texaco LPST site at 8702 Bellaire is approximately 500 feet northeast of the Augustine Drive and Leader Street intersection. The TCEQ closure letter stated that no non-aqueous phase liquid (NAPL) had been reported at the site since July 2002 and at least 2 years of groundwater monitoring had been conducted. Considering that the TCEQ approved LPST site closure, and this LPST site is approximately 500 feet north of the Subject Right-of-Way, This site is not a recognized environmental condition.
- Town Park Cleaners (GWCC site) has operated at 6038 South Gessner since at least 1980 (over 30 years). No monitor wells were observed at the site. There were no indications during site reconnaissance or during the interview with the manger of the dry cleaner that significant quantities of dry cleaning solvents had been released at the site. The dry cleaner is located approximately 480 feet west of the Subject Right-of-Way. Due to the distance from the Subject Right-of-Way and no indications of significant groundwater impacts, this site is not a recognized environmental condition.
- In & Out Mini Mart LPST site at 6050 South Gessner is located approximately 470 feet southwest of the Subject Right-of-Way at the west end of Sands Point Drive. Groundwater was impacted at the site; however following remediation and monitoring, TCEQ approved LPST site closure. Convenience stores that are presumed to have sold gasoline operated at the site for over 30 years. Due to the distance from the Subject Right-of-Way and the issuance of LPST site closure by the TCEQ, this site is not a recognized environmental condition.

10.0 CONCLUSIONS AND RECOMMENDATIONS

We have performed a Phase I Environmental Site Assessment of the Subject Right-of-Way for the City of Houston Gessner Water Main Replacement in general accordance Section 11.25 of Chapter 11 – Geotechnical and Environmental Requirements (07-01-2011), City of Houston Department of Public Works and Engineering Design Manual. Any exceptions to, or deletions from, this practice are described in Section 11.0 of this report. This assessment has revealed no evidence of recognized environmental conditions in connection with the Subject Right-of-Way, except for the following sites:

- Shop N Go operating gasoline filling station (PST site) adjoins the Subject Right-of-Way at 6601 South Gessner Road.
- Shell LPST and Shop N Go 2 PST site adjoins the Subject Right-of-Way at 8540 Bellaire Boulevard.

It is recommended that ESA-II investigations be conducted with the installation of soil borings and temporary groundwater sampling wells in the Subject Right-of-Way as close as practicable to the planned water line alignment in the area adjacent to or near each recognized environmental condition. Each soil boring should extend to 5 feet below the planned construction depth or to groundwater. The locations and depths of the planned water line alignment in the Gessner Water Main Replacement Subject Right-of-Way have not been determined; therefore, the planned locations and depths of the soil borings and temporary groundwater sampling wells cannot be

specifically identified at this time. The following table contains approximate locations for each of the recommended soil borings and temporary groundwater sampling wells.

REC Location	Soil Borings and Approximate Locations in the Subject Right-of-Way	Samples & Analyses
1: 6601 South Gessner	B-1: Near the west end of the water line alignment on Clarewood Drive. B-2: Approximately 100 feet east of B-1 on Clarewood Drive.	2 soil & 1 groundwater for BTEX, MTBE, & TPH
2: 8540 Bellaire Boulevard	B-3: Near the south end of the water line alignment on Redding Drive. B-4: Approximately 100 feet north of B-3 on Redding Drive.	2 soil & 1 groundwater for BTEX, MTBE, & TPH

11.0 DEVIATIONS AND LIMITATIONS

This ESA I was performed in general accordance with Section 11.25 of Chapter 11 – Geotechnical and Environmental Requirements (07-01-2011). The information and conclusions provided in this report are based on a general knowledge of the Subject Right-of-Way and region, regulatory agency data, historical information, site reconnaissance findings, and interviews. The site reconnaissance observations in this report summarize conditions found on the dates the **AEC** Environmental Professional was at and observed the Subject Right-of-Way. This study has attempted to identify recognized environmental conditions in connection with the Subject Right-of-Way; however, there is a possibility that sources of information have gone undetected because of the limitations of this investigation, inaccuracy of database records, or the presence of undetected and unreported environmental releases. All discovered information has been disclosed and a good faith effort has been made to consult pertinent sources.

This investigation was performed using the standard level of care and diligence normally practiced by recognized environmental and engineering firms in this area presently performing similar services under similar circumstances. The report is intended to be used in its entirety. The report has been prepared exclusively for the area of the Subject Right-of-Way. If the location of the Subject Right-of-Way changes or otherwise differs from the descriptions contained herein, **AEC** should be immediately notified and retained to evaluate the effect of the changes on the conclusions and recommendations presented in this report, and to revise them if necessary. The conclusions presented in this report should not be relied upon for other sites located in the vicinity or otherwise without additional evaluation and/or investigation. This document is not intended to constitute or substitute for legal counsel or guidance in connection with decisions regarding property acquisition or regulatory actions.

12.0 ADDITIONAL SERVICES

There were no additional services contracted between ESPA CORP, Inc. and **AEC** associated with the performance of this ESA I.

13.0 SIGNATURE OF ENVIRONMENTAL PROFESSIONAL

I declare to the best of my professional knowledge and belief I meet the definition of Environmental Professional as defined in §312.10 of 40 CFR 312 and I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the subject property (Subject Right-of-Way).

Truman E Louderback — 03/20/2012

Truman E. Louderback
Environmental Division Manager
Aviles Engineering Corporation

Date

14.0 QUALIFICATIONS OF ENVIRONMENTAL PROFESSIONAL

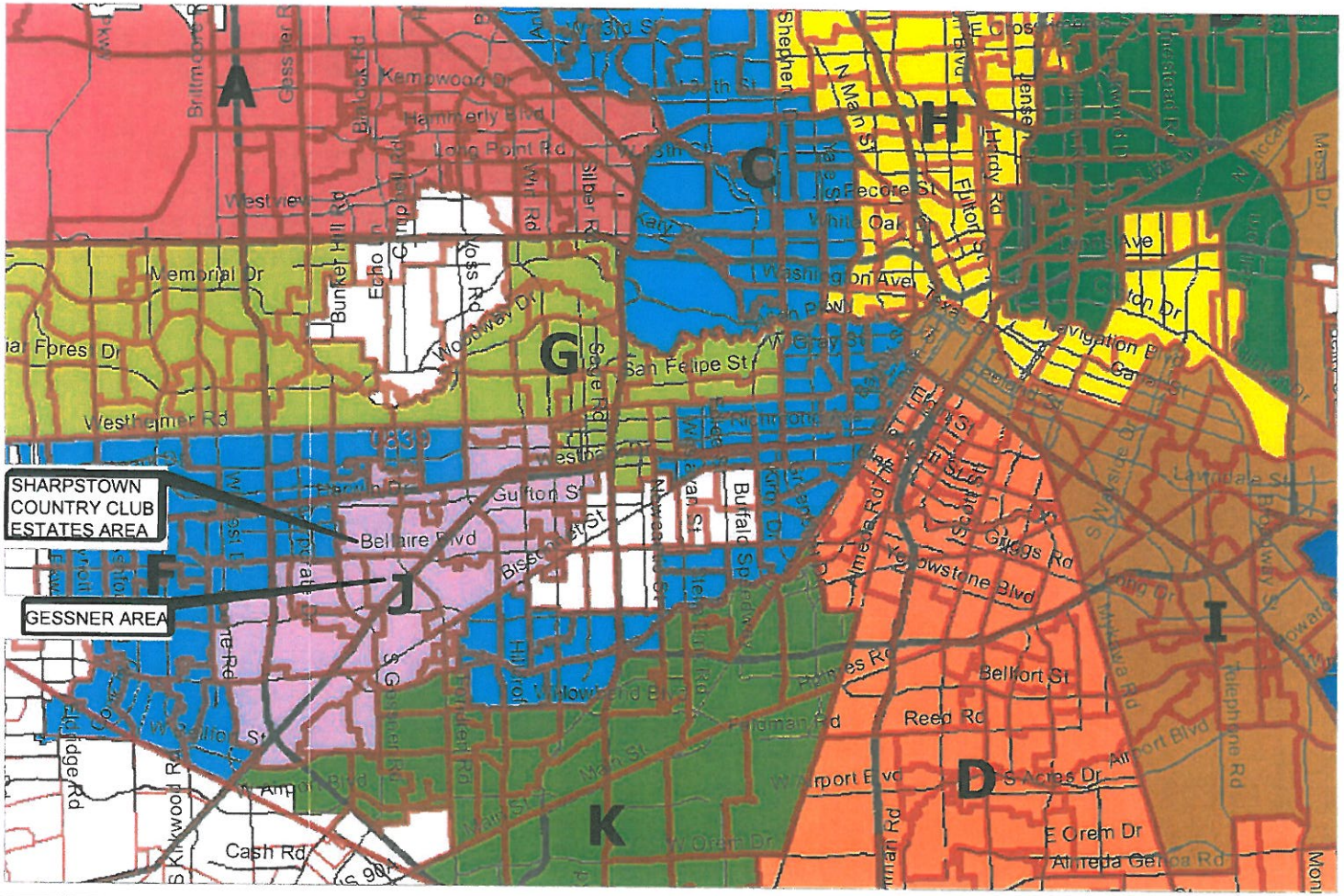
Truman E. Louderback, **AEC** Environmental Division Manager, conducted the ESA I and prepared this report. Mr. Louderback has over 30 of years of comprehensive environmental experience and over 20 years of environmental project management experience. During the past 5 years Mr. Louderback has managed and performed numerous ESA Is in the Houston area including more than 40 ESA Is for the City of Houston and Harris County. Mr. Louderback's resume is contained in Appendix F.

APPENDIX A

SITE MAPS

WATER LINE REPLACEMENT IN
WBS No. S-000035-0154-3; 0173-3

DEPARTMENT OF PUBLIC WORKS AND ENGINEERING
ENGINEERING AND CONSTRUCTION DIVISION



KEY MAP No. 530J, 530E AND 530G
COUNCIL DISTRICT J
COUNCIL MEMBER: MIKE LASTER

FIGURE 1
CITY OF HOUSTON
DEPARTMENT OF PUBLIC WORKS AND ENGINEERING

WATER LINE REPLACEMENT IN GESSNER AREA AND SHARPSTOWN COUNTRY CLUB ESTATES AREA

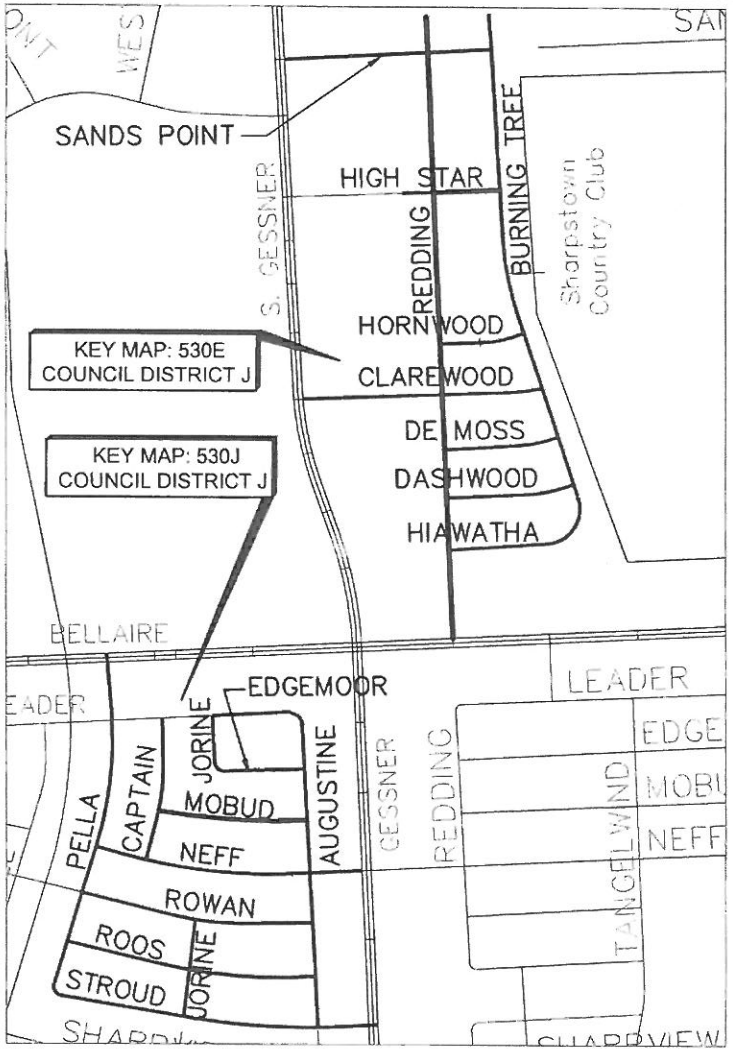
WBS No. S-000035-0154-3; 0173-3

COUNCIL DISTRICT MAP

PAGE 1 OF 1

SCALE: NTS | 01/05/12

ESPA CORP
TBPE FIRM NO. F-002518
7120 GRAND BOULEVARD HOUSTON, TEXAS 77054
TEL (713) 680-0080 FAX (713) 680-0738



KEY MAP No. 530J AND 530E
COUNCIL DISTRICT J

LEGEND

PROJECT SCOPE

STREET NAME	FROM	TO	OLD SIZE (INCH)	NEW SIZE (INCH)	LENGTH (FEET)
REDDING	BELLAIRE	N OF SANDS POINT	6,8	8	4070
BURNIING TREE	SANDS POINT	HIAWATHA	6	8	3400
HIGH STAR	BURNING TREE	REDDING	8	6	435
HORNWOOD	BURNING TREE	REDDING	6	6	535
CLAREWOOD	BURNING TREE	S. GESSNER	8	8	1500
DE MOSS	BURNING TREE	REDDING	6	6	725
DASHWOOD	BURNING TREE	REDDING	6	6	815
HIAWATHA	BURNING TREE	REDDING	6	8	830
SANDS POINT	BURNING TREE	S. GESSNER	12	12	1305
PELLA	BELLAIRE	STROUD	4,6,8	8	2040
CAPTAIN	LEADER	NEFF	8	8	945
JORINE	LEADER	EDGEMOOR	6	6	320
EDGEMOOR	JORINE	AUGUSTINE	6	6	570
JORINE	ROWAN	STROUD	8	8	630
AUGUSTINE	LEADER	STROUD	6	8	2000
MOBUD	CAPTAIN	AUGUSTINE	6	6	955
NEFF	PELLA	S. GESSNER	8	8	1650
ROWAN	PELLA	AUGUSTINE	4,8	8	1465
ROOS	PELLA	AUGUSTINE	4,6	8	1635
STROUD	PELLA	S. GESSNER	6,8	8	1955
				TOTAL	27,780

FIGURE 2

DEPARTMENT OF PUBLIC WORKS AND ENGINEERING
ENGINEERING AND CONSTRUCTION DIVISION
WATER LINE REPLACEMENT IN GESSNER AREA
WBS No. S-000035-0154-3

PROJECT AREA MAP

WATER LINE REPLACEMENT

WBS No. S-000035-0154-3

SCALE N.T.S | DATE 01-05-2012

ESPA CORP
TBPE FIRM NO. F-201518
7120 GRAND BOULEVARD HOUSTON, TEXAS 77054
TEL (713) 680-0080 FAX (713) 680-0738

FIGURE 3
Subject Right-of-Way
Gessner
Water Main Replacement
S Gessner Rd
Sands Point Dr
12
1
2
3
13
14
14
200 ft
© 2011 Google
Google earth
agery Date: 3/10/2011
1944
lat 29.714558° lon -95.539235° elev 0 ft
Eye alt 867 ft

FIGURE 4
Subject Right-of-Way
Gessner
Water Main Replacement
So. Gessner
Clarewood Dr
4
5
6
7
© 2011 Google
200 ft
Google earth
agery Date: 3/10/2011
1944
lat 29.709001° lon -95.538491° elev 0 ft
Eye alt 866 ft

FIGURE 5
Subject Right-of-Way
Gessner
Water Main Replacement
Redding Rd
10
9
8
Bellaire Blvd
© 2011 Google
200 ft
Google earth
agery Date: 3/10/2011
1944
lat 29.705329° lon -95.535528° elev 0 ft
Eye alt 866 ft

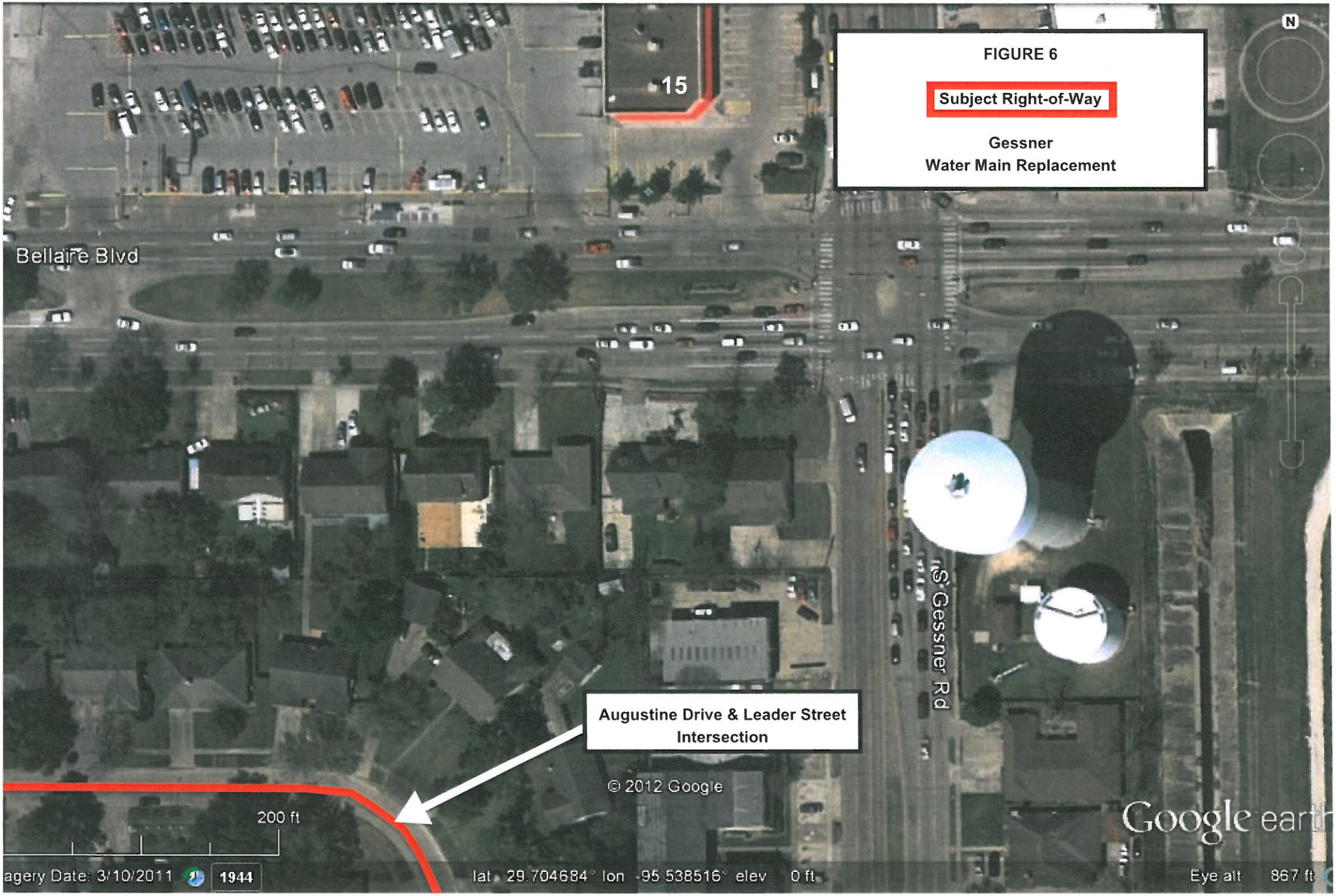
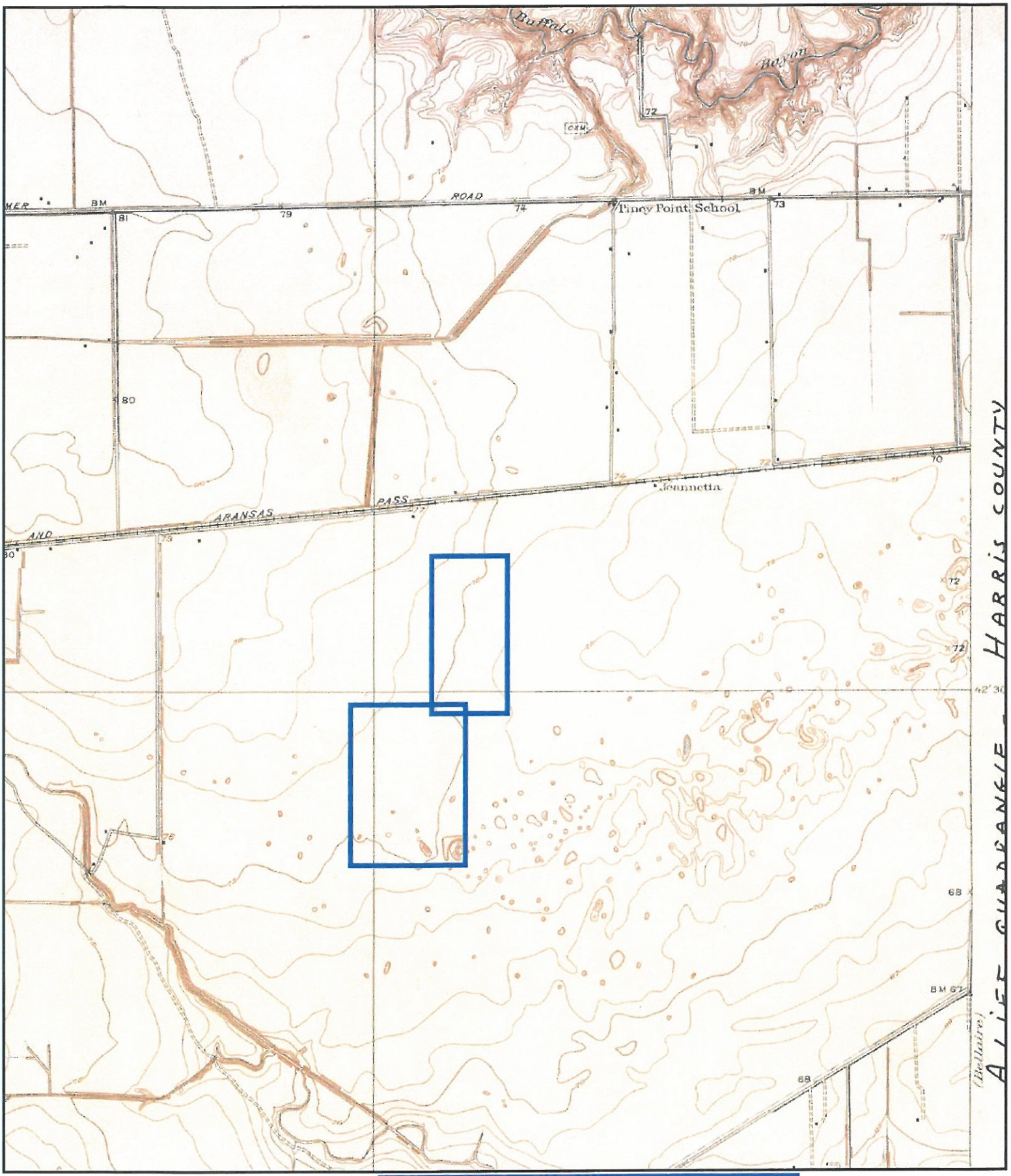


FIGURE 6
Subject Right-of-Way
Gessner
Water Main Replacement
Bellaire Blvd
15
S Gessner Rd
Augustine Drive & Leader Street
Intersection
© 2012 Google
200 ft
Google earth
agery Date: 3/10/2011
1944
lat 29.704684° lon -95.538516° elev 0 ft
Eye alt 867 ft

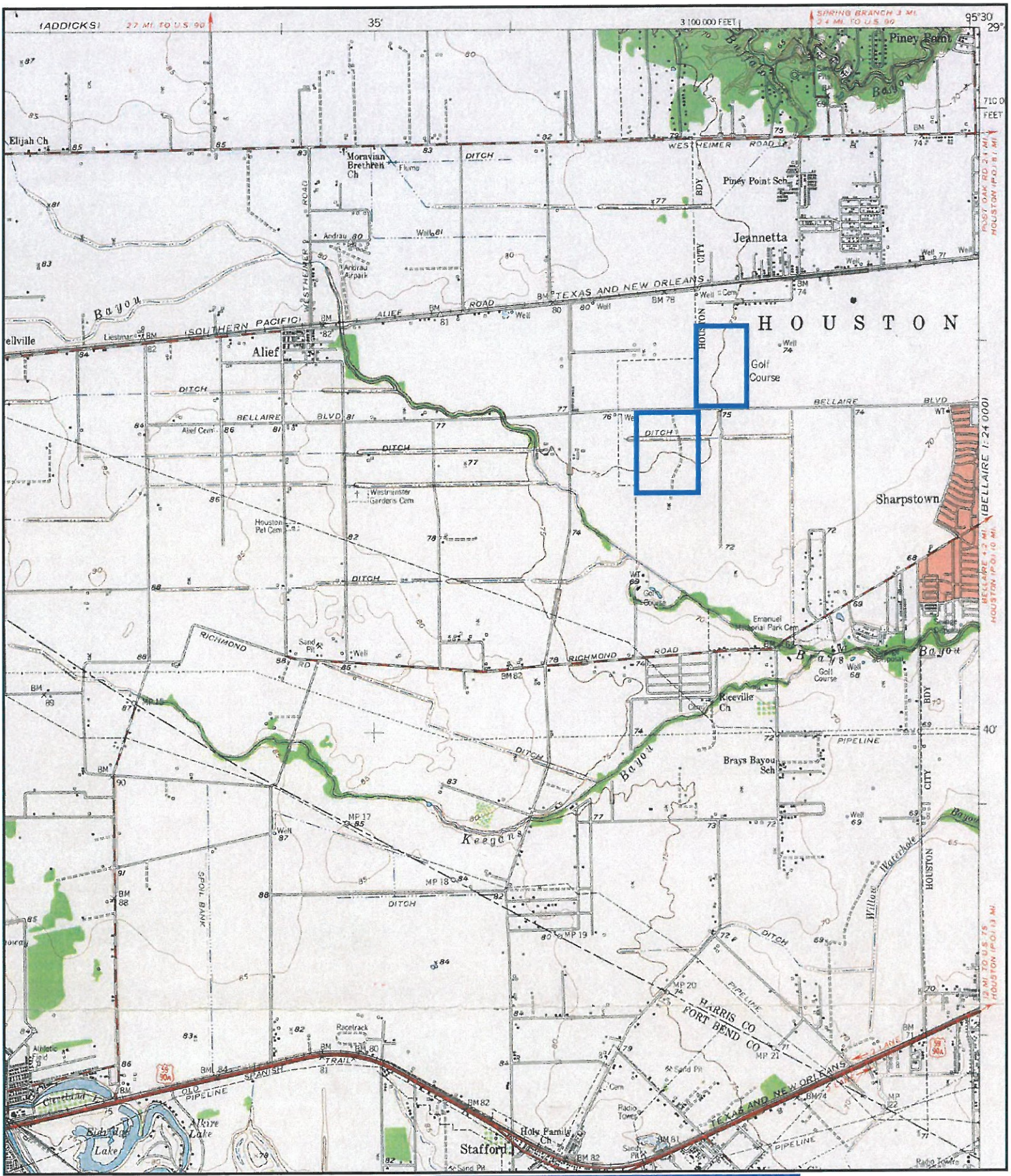


N
W E
S

JOB #: 13372 - 1/12/2010

SITE: GESSNER WMR APPROXIMATE PROJECT AREA
QUAD: *ALIEF, TX*
DATE: *1915*
SCALE: *1 - 31,680*

GeoSearch

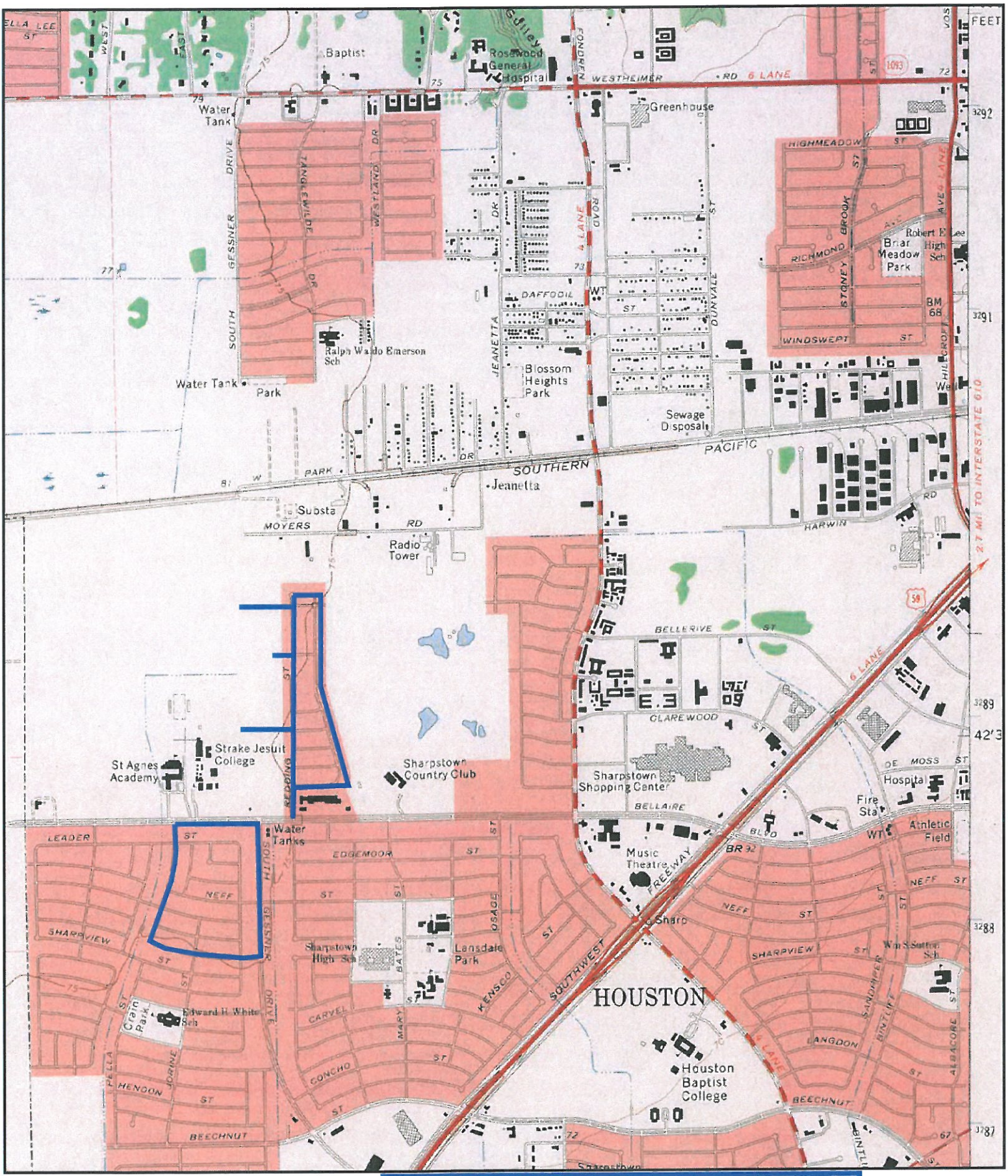


N
W E
S

SITE: GESSNER WMR APPROXIMATE PROJECT AREA
QUAD: SUGAR LAND, TX
DATE: 1955
SCALE: 1 - 62,500

JOB #: 13372 - 1/12/2010

GeoSearch

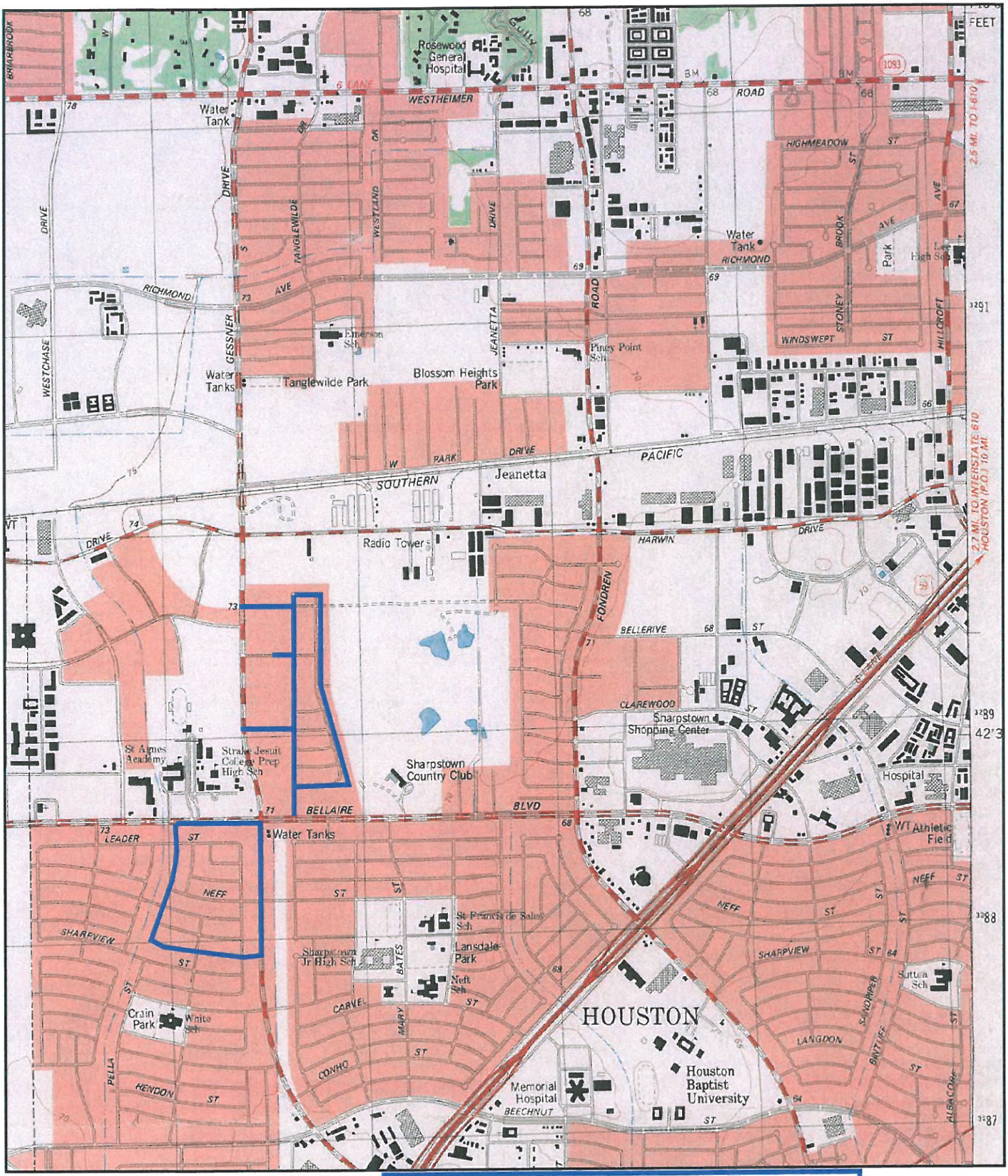


GESSNER WATER MAIN REPLACEMENT PROJECT AREA

SITE:
QUAD: ALIEF, TX
DATE: 1970
SCALE: 1 - 24,000

JOB #: 13372 - 1/12/2010

GeoSearch



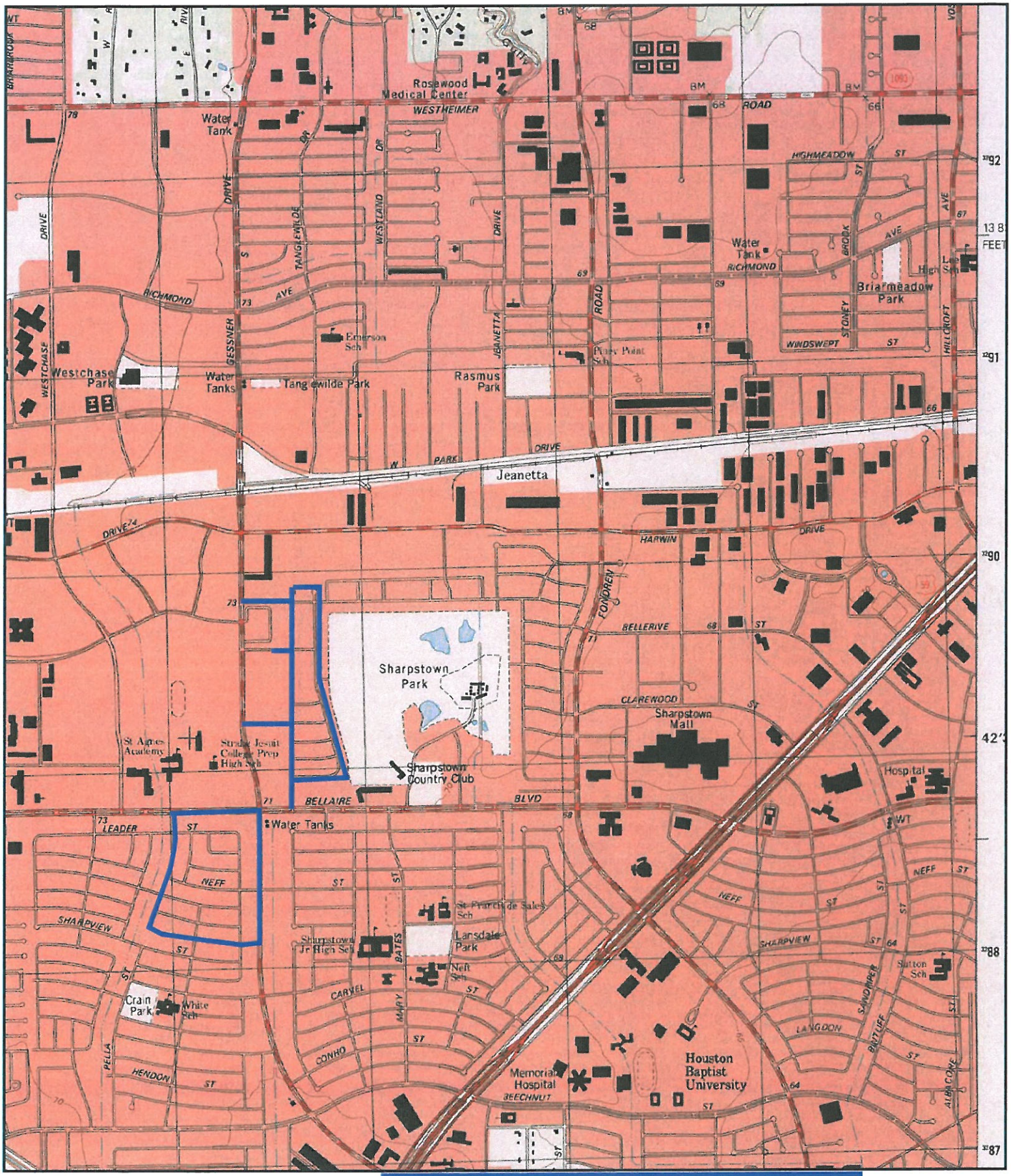
N
W E
S

JOB #: 13372 - 1/12/2010

GESSNER WATER MAIN REPLACEMENT PROJECT AREA

SITE:
QUAD: ALIEF, TX
DATE: 1982
SCALE: 1 - 24,000

GeoSearch



N
W E
S

JOB #: 13372 - 1/12/2010

SITE: GESSNER WATER MAIN REPLACEMENT PROJECT AREA

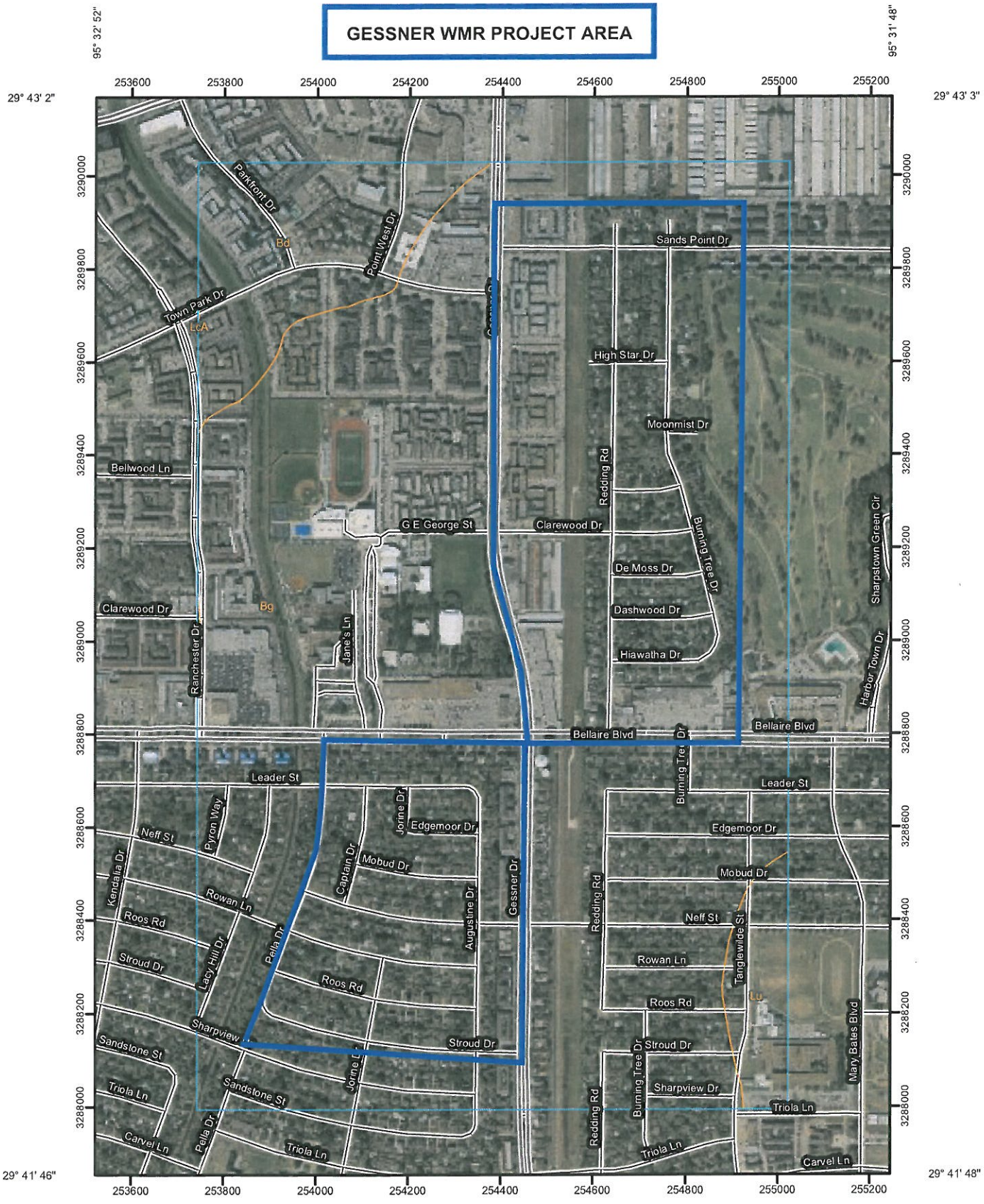
QUAD: ALIEF, TX

DATE: 1995

SCALE: 1 - 24,000

GeoSearch

GESSNER WMR PROJECT AREA



Map Scale: 1:11,100 if printed on A size (8.5" x 11") sheet.

N

Meters: 0 100 200 400 600

Feet: 0 400 800 1,600 2,400

MAP LEGEND

Area of Interest (AOI)
- Area of Interest (AOI)

Soils
- Soil Map Units

Special Point Features
- Blowout
- Borrow Pit
- Clay Spot
- Closed Depression
- Gravel Pit
- Gravelly Spot
- Landfill
- Lava Flow
- Marsh or swamp
- Mine or Quarry
- Miscellaneous Water
- Perennial Water
- Rock Outcrop
- Saline Spot
- Sandy Spot
- Severely Eroded Spot
- Sinkhole
- Slide or Slip
- Sodic Spot
- Spoil Area
- Stony Spot
- Very Stony Spot
- Wet Spot
- Other

Special Line Features
- Gully
- Short Steep Slope
- Other

Political Features
- Cities

Water Features
- Streams and Canals

Transportation
- Rails
- Interstate Highways
- US Routes
- Major Roads
- Local Roads

MAP INFORMATION

Map Scale: 1:11,100 if printed on A size (8.5" × 11") sheet.

The soil surveys that comprise your AOI were mapped at 1:20,000.

Please rely on the bar scale on each map sheet for accurate map measurements.

Source of Map: Natural Resources Conservation Service
Web Soil Survey URL: http://websoilsurvey.nrcs.usda.gov
Coordinate System: UTM Zone 15N NAD83

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Harris County, Texas
Survey Area Data: Version 10, Oct 27, 2009

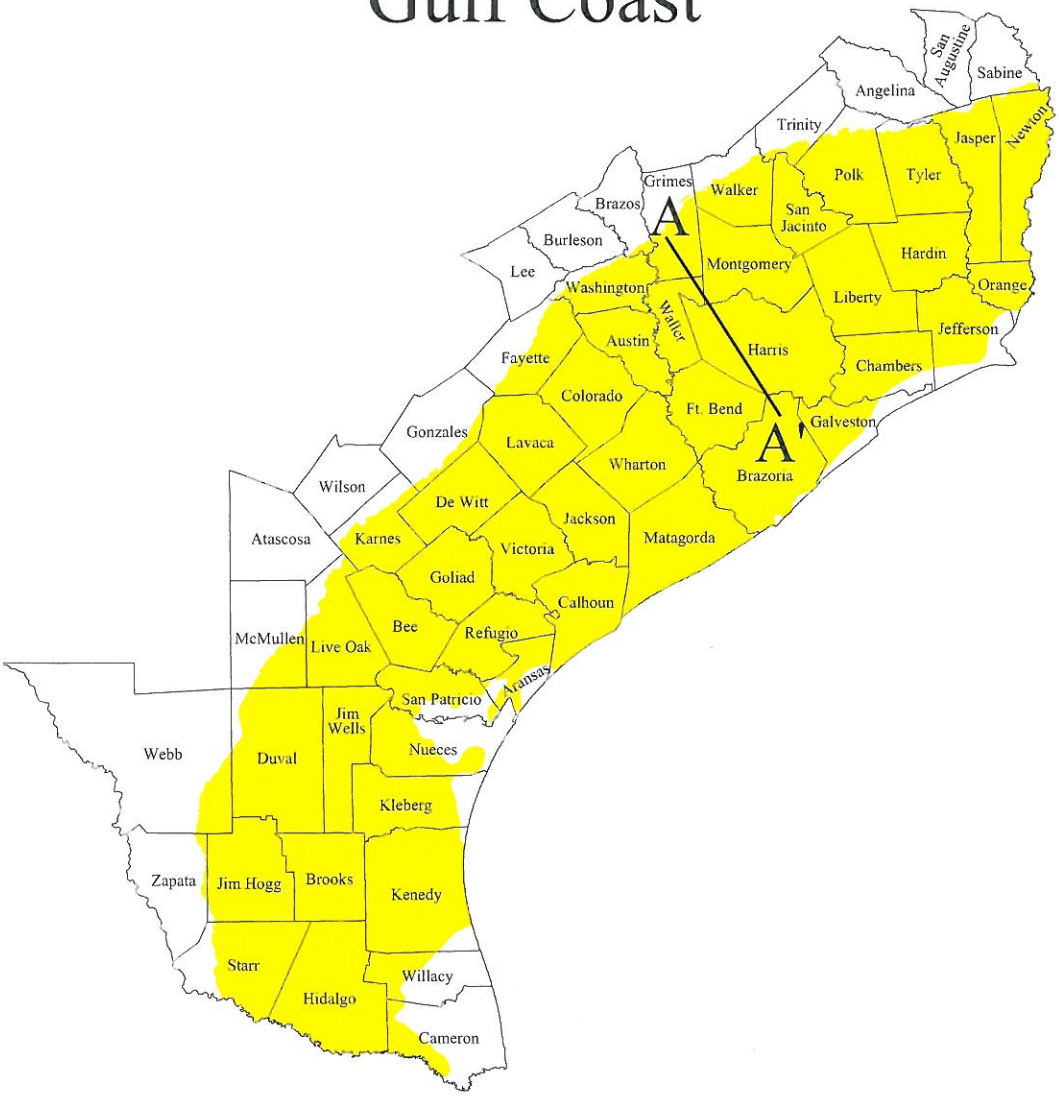
Date(s) aerial images were photographed: Data not available.

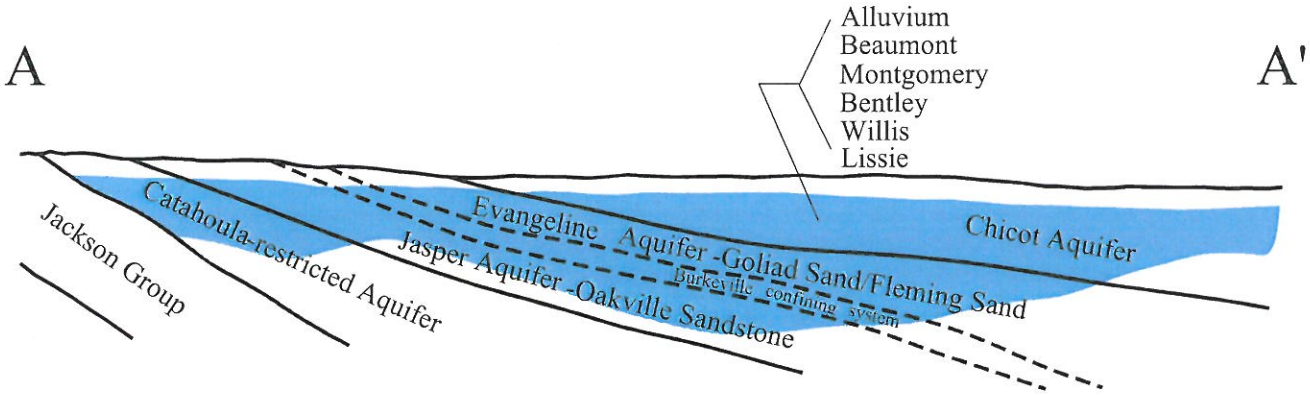
The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Harris County, Texas (TX201)			
Map Unit Symbol	**Map Unit Name**	**Acres in AOI**	**Percent of AOI**
Bd	Bernard clay loam	46.8	7.3%
Bg	Bernard-Urban land complex	581.1	90.4%
LcA	Lake Charles clay, 0 to 1 percent slopes	0.0	0.0%
Lu	Lake Charles-Urban land complex	15.1	2.3%
Totals for Area of Interest		**643.1**	**100.0%**

Gulf Coast





Modified from Baker, 1979

Gulf Coast Aquifer

The Gulf Coast aquifer forms a wide belt along the Gulf of Mexico from Florida to Mexico. In Texas, the aquifer provides water to all or parts of 54 counties and extends from the Rio Grande northeastward to the Louisiana-Texas border. Municipal and irrigation uses account for 90 percent of the total pumpage from the aquifer. The Greater Houston metropolitan area is the largest municipal user, where well yields average about 1,600 gal/min.

The aquifer consists of complex interbedded clays, silts, sands, and gravels of Cenozoic age, which are hydrologically connected to form a large, leaky artesian aquifer system. This system comprises four major components consisting of the following generally recognized water-producing formations. The deepest is the Catahoula, which contains ground water near the outcrop in relatively restricted sand layers. Above the Catahoula is the Jasper aquifer, primarily contained within the Oakville Sandstone. The Burkeville confining layer separates the Jasper from the overlying Evangeline aquifer, which is contained within the Fleming and Goliad sands. The Chicot aquifer, or upper component of the Gulf Coast aquifer system, consists of the Lissie, Willis, Bentley, Montgomery, and Beaumont formations, and overlying alluvial deposits. Not all formations are present throughout the system, and nomenclature often differs from one end of the system to the other. Maximum total sand thickness ranges from 700 feet in the south to 1,300 feet in the northern extent.

Water quality is generally good in the shallower portion of the aquifer. Ground water containing less than 500 mg/l dissolved solids is usually encountered to a maximum depth of 3,200 feet in the aquifer from the San Antonio River Basin northeastward to Louisiana. From the San Antonio River Basin southwestward to Mexico, quality deterioration is evident in the form of increased chloride concentration and saltwater encroachment along the coast. Little of this ground water is suitable for prolonged irrigation due to either high salinity or alkalinity, or both. In several areas at or near the coast, including Galveston Island and the central and southern parts of Orange County, heavy municipal or industrial pumpage had previously caused an updip migration, or saltwater intrusion, of poor-quality water into the aquifer. Recent reductions in pumpage here have resulted in a stabilization and, in some cases, even improvement of ground-water quality.

Years of heavy pumpage for municipal and manufacturing use in portions of the aquifer have resulted in areas of significant water-level decline. Declines of 200 feet to 300 feet have been measured in some areas of eastern and southeastern Harris and northern Galveston counties. Other areas of significant water-level declines include the Kingsville area in Kleberg County and portions of Jefferson, Orange, and Wharton counties. Some of these declines have resulted in compaction of dewatered clays and significant land surface subsidence. Subsidence is generally less than 0.5 foot over most of the Texas coast, but has been as much as nine feet in Harris and surrounding counties. As a result, structural damage and flooding have occurred in many low-lying areas along Galveston Bay in Baytown, Texas City, and Houston. Conversion to surface-water use in many of the problem areas has reversed the decline trend.

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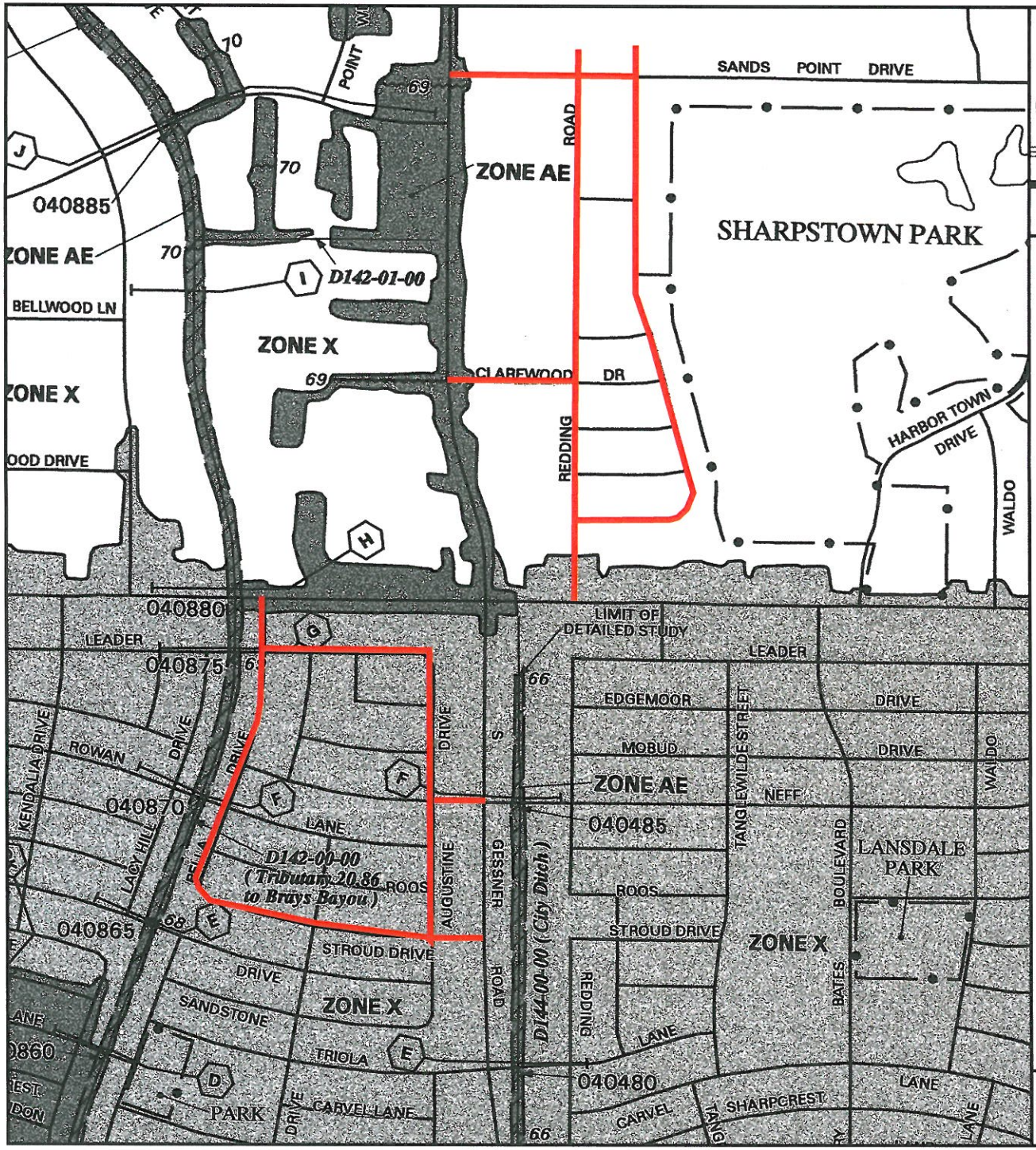


MAP SCALE 1" = 1000'

500 0 1000 2000 FEET

0 300 600 METER

NFIP NATIONAL FLOOD INSURANCE PROGRAM

PANEL 0835L

FIRM

FLOOD INSURANCE RATE MAP

HARRIS COUNTY, TEXAS AND INCORPORATED AREAS

PANEL 835 OF 1150

(SEE MAP INDEX FOR FIRM PANEL LAYOUT)

CONTAINS:

COMMUNITY	NUMBER	PANEL	SUFFIX
PINEY POINT VILLAGE, CITY OF	480308	0835	L
HOUSTON, CITY OF	480296	0835	L

Gessner WMR Project Area

Notice to User: The Map Number shown below should be used when placing map orders; the Community Number shown above should be used on insurance applications for the subject community.

MAP NUMBER 48201C0835L

MAP REVISED: JUNE 18, 2007

Federal Emergency Management Agency

This is an official copy of a portion of the above referenced flood map. It was extracted using F-MIT On-Line. This map does not reflect changes or amendments which may have been made subsequent to the date on the title block. For the latest product information about National Flood Insurance Program flood maps check the FEMA Flood Map Store at www.msc.fema.gov

LEGEND

SPECIAL FLOOD HAZARD AREAS SUBJECT TO INUNDATION BY THE 1% ANNUAL CHANCE FLOOD EVENT

The 1% annual chance flood (100-year flood), also known as the base flood, is the flood that has a 1% chance of being equaled or exceeded in any given year. The Special Flood Hazard Area is the area subject to flooding by the 1% annual chance flood. Areas of Special Flood Hazard include Zones A, AE, AH, AO, AR, A99, V, and VE. The Base Flood Elevation is the water surface elevation of the 1% annual chance flood.

ZONE A No base flood elevations determined.

ZONE AE Base flood elevations determined.

ZONE AH Flood depths of 1 to 3 feet (usually areas of ponding); base flood elevations determined.

ZONE AO Flood depths of 1 to 3 feet (usually sheet flow on sloping terrain); average depths determined. For areas of alluvial fan flooding, velocities also determined.

ZONE AR Area of special flood hazard formerly protected from the 1% annual chance flood event by a flood control system that was subsequently decertified. Zone AR indicates that the former flood control system is being restored to provide protection from the 1% annual chance or greater flood event.

ZONE A99 Area to be protected from 1% annual chance flood event by a Federal flood protection system under construction; no base flood elevations determined.

ZONE V Coastal flood zone with velocity hazard (wave action); no base flood elevations determined.

ZONE VE Coastal flood zone with velocity hazard (wave action); base flood elevations determined.

FLOODWAY AREAS IN ZONE AE

The floodway is the channel of a stream plus any adjacent floodplain areas that must be kept free of encroachment so that the 1% annual chance flood can be carried without substantial increases in flood heights.

OTHER FLOOD AREAS

ZONE X Areas of 0.2% annual chance flood; areas of 1% annual chance flood with average depths of less than 1 foot or with drainage areas less than 1 square mile; and areas protected by levees from 1% annual chance flood.

OTHER AREAS

ZONE X Areas determined to be outside the 0.2% annual chance floodplain.

ZONE D Areas in which flood hazards are undetermined, but possible.

COASTAL BARRIER RESOURCES SYSTEM (CBRS) AREAS

OTHERWISE PROTECTED AREAS (OPAs)

CBRS areas and OPAs are normally located within or adjacent to Special Flood Hazard Areas.

Floodplain boundary

Floodway boundary

Zone D boundary

CBRS and OPA boundary

Boundary dividing Special Flood Hazard Areas of different Base Flood Elevations, flood depths or velocities.

513 — Base Flood Elevation line and value; elevation in feet*

(EL 987) — Base Flood Elevation value where uniform within zone; elevation in feet*

*Referenced to the North American Vertical Datum of 1988

A — A — Cross Section Line

23 — 23 — Transect Line

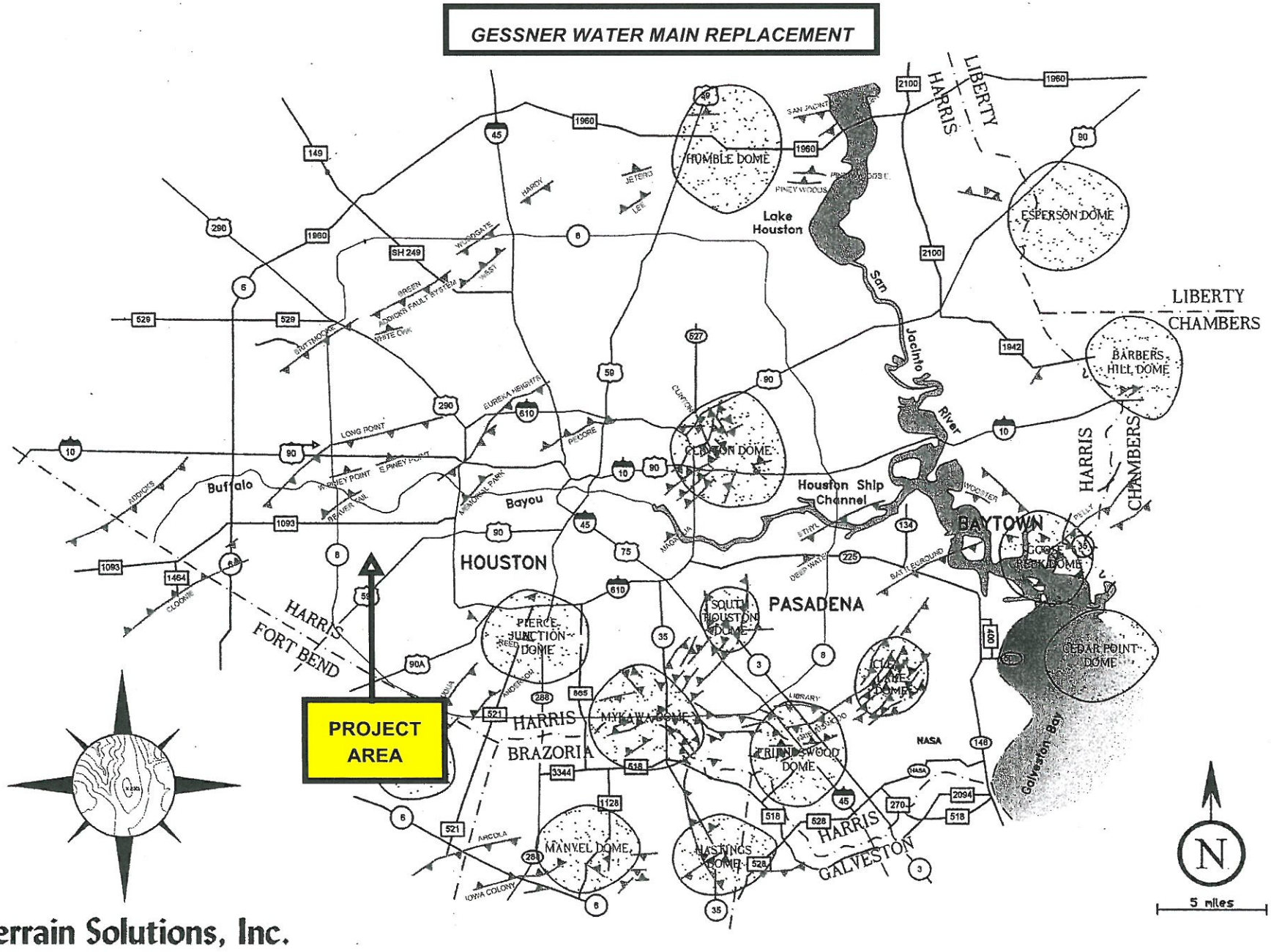
97°07'30", 32°22'30" — Geographic coordinates referenced to the North American Datum of 1983 (NAD 83)

4276000M — 1000-meter Universal Transverse Mercator grid values, zone 15

600000 FT — 5000-foot grid ticks

DX5510 × — Bench mark (see explanation in Notes to Users section of this FIRM panel).

M1.5 — River Mile



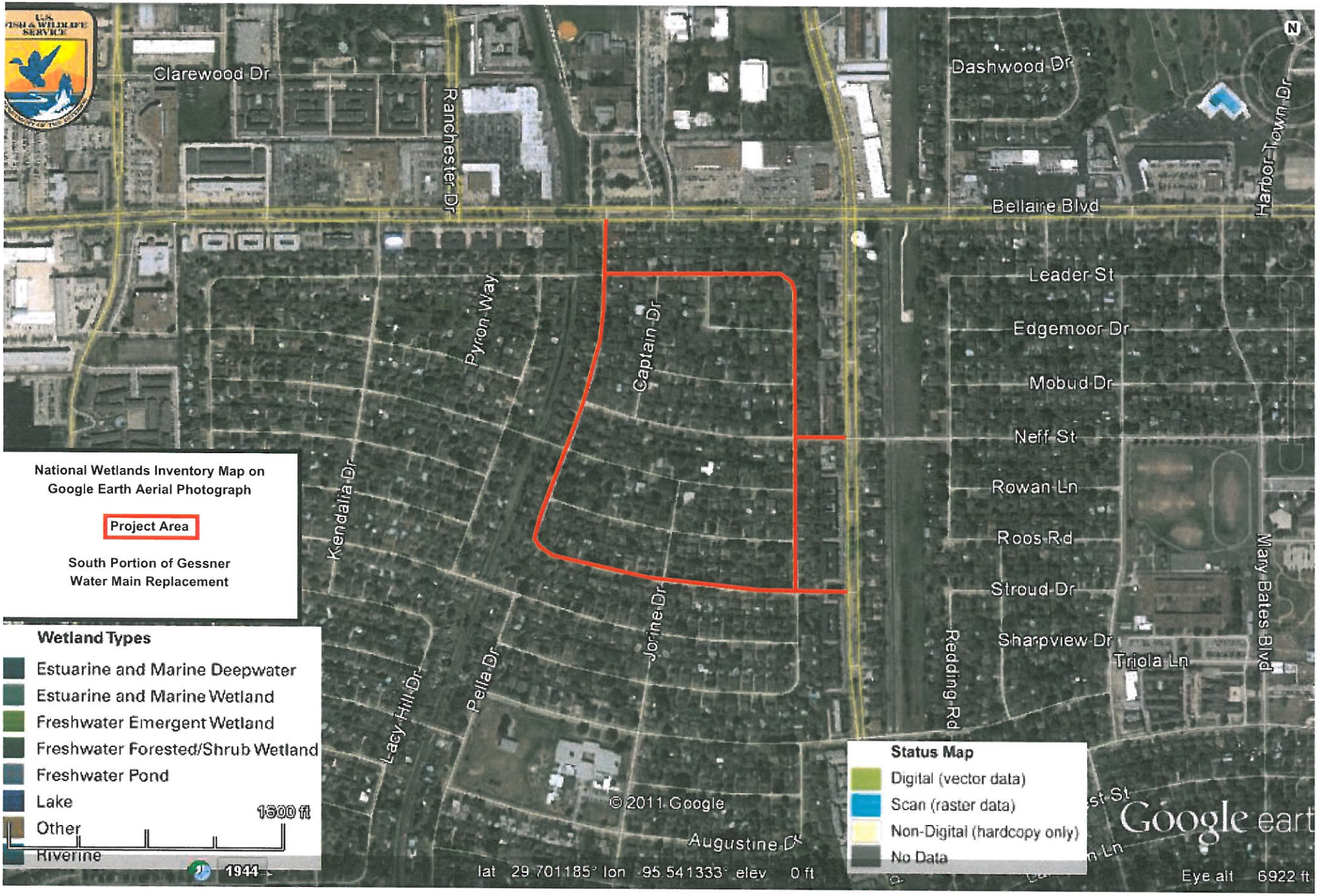
Terrain Solutions, Inc.

Principal Surface Faults of the Houston Central Metropolitan Area

(After O'Neill & Van Siclen with additions by C. Norman)

Rev. 05/13/04

National Wetlands Inventory Map on
Google Earth Aerial Photograph
Project Area
North Portion of Gessner
Water Main Replacement
Wetland Types
Estuarine and Marine Deepwater
Estuarine and Marine Wetland
Freshwater Emergent Wetland
Freshwater Forested/Shrub Wetland
Freshwater Pond
Lake
Other
Riverine
1500 ft
1944
Status Map
Digital (vector data)
Scan (raster data)
Non-Digital (hardcopy only)
No Data
Parkfront Dr
Point W Dr
Sands Point Dr
Town Park Dr
Allday Dr
Osage St
Tam O Shanter Ln
Hornwood Dr
Clarewood Dr
De Moss Dr
Dashwood Dr
Redding Rd
Waldo St
S Gessner Rd
© 2011 Google
Google earth
lat 29.710041° lon -95.535220° elev 0 ft
Eye alt 6922 ft


Clarewood Dr
Ranchester Dr
Dashwood Dr
Harbor Town Dr
Bellaire Blvd
Leader St
Edgemoor Dr
Mobud Dr
Neff St
Rowan Ln
Roos Rd
Stroud Dr
Sharpview Dr
Triola Ln
Mary Bates Blvd
Reading Rd
Pyron Way
Captain Dr
Kendalia Dr
Jorine Dr
Pella Dr
Lacy Hill Dr
Augustine Dr
N
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Estuarine and Marine Deepwater
Estuarine and Marine Wetland
Freshwater Emergent Wetland
Freshwater Forested/Shrub Wetland
Freshwater Pond
Lake
Other
Riverine
1500 ft
1944
Status Map
Digital (vector data)
Scan (raster data)
Non-Digital (hardcopy only)
No Data
© 2011 Google
lat 29.701185° lon -95.541333° elev 0 ft
Google eart
Eye alt 6922 ft

APPENDIX B

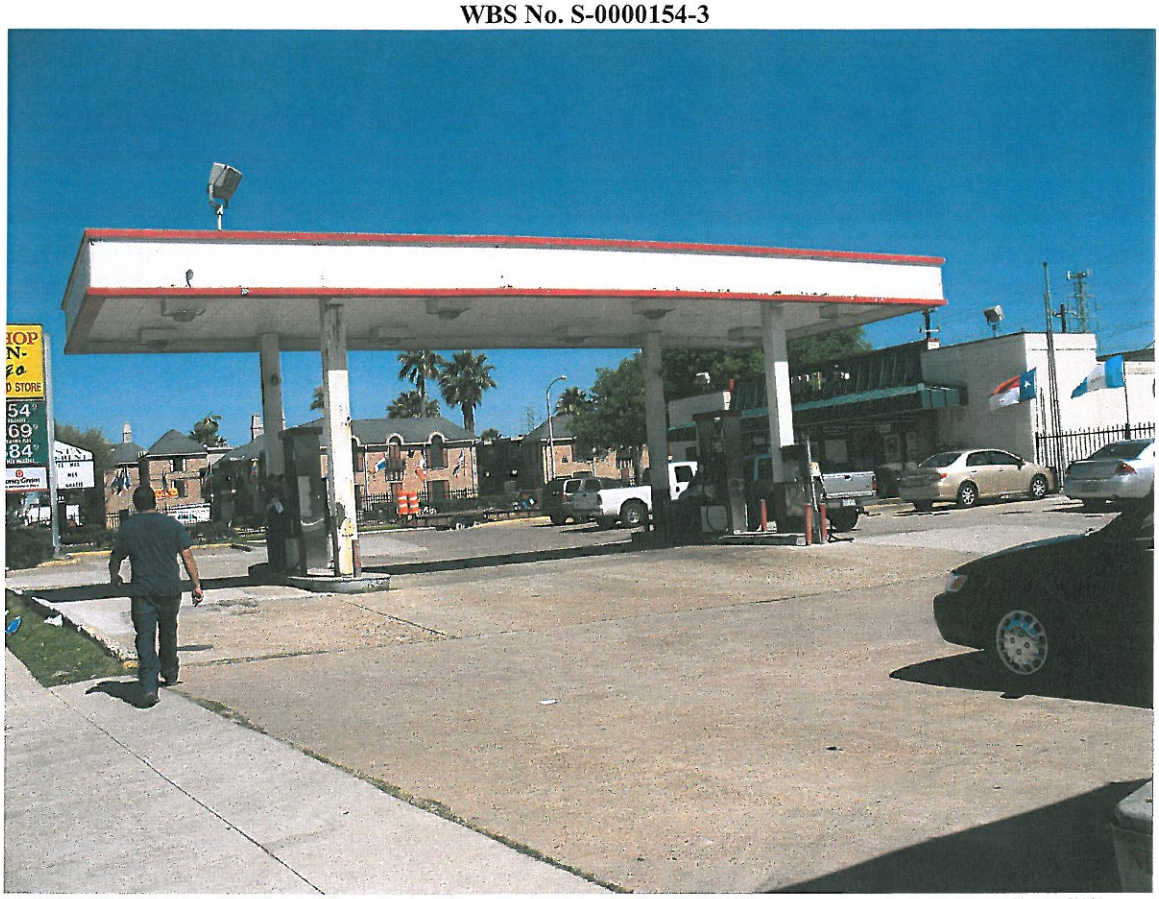
PHOTOGRAPHS

Photograph 1: View to the south of Pella Drive from north of the Pella Drive and Leader Street intersection. Residential properties adjoin the Subject Right-of-Way in the area.

Photograph 2: View to the west of Neff Street from west of the Neff Street and Gessner intersection. Residential properties adjoin the Subject Right-of-Way in the area.

Photograph 3: View to the north from north of the Redding and Bellaire intersection. Residential properties adjoin the Subject Right-of-Way in the area.

Photograph 4: View to the south of the Burning Tree Subject Right-of-Way from south of the Burning Tree and Sands Point intersection. Residential properties adjoin the Subject Right-of-Way in the area.



Photograph 5: View to the northeast of Shop N Go convenience store and operating gasoline filling station at 6601 South Gessner Road. No indications of leaking petroleum storage tanks were observed in the area.

Photograph 6: View to the northwest of Shell Oil LPST and Shop N Go 2 PST site, and current used car sales and vehicle repair shop at 8540 Bellaire Boulevard.

Photograph 7: View to the west of retail building at 8702 Bellaire (Texaco LPST site) to the northeast of the South Gessner and Bellaire intersection. Monitor well is located in the parking lot in front of the building.

Photograph 8: View to the southwest of Town Park Cleaners (GWCC) site at 6038 South Gessner, approximately 480 feet southwest of the Sands Point Drive and South Gessner intersection.

Photograph 9: View to the southwest of Royal Carwash LPST site at 5885 South Gessner Drive. There were no observed indications from the Subject Right-of-Way of petroleum products being released at the site.

Photograph 10: View to the west of In & Out Mini Mart LPST site at 6050 South Gessner. Underground tanks and monitor wells can be seen in the foreground of the photograph.

APPENDIX C

REGULATORY RECORDS DOCUMENTATION

GeoSearch

On time. On target. In touch.™

Radius Report

[illegible]000038877

Click on link above to access the map and satellite view of current property

Target Property:

Gessner Water Main Replacement
Houston, Harris County, Texas 77036

Prepared For:

Aviles Engineering

Order #: 16579
Job #: 38877
Project #: E103-12
Date: 02/16/2012

3006 Bee Caves Rd, Suite A-230 · Austin, Texas 78746 · phone: 888-396-0042 · fax: 512-472-9967 · www.geo-search.net

TARGET PROPERTY SUMMARY

Gessner Water Main Replacement
Houston, Harris County, Texas 77036

USGS Quadrangle: ***Alief, TX***
Target Property Geometry: ***Area***

Target Property Longitude(s)/Latitude(s):
(-95.539096, 29.715721), (-95.539096, 29.715721), (-95.532554, 29.715774), (-95.532616, 29.705054), (-95.538170, 29.704946), (-95.537862, 29.697871), (-95.545391, 29.697817), (-95.545391, 29.704839), (-95.538355, 29.704946), (-95.539034, 29.715667), (-95.539096, 29.715721)

County/Parish Covered:
Harris (TX)

Zipcode(s) Covered:
Houston TX: 77036, 77042, 77063, 77072, 77074

State(s) Covered:
TX

****Target property is located in Radon Zone 3.***
Zone 3 areas have a predicted average indoor radon screening level less than 2 pCi/L (picocuries per liter).

Disclaimer - The information provided in this report was obtained from a variety of public sources. GeoSearch cannot ensure and makes no warranty or representation as to the accuracy, reliability, quality, errors occurring from data conversion or the customer's interpretation of this report. This report was made by GeoSearch for exclusive use by its clients only. Therefore, this report may not contain sufficient information for other purposes or parties. GeoSearch and its partners, employees, officers And independent contractors cannot be held liable For actual, incidental, consequential, special or exemplary damages suffered by a customer resulting directly or indirectly from any information provided by GeoSearch.

DATABASE FINDINGS SUMMARY

DATABASE	ACRONYM	LOCA-TABLE	UNLOCA-TABLE	SEARCH RADIUS (miles)
FEDERAL				
AEROMETRIC INFORMATION RETRIEVAL SYSTEM / AIR FACILITY SUBSYSTEM	AIRSAFS	0	0	Target Property
BIENNIAL REPORTING SYSTEM	BRS	0	0	Target Property
CLANDESTINE DRUG LABORATORY LOCATIONS	CDL	0	0	Target Property
EPA DOCKET DATA	DOCKETS	0	0	Target Property
FEDERAL ENGINEERING INSTITUTIONAL CONTROL SITES	EC	0	0	Target Property
EMERGENCY RESPONSE NOTIFICATION SYSTEM	ERNSTX	3	0	Target Property
FACILITY REGISTRY SYSTEM	FRSTX	10	0	Target Property
HAZARDOUS MATERIALS INCIDENT REPORTING SYSTEM	HMIRSR06	0	0	Target Property
INTEGRATED COMPLIANCE INFORMATION SYSTEM (FORMERLY DOCKETS)	ICIS	0	0	Target Property
INTEGRATED COMPLIANCE INFORMATION SYSTEM NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM	ICISNPDES	0	0	Target Property
MATERIAL LICENSING TRACKING SYSTEM	MLTS	1	0	Target Property
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM	NPDESR06	0	0	Target Property
PCB ACTIVITY DATABASE SYSTEM	PADS	0	0	Target Property
PERMIT COMPLIANCE SYSTEM	PCSR06	1	0	Target Property
RCRA SITES WITH CONTROLS	RCRASC	0	0	Target Property
CERCLIS LIENS	SFLIENS	0	0	Target Property
SECTION SEVEN TRACKING SYSTEM	SSTS	0	0	Target Property
TOXICS RELEASE INVENTORY	TRI	0	0	Target Property
TOXIC SUBSTANCE CONTROL ACT INVENTORY	TSCA	0	0	Target Property
NO LONGER REGULATED RCRA GENERATOR FACILITIES	NLRRCRAG	0	0	Target Property and Adjoining
RESOURCE CONSERVATION & RECOVERY ACT - GENERATOR FACILITIES	RCRAGR06	2	0	Target Property and Adjoining
BROWNFIELDS MANAGEMENT SYSTEM	BF	0	0	0.5000
COMPREHENSIVE ENVIRONMENTAL RESPONSE, COMPENSATION & LIABILITY INFORMATION SYSTEM	CERCLIS	0	0	0.5000
LAND USE CONTROL INFORMATION SYSTEM	LUCIS	0	0	0.5000

DATABASE FINDINGS SUMMARY

DATABASE	ACRONYM	LOCA-TABLE	UNLOCA-TABLE	SEARCH RADIUS (miles)
NO FURTHER REMEDIAL ACTION PLANNED SITES	NFRAP	0	0	0.5000
NO LONGER REGULATED RCRA NON-CORRACTS TSD FACILITIES	NLRRCRAT	0	0	0.5000
OPEN DUMP INVENTORY	ODI	0	0	0.5000
RESOURCE CONSERVATION & RECOVERY ACT - TREATMENT, STORAGE & DISPOSAL FACILITIES	RCRAT	0	0	0.5000
DELISTED NATIONAL PRIORITIES LIST	DNPL	0	0	1.0000
DEPARTMENT OF DEFENSE SITES	DOD	0	0	1.0000
FORMERLY USED DEFENSE SITES	FUDS	0	0	1.0000
NO LONGER REGULATED RCRA CORRECTIVE ACTION FACILITIES	NLRRCRAC	0	0	1.0000
NATIONAL PRIORITIES LIST	NPL	0	0	1.0000
PROPOSED NATIONAL PRIORITIES LIST	PNPL	0	0	1.0000
RESOURCE CONSERVATION & RECOVERY ACT - CORRECTIVE ACTION FACILITIES	RCRAC	0	0	1.0000
RECORD OF DECISION SYSTEM	RODS	0	0	1.0000
SUB-TOTAL		**17**	**0**	

STATE (TX)

GROUNDWATER CONTAMINATION CASES	GWCC	1	0	Target Property
HISTORIC GROUNDWATER CONTAMINATION CASES	HISTGWCC	0	0	Target Property
TCEQ LIENS	LIENS	0	0	Target Property
MUNICIPAL SETTING DESIGNATIONS	MSD	0	0	Target Property
NOTICE OF VIOLATIONS	NOV	5	0	Target Property
STATE INSTITUTIONAL/ENGINEERING CONTROL SITES	SIEC01	0	0	Target Property
SPILLS LISTING	SPILLS	0	0	Target Property
DRY CLEANER REGISTRATION DATABASE	DCR	3	0	0.2500
INDUSTRIAL AND HAZARDOUS WASTE SITES	IHW	25	0	0.2500
PERMITTED INDUSTRIAL HAZARDOUS WASTE SITES	PIHW	0	0	0.2500
PETROLEUM STORAGE TANKS	PST	17	0	0.2500

DATABASE FINDINGS SUMMARY

DATABASE	ACRONYM	LOCA-TABLE	UNLOCA-TABLE	SEARCH RADIUS (miles)
AFFECTED PROPERTY ASSESSMENT REPORTS	APAR	1	0	0.5000
BROWNFIELDS SITE ASSESSMENTS	BSA	0	0	0.5000
CLOSED & ABANDONED LANDFILL INVENTORY	CALF	0	0	0.5000
INNOCENT OWNER / OPERATOR DATABASE	IOP	0	0	0.5000
LEAKING PETROLEUM STORAGE TANKS	LPST	18	0	0.5000
MUNICIPAL SOLID WASTE LANDFILL SITES	MSWLF	0	0	0.5000
RAILROAD COMMISSION VCP AND BROWNFIELD SITES	RRCVCP	0	0	0.5000
RADIOACTIVE WASTE SITES	RWS	0	0	0.5000
TIER I I CHEMICAL REPORTING PROGRAM FACILITIES	TIERII	5	0	0.5000
VOLUNTARY CLEANUP PROGRAM SITES	VCP	2	0	0.5000
RECYCLING FACILITIES	WMRF	0	0	0.5000
STATE SUPERFUND SITES	SF	0	0	1.0000
SUB-TOTAL		**77**	**0**	

TRIBAL				
UNDERGROUND STORAGE TANKS ON TRIBAL LANDS	USTR06	0	0	0.2500
LEAKING UNDERGROUND STORAGE TANKS ON TRIBAL LANDS	LUSTR06	0	0	0.5000
OPEN DUMP INVENTORY ON TRIBAL LANDS	ODINDIAN	0	0	0.5000
INDIAN RESERVATIONS	INDIANRES	0	0	1.0000
SUB-TOTAL		**0**	**0**	

TOTAL	**94**	**0**

LOCATABLE DATABASE FINDINGS

ACRONYM	Target Property	SEARCH RADIUS (miles)	1/8 Mile (> TP)	1/4 Mile (> 1/8)	1/2 Mile (> 1/4)	1 Mile (> 1/2)	> 1 Mile	Total
FEDERAL								
AIRSAFS		.0200	0	0	0	0	NS	0
BRS		.0200	0	0	0	0	NS	0
CDL		.0200	0	0	0	0	NS	0
DOCKETS		.0200	0	0	0	0	NS	0
EC		.0200	0	0	0	0	NS	0
ERNSTX	3	.0200	0	0	0	0	NS	3
FRSTX	10	.0200	0	0	0	0	NS	10
HMIRSR06		.0200	0	0	0	0	NS	0
ICIS		.0200	0	0	0	0	NS	0
ICISNPDES		.0200	0	0	0	0	NS	0
MLTS	1	.0200	0	0	0	0	NS	1
NPDESR06		.0200	0	0	0	0	NS	0
PADS		.0200	0	0	0	0	NS	0
PCSR06	1	.0200	0	0	0	0	NS	1
RCRASC		.0200	0	0	0	0	NS	0
SFLIENS		.0200	0	0	0	0	NS	0
SSTS		.0200	0	0	0	0	NS	0
TRI		.0200	0	0	0	0	NS	0
TSCA		.0200	0	0	0	0	NS	0
NLRRCRAG		.1250	0	0	0	0	NS	0
RCRAGR06		.1250	2	0	0	0	NS	2
BF		.5000	0	0	0	0	NS	0
CERCLIS		.5000	0	0	0	0	NS	0
LUCIS		.5000	0	0	0	0	NS	0
NFRAP		.5000	0	0	0	0	NS	0
NLRRCRAT		.5000	0	0	0	0	NS	0
ODI		.5000	0	0	0	0	NS	0

LOCATABLE DATABASE FINDINGS

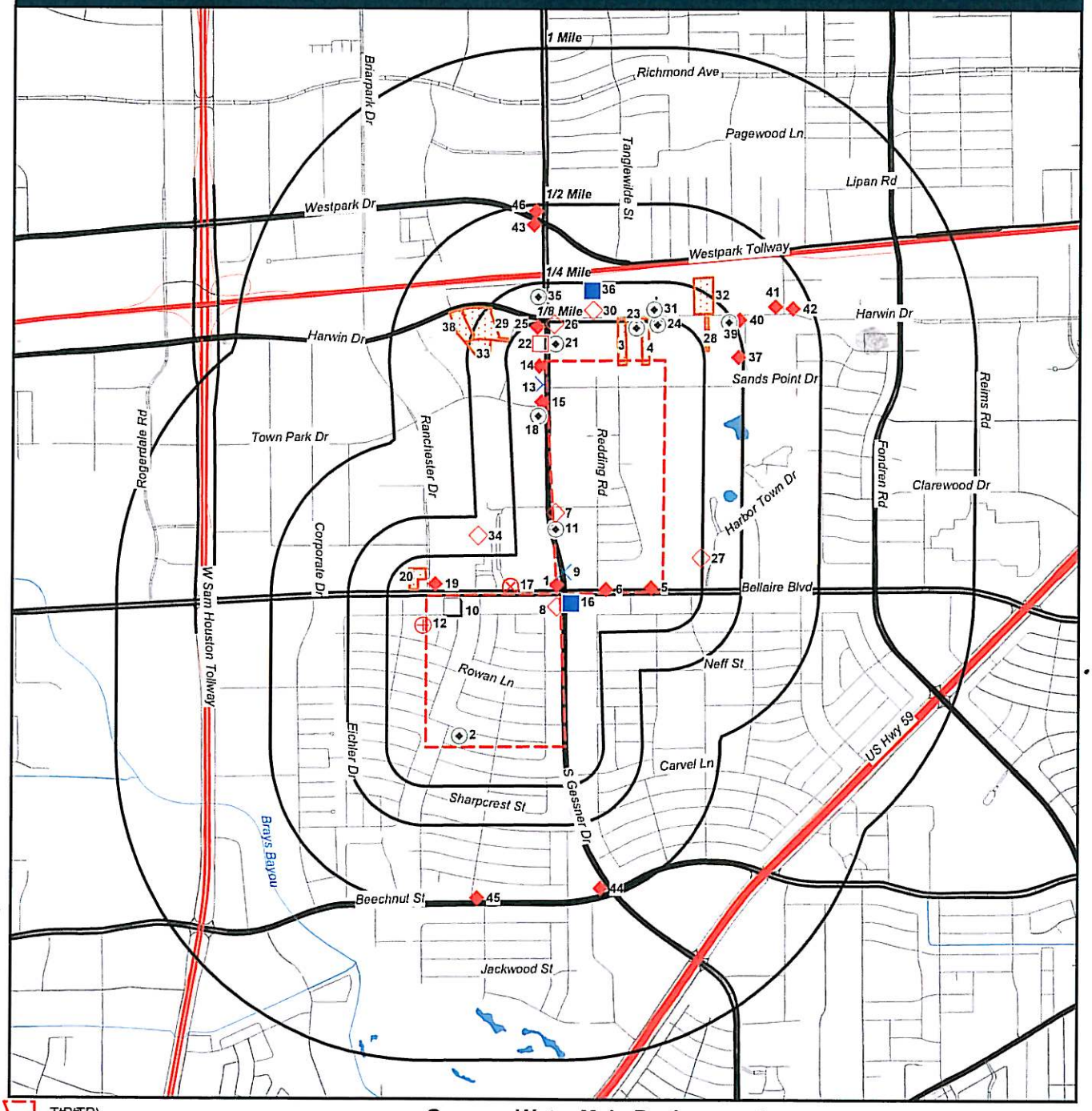
ACRONYM	Target Property	SEARCH RADIUS (miles)	1/8 Mile (> TP)	1/4 Mile (> 1/8)	1/2 Mile (> 1/4)	1 Mile (> 1/2)	> 1 Mile	Total
RCRAT		.5000	0	0	0	0	NS	0
DNPL		1.000	0	0	0	0	NS	0
DOD		1.000	0	0	0	0	NS	0
FUDS		1.000	0	0	0	0	NS	0
NLRRCRAC		1.000	0	0	0	0	NS	0
NPL		1.000	0	0	0	0	NS	0
PNPL		1.000	0	0	0	0	NS	0
RCRAC		1.000	0	0	0	0	NS	0
RODS		1.000	0	0	0	0	NS	0
SUB-TOTAL	**15**		**2**	**0**	**0**	**0**	**0**	**17**
STATE (TX)								
GWCC	1	.0200	0	0	0	0	NS	1
HISTGWCC		.0200	0	0	0	0	NS	0
LIENS		.0200	0	0	0	0	NS	0
MSD		.0200	0	0	0	0	NS	0
NOV	5	.0200	0	0	0	0	NS	5
SIEC01		.0200	0	0	0	0	NS	0
SPILLS		.0200	0	0	0	0	NS	0
DCR	1	.2500	1	1	0	0	NS	3
IHW	6	.2500	8	11	0	0	NS	25
PIHW		.2500	0	0	0	0	NS	0
PST	7	.2500	3	7	0	0	NS	17
APAR		.5000	1	0	0	0	NS	1
BSA		.5000	0	0	0	0	NS	0
CALF		.5000	0	0	0	0	NS	0
IOP		.5000	0	0	0	0	NS	0
LPST	5	.5000	3	2	8	0	NS	18

LOCATABLE DATABASE FINDINGS

ACRONYM	Target Property	SEARCH RADIUS (miles)	1/8 Mile (> TP)	1/4 Mile (> 1/8)	1/2 Mile (> 1/4)	1 Mile (> 1/2)	> 1 Mile	Total
MSWLF		.5000	0	0	0	0	NS	0
RRCVCP		.5000	0	0	0	0	NS	0
RWS		.5000	0	0	0	0	NS	0
TIERII		.5000	1	4	0	0	NS	5
VCP		.5000	2	0	0	0	NS	2
WMRF		.5000	0	0	0	0	NS	0
SF		1.000	0	0	0	0	NS	0
SUB-TOTAL	**25**		**19**	**25**	**8**	**0**	**0**	**77**
TRIBAL								
USTR06		.2500	0	0	0	0	NS	0
LUSTR06		.5000	0	0	0	0	NS	0
ODINDIAN		.5000	0	0	0	0	NS	0
INDIANRES		1.000	0	0	0	0	NS	0
SUB-TOTAL			**0**	**0**	**0**	**0**	**0**	**0**
TOTAL	**40**		**21**	**25**	**8**	**0**	**0**	**94**

NOTES:
NS = NO SEARCH REQUESTED BY CUSTOMER

RADIUS MAP



TP(TP)
LPST
IHW
IHW
FRSTX
PST
ERNSTX
FRSTX
MLTS

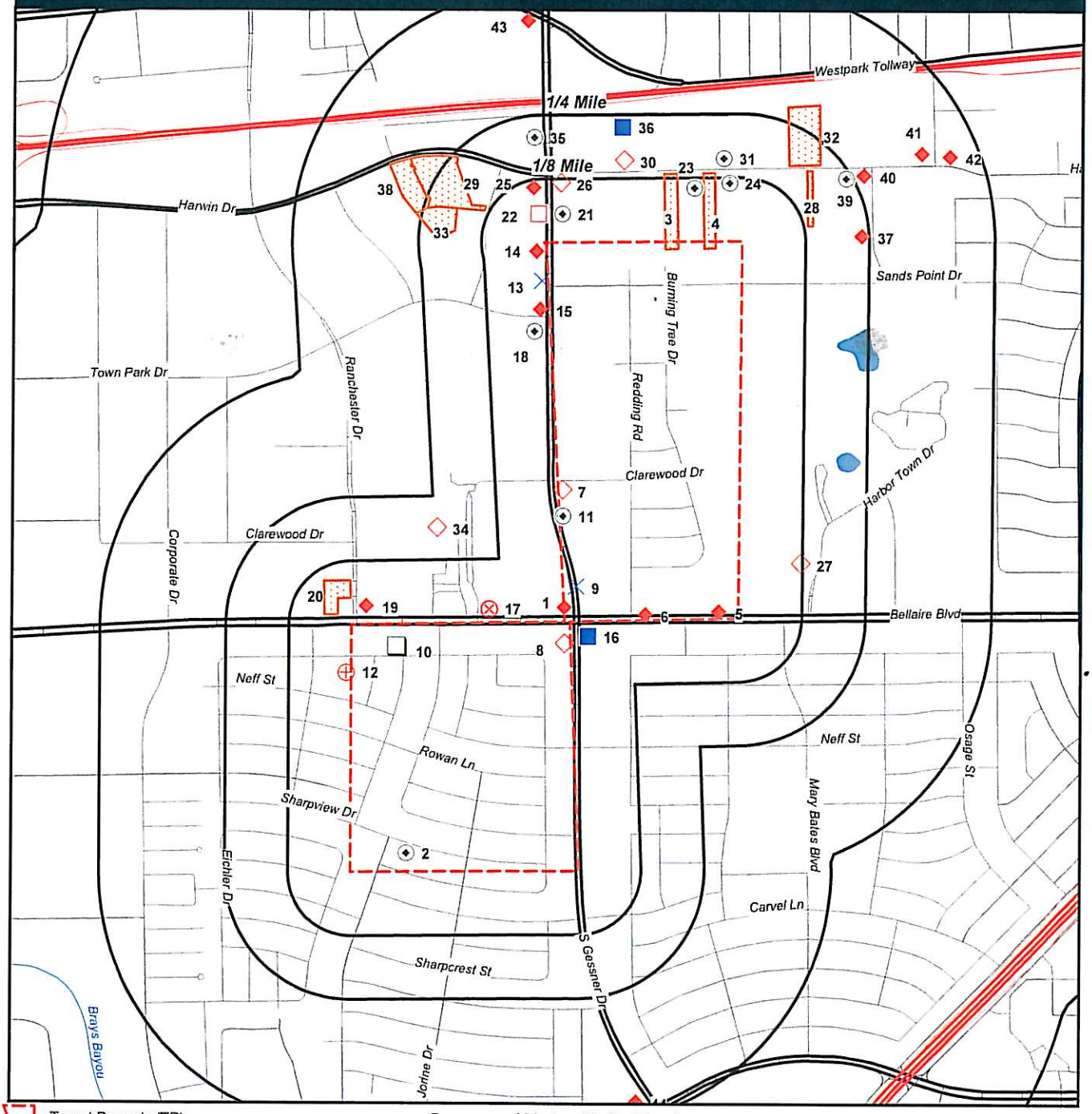
TIERII
VCP
RCRAGR06
RCRAGR06
PST
LPST
TIERII

Gessner Water Main Replacement
Houston, Texas
77036

N
W E
S

0' 1300' 2600' 3900'
SCALE: 1" = 2600'

RADIUS MAP



Target Property (TP)
LPST
IHW
IHW
FRSTX
PST
ERNSTX
FRSTX
MLTS
TIERII
VCP
RCRAGR06
RCRAGR06
PST
LPST
TIERII

Gessner Water Main Replacement
Houston, Texas
77036

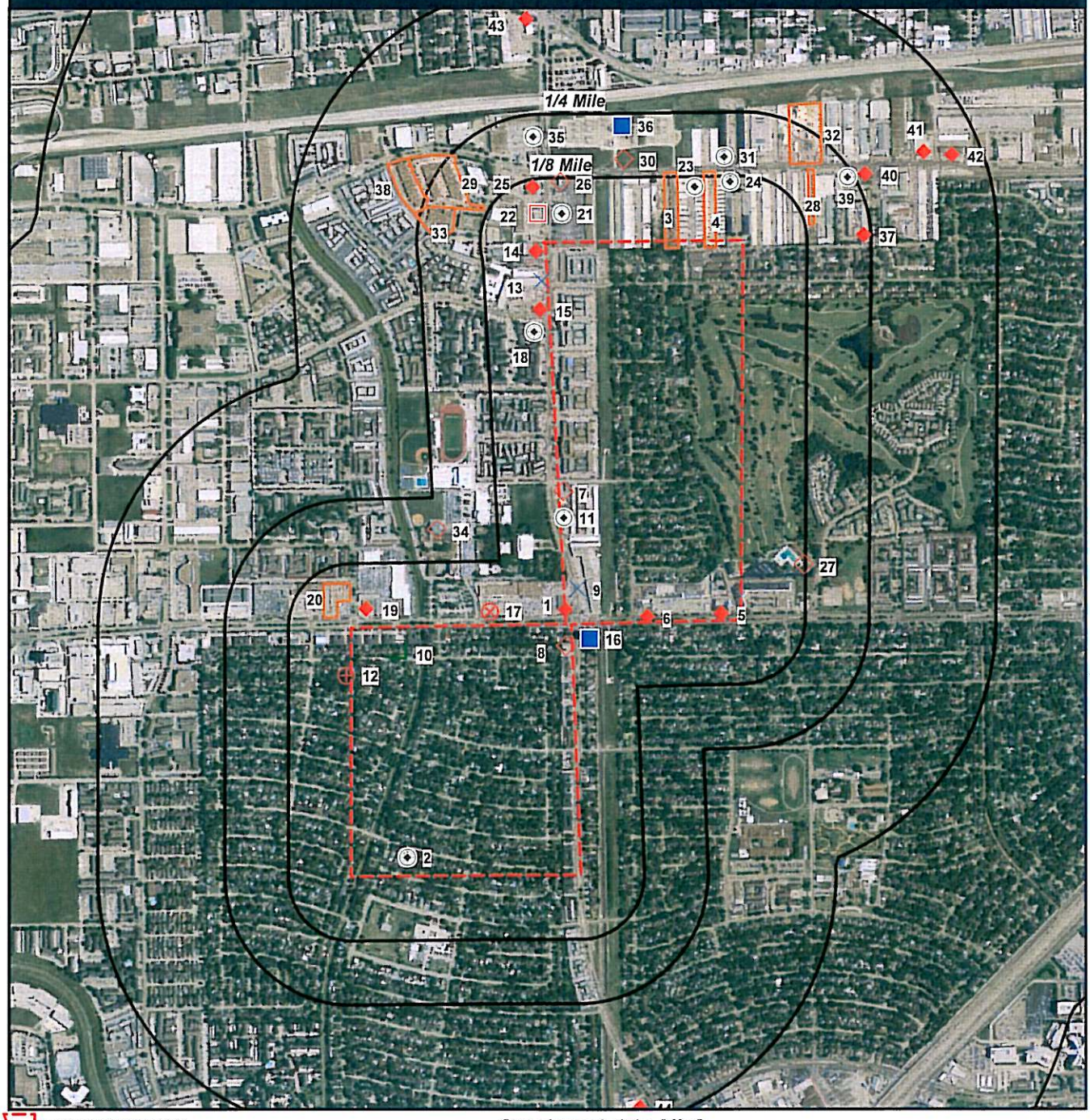
N
W E
S

0' 800' 1600' 2400'
SCALE: 1" = 1600'

GeoSearch www.geo-search.net - phone: 888-396-0042 - fax: 512-472-9967

JOB #: 38877 - 2/16/2012

ORTHOPHOTO MAP



Target Property (TP)
LPST
IHW
IHW
FRSTX
PST
ERNSTX
FRSTX
MLTS
TIERII
VCP
RCRAGR06
RCRAGR06
PST
LPST
TIERII

Quadrangle(s): Alief
Source: USDA (2010)
Gessner Water Main Replacement
Houston, Texas
77036

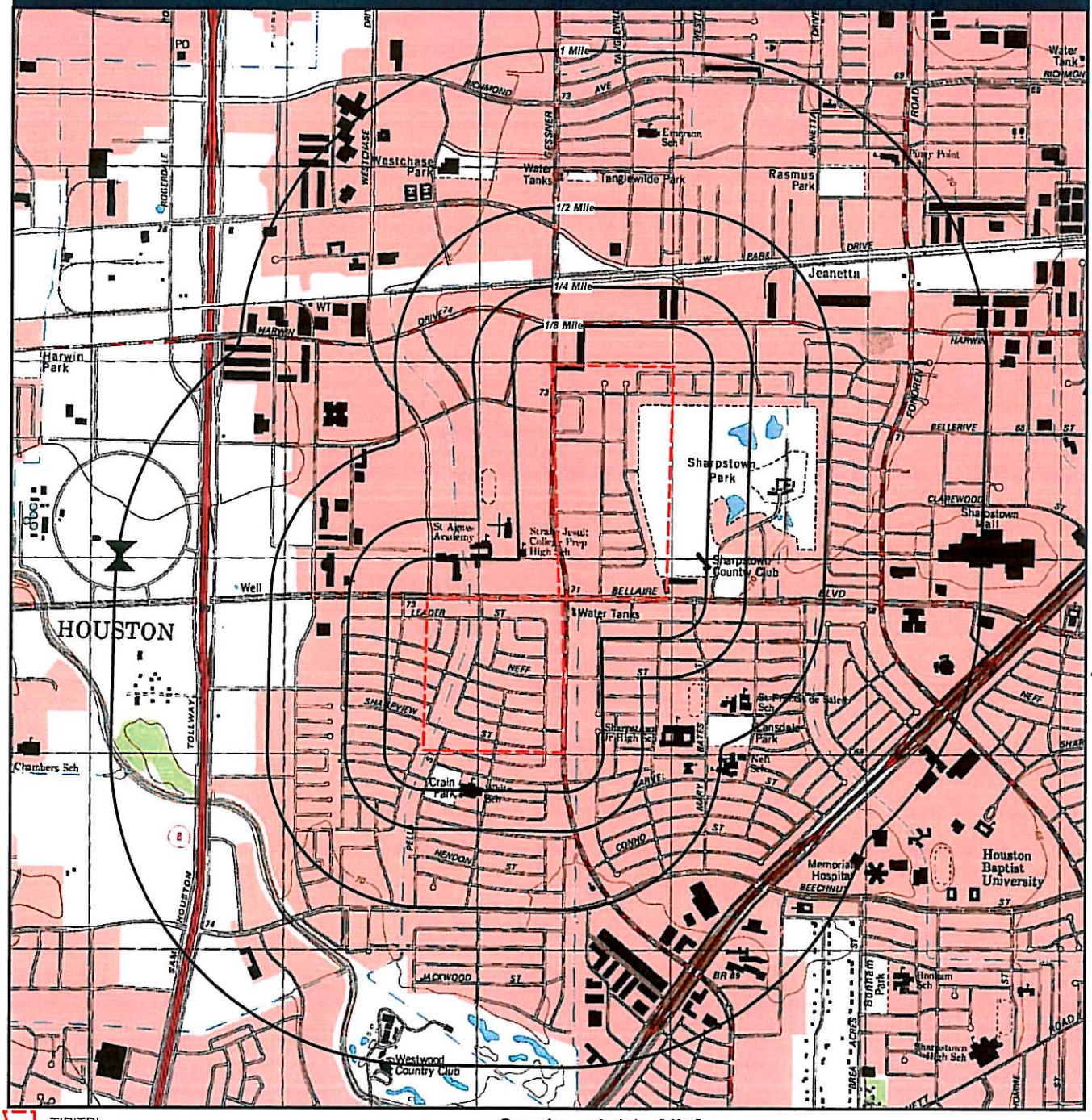
N
W E
S

0' 800' 1600' 2400'
SCALE: 1" = 1600'

GeoSearch www.geo-search.net - phone: 888-396-0042 - fax: 512-472-9967

JOB #: 38877 - 2/16/2012

TOPOGRAPHIC MAP



TP(TP)

Quadrangle(s): Alief
Source: USGS, 2000
Gessner Water Main Replacement
Houston, Texas
77036

N
W E
S

0' 1300' 2600' 3900'
SCALE: 1" = 2600'

GeoSearch www.geo-search.net - phone: 888-396-0042 - fax: 512-472-9967

OB #: 38877 - 2/16/2012

REPORT SUMMARY OF LOCATABLE SITES

MAP ID#	DATABASE NAME	SITE ID#	DISTANCE FROM SITE	SITE NAME	ADDRESS	CITY, ZIP CODE	PAGE #
1	LPST	106066	0.001 S	TEXACO	8702 BELLAIRE	HOUSTON, 77036	1
1	PST	0023067	0.001 S	TEXACO	8702 BELLAIRE GESSNER	HOUSTON, 77036	2
1	FRSTX	110005120332	0.001 S	STAR ENTERPRISES INC	8702 BELLAIRE	HOUSTON, 77036-4634	6
1	PCSR06	TX0111988	0.001 S	TWC REMED SITE - FORMER TEXACO	8702 BELLAIRE	HOUSTON	7
1	IHW	75850	0.001 S	STAR ENTERPRISES	8702 BELLAIRE	HOUSTON, 77036	8
2	FRSTX	110005047172	0.001 S	J D WESTCOTT CO	9011 SHARPVIEW	HOUSTON, 77036-6107	9
2	IHW	71748	0.001 S	J D WESTCOTT	9011 SHARPVIEW	HOUSTON, 77036	10
3	IHW	51154	0.001 N	IMAGE MAKER PRINTING	9931 HARWIN, STE 122	HOUSTON, 77036	11
4	FRSTX	110005149026	0.001 N	US DRIVE AXLE INC	9895 HARWIN SUITE D3	HOUSTON, 77036-1633	12
4	IHW	75958	0.001 N	US DRIVE AXLE	9895 HARWIN, SUITE D3	HOUSTON, 77036	13
5	NOV	RN105627863	0.001 SE	BELLAIRE RECYCLE	8390 BELLAIRE BLVD	HOUSTON, 77036-4731	15
5	PST	0042842	0.001 SE	BELLAIRE MOBIL OIL	8390 BELLAIRE BLVD	HOUSTON, 77036	16
5	LPST	094943	0.001 SE	BELLAIRE MOBIL OIL	8390 BELLAIRE BLVD	HOUSTON, 77036	19
6	NOV	RN101444388	0.001 S	SHOP N GO 2	8540 BELLAIRE BLVD	HOUSTON, 77036-4704	20
6	PST	0033042	0.001 S	SHOP N GO 2	8540 BELLAIRE BLVD	HOUSTON, 77036	21
6	FRSTX	110040360917	0.001 S	SHOP N GO 2	8540 BELLAIRE BLVD	HOUSTON, 770364704	30
6	LPST	113066	0.001 S	SHELL OIL	8540 BELLAIRE	HOUSTON, 77036	31
7	PST	0039752	0.001 S	SHOP-N-GO	6601 S GESSNER	HOUSTON, 77036	32
7	FRSTX	110035182389	0.001 S	SHOP N GO	6601 S GESSNER DR	HOUSTON, 770363811	38
7	NOV	RN101446789	0.001 S	SHOP N GO	6601 S GESSNER DR	HOUSTON, 77036-3870	39
8	FRSTX	110035145633	0.001 S	TUNE UP PLUS	7004 S GESSNER DR	HOUSTON, 77036	40
8	PST	0010417	0.001 S	TUNE UP PLUS	7004 S GESSNER	HOUSTON, 77036	41
9	ERNSTX	727434344	0.001 S		6900 BLOCK OF SOUTH GESSNER	HOUSTON	43
10	FRSTX	110035338364	0.001 S	PANG SHU DAOU	9102 LEADER ST	HOUSTON, 770365214	44
11	IHW	90057	0.001 S	EVANS PRINTING & OFFICE SUPPLY	6611 B S GESSNER DR	HOUSTON, 77036	45
12	MLTS	46881637	0.010 SW	A-PLUS INC.	9215 LEADER	HOUSTON, 77036	46
13	GWCC	DC0178	0.020 S	TOWN PARK CLEANERS	6038 S. GESSNER DR.	HOUSTON, 77036	47
13	IHW	51172	0.020 S	TOWN PARK CLEANERS	6038 S GESSNER	HOUSTON, 77036	48

REPORT SUMMARY OF LOCATABLE SITES

MAP ID#	DATABASE NAME	SITE ID#	DISTANCE FROM SITE	SITE NAME	ADDRESS	CITY, ZIP CODE	PAGE #
13	ERNSTX	3859256179	0.020 S		6000 SOUTH GESSNE	HOUSTON, 77036	49
13	ERNSTX	115452414	0.020 S		6000 SOUTH GESSNE	HOUSTON, 77036	50
13	FRSTX	110031333625	0.020 S	TOWN PARK CLEANERS	6038 S GESSNER DR	HOUSTON, 77036-2610	51
13	DCR	RN100690437	0.020 S	TOWN PARK CLEANERS	6038 S GESSNER DR	HOUSTON, 77036	52
14	NOV	RN101783694	0.020 SW	ROYAL CARWASH	5900 S GESSNER DR	HOUSTON, 77036-2608	53
14	PST	0062940	0.020 SW	ROYAL CARWASH	5900 S GESSNER ST	HOUSTON, 77036	54
14	FRSTX	110034853497	0.020 SW	ROYAL CARWASH	5900 S GESSNER DR	HOUSTON, 770362608	57
14	LPST	106346	0.020 SW	ROYAL CAR WASH	5885 S GESSNER ST	HOUSTON, 77036	58
15	NOV	RN101743698	0.020 S	IN & OUT MINI MART	6050 S GESSNER DR	HOUSTON, 77036-2610	59
15	PST	0039758	0.020 S	IN & OUT MINI MART	6050 S GESSNER	HOUSTON, 77036	61
15	FRSTX	110033846729	0.020 S	IN & OUT MINI MART	6050 S GESSNER DR	HOUSTON, 770362610	66
15	LPST	111542	0.020 S	IN & OUT MINI MART	6050 S GESSNER	HOUSTON, 77036	67
16	TIERII	1T8VUB00V308	0.030 S	COH PWE DWO SHARPSTOWN #2 PLANT	8619 BELLAIRE BLVD	HOUSTON, 77036	68
17	VCP	1160	0.030 S	GOLDEN FLEETWOOD CLEANERS	8880 BELLAIRE BOULEVARD	HOUSTON	69
17	IHW	72445	0.030 S	HOLIDAY CLEANERS	8880 BELLAIRE BLVD, STE G	HOUSTON, 77036	70
18	IHW	41688	0.040 S	ALONZO TURNER	8701 TOWN PARK DR, STE 3143	HOUSTON, 77036	71
19	PST	0029222	0.040 SW	CHEVRON FAC 107962	9198 BELLAIRE	HOUSTON, 77036	72
19	LPST	104722	0.040 SW	CHEVRON FAC 107962	9198 BELLAIRE	HOUSTON, 77036	77
20	RCRAGR06	TXD981047103	0.040 NW	PILGRIM CLEANERS	6840 RANCHESTER	HOUSTON, 77036	78
20	IHW	51027	0.040 NW	PILGRIM CLEANERS	6840 RANCHESTER	HOUSTON, 77036	79
21	IHW	90076	0.060 NE	FLASH PRINTING USA	5879 S GESSNER DR	HOUSTON, 77036	80
22	DCR	RN103955894	0.070 N	KIM CLEANERS 1	5858 S GESSNER DR STE 140	HOUSTON, 77036	81
22	IHW	90600	0.070 N	FLEETWOOD CLEANERS	5858 S GESSNER, SUITE 148	HOUSTON, 77036	82
22	VCP	1673	0.070 N	LANDMARK SHOPPING CENTER	5858 SOUTH GESSNER DRIVE	HOUSTON	84
22	RCRAGR06	TXR000070581	0.070 N	1.25 EXPERT CLEANERS	5858 S GESSNER STE 140	HOUSTON, 77036	85
22	APAR	1673	0.070 N	DRY CLEANERS	5858 S GESSNER DR	HARRIS, 77036	86
23	IHW	87200	0.110 E	RPC GLOBAL	9909 HARWIN DR, SUITE T	HOUSTON, 77036	87
24	IHW	20176	0.120 E	MACHINE ENGINEERING	9807 HARWIN DR, STE C	HOUSTON, 77036	88
25	LPST	102450	0.120 N	SHELL OIL CO	5800 S GESSNER	HOUSTON, 77036	89
25	LPST	114949	0.120 N	SHELL OIL CO	5800 S GESSNER	HOUSTON, 77036	90

REPORT SUMMARY OF LOCATABLE SITES

MAP ID#	DATABASE NAME	SITE ID#	DISTANCE FROM SITE	SITE NAME	ADDRESS	CITY, ZIP CODE	PAGE #
25	PST	0060311	0.120 N	SHELL OIL CO	5800 S GESSNER & HARWIN	HOUSTON, 77036	91
25	IHW	80383	0.120 N	MOBIL OIL 00JA2	5800 S GESSNER DR	HOUSTON, 77036	95
26	PST	0039762	0.120 N	HARWIN CITGO	9995 HARWIN DR	HOUSTON, 77036	96
27	TIERII	7NDGV501EH32	0.130 SE	COH PRD SHARPSTOWN GOLF	6600 HARBOR TOWN	HOUSTON, 77036	100
27	PST	0015613	0.130 SE	PARD SHARPSTOWN GOLF COURSE	6600 HARBOR TOWN	HOUSTON, 77036	101
28	PST	0043384	0.140 NE	EMDE CO	9507 HARWIN DR	HOUSTON, 77036	105
29	IHW	90001	0.140 NW	PHOTO CONCEPTS	10161 HARWIN DR, STE 105	HOUSTON, 77036	108
30	PST	0033755	0.160 NE	GRANADA WAREHOUSE	9952 HARWIN	HOUSTON, 77036	109
31	IHW	41291	0.170 NE	MICHIJAM SERVICES	9846 HARWIN DRIVE	HOUSTON, 77036	111
32	LPST	096499	0.180 NE	C O D CONCRETE CO INC	9500 HARWIN	HOUSTON, 77036	112
32	PST	0069416	0.180 NE	CCM PLANT 1	9500 HARWIN DR	HOUSTON, 77036	113
32	PST	0028097	0.180 NE	C O D CONCRETE	9500 HARWIN	HOUSTON, 77036	114
32	TIERII	2TXFME002GW7	0.180 NE	CAMPBELL CONCRETE & MATERIALS, L.L.C	9500 HARWIN	HOUSTON, 77036	116
32	IHW	20455	0.180 NE	COD CONCRETE	9500 HARWIN	HOUSTON, 77036	117
33	IHW	73245	0.180 W	KONICA BUSINESS MACHINES USA	10165 HARWIN DR, STE 120	HOUSTON, 77036	118
33	IHW	38302	0.180 W	DOWELL SCHLUMBERGER	10165 HARWIN DR, SUITE 180	HOUSTON, 77036	119
33	IHW	33924	0.180 W	TECHNOLOGY CENTER	10165 HARWIN, SUITE 180	HOUSTON, 77036	120
33	IHW	89375	0.180 W	ACCUTEST LABORATORIES GULF COAST	10165 HARWIN DR, STE 150	HOUSTON, 77036	121
34	PST	0034718	0.190 S	ST AGNES ACADEMY	9000 BELLAIRE BLVD	HOUSTON, 77036	122
35	IHW	80910	0.220 N	ECO CLEANERS	5712-L S GESSNER	HOUSTON, 77036	124
35	IHW	51291	0.220 N	DRY CLEAN USA	5712-C S GESSNER	HOUSTON, 77036	125
35	DCR	RN100699719	0.220 N	ECO CLEANERS	5712 S GESSNER DR STE C	HOUSTON, 77036	126
36	TIERII	6ATABF0100XK	0.230 NE	CENTERPOINT ENERGY-JEANETTA SUBSTATION	9925 WESTPARK DRIVE	HOUSTON, 77036	127
36	TIERII	24HECS014GPQ	0.230 NE	CENTERPOINT ENERGY-JEANETTA SUBSTATION	9925 WESTPARK DRIVE	HOUSTON, 77034	128
37	PST	0021356	0.240 E	STERLING STEEL COMPANY	5908 ALLDAY	HOUSTON, 77036	129
37	LPST	100238	0.240 E	STERLING STEEL CO	5908 ALLDAY	HOUSTON, 77036	131

REPORT SUMMARY OF LOCATABLE SITES

MAP ID#	DATABASE NAME	SITE ID#	DISTANCE FROM SITE	SITE NAME	ADDRESS	CITY, ZIP CODE	PAGE #
38	IHW	77791	0.250 W	ITI ANTI-CORROSION	10175 HARWIN, STE 110	HOUSTON, 77036	132
39	IHW	90289	0.250 E	A-AUTO ELECTRIC	9431 HARWIN	HOUSTON, 77036	133
40	LPST	115603	0.280 E	SPEEDY MART	9401 HARWIN DR	HOUSTON, 77036	134
40	LPST	114501	0.280 E	DIAMOND SHAMROCK 2151	9401 HARWIN	HOUSTON, 77036	135
41	LPST	109413	0.400 E	NTW	9300 HARWIN DR	HOUSTON	136
42	LPST	096779	0.450 E	WELLS FARGO ALARM SERVICE	8080 HARWIN	HOUSTON, 77036	137
43	LPST	096090	0.450 N	CHEVRON STATION 152149	3802 S GESSNER	HOUSTON, 77063	138
44	LPST	111342	0.480 S	PHILLIPS 66	8602 BEECHNUT	HOUSTON, 77036	139
45	LPST	113068	0.490 S	DIAMOND SHAMROCK	9010 BEECHNUT	HOUSTON, 77036	140
46	LPST	108801	0.490 N	STOP N GO 2166	3770 S GESSNER	HOUSTON, 77063	141

LEAKING PETROLEUM STORAGE TANKS (LPST)

MAP ID# 1 Distance from Property: 0.00 mi. S

FACILITY INFORMATION

LPST ID#: **106066** FACILITY ID#: **0023067**
REPORTED DATE: **2/9/1993**
NAME: **TEXACO**
ADDRESS: **8702 BELLAIRE**
HOUSTON ,TX
FACILITY LOCATION: **8702 BELLAIRE & GESSNER**
PRIORITY CODE: **(4.1) GROUNDWATER IMPACTED, NO APPARENT THREATS OR IMPACTS TO RECEPTORS**
STATUS CODE: **(6A) FINAL CONCURRENCE ISSUED, CASE CLOSED**

PRP INFORMATION

NAME: **CHEVRON EMC**
ADDRESS: **PO BOX 4256**
HOUSTON, TX 77210
CONTACT: **STEVE GILPATRICK**
PHONE: **713-219-5212**

TANK INFORMATION

TANKID#/TYPE: **1/UST** INSTALLED: **01/01/1981** STATUS(DATE): **REMOVED FROM GROUND (03/31/1993)**
CAPACITY(gal.): **10000** CONTENTS: **GASOLINE**
TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / NOT REPORTED**
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / NOT REPORTED**
TANK/PIPE RELEASE DETECTION:
NOT REPORTED / NOT REPORTED
TANK/PIPE CORROSION PROTECTION:
NOT REPORTED / NOT REPORTED
SPILL/OVERFILL PROTECTION: **AUTO. DELIVERY SHUT/OFF VALVE**

PETROLEUM STORAGE TANKS (PST)

MAP ID# 1 Distance from Property: 0.00 mi. S

FACILITY INFORMATION

FACILITY ID #: 0023067
NAME: TEXACO
ADDRESS: 8702 BELLAIRE GESSNER
HOUSTON, TX 77036
TYPE: RETAIL
TCEQ REGION: 12
FACILITY IN OZONE NON-ATTAINMENT AREA: YES
NUMBER OF UNDERGROUND TANKS AT FACILITY: 4
NUMBER OF ABOVEGROUND TANKS AT FACILITY: 0
FACILITY CONTACT: S AWAD, RETAILER
PHONE: 713-686-1311
DATE REGISTRATION FORM RECEIVED: 05/08/86
SIGNATURE ON REGISTRATION FORM: R L EBERT, DIV. MGR.
DATE OF SIGNATURE ON REGISTRATION FORM: 04/16/86

OWNER INFORMATION

CUSTOMER #: 52374
NAME: MOTIVA ENTERPRISES LLC
ADDRESS: MAILSTOP F 76 PO BOX 22087
GREENSBORO, NC 27420
TYPE: CORPORATION
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: 310
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: 1565
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: 0
OWNER CONTACT: COMPLIANCE ANALYST
PHONE: 800-253-8054

SELF-CERTIFICATION INFORMATION

NO SELF-CERTIFICATION DATA REPORTED FOR THIS FACILITY

UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: 1
TANK STATUS: REMOVED FROM GROUND
INSTALL DATE: 01/01/1981
STATUS DATE: 03/31/1993
REGISTRATION DATE: 05/08/1986
CAPACITY: 10000 GALLONS
SUBSTANCE STORED: GASOLINE
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: NOT REPORTED
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: NOT REPORTED
TANK MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)
OTHER TANK MATERIAL:
PIPE MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: NO VARIANCE
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: NO VARIANCE
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED
STAGE 1 EQUIPMENT INSTALL DATE: NOT REPORTED
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED
STAGE 2 EQUIPMENT INSTALL DATE: NOT REPORTED
TANK TESTED ?: NO
INSTALLER NAME:

PETROLEUM STORAGE TANKS (PST)

TANK ID #: 3 TANK STATUS: REMOVED FROM GROUND
INSTALL DATE: 01/01/1981 STATUS DATE: 03/31/1993
REGISTRATION DATE: 05/08/1986
CAPACITY: 10000 GALLONS SUBSTANCE STORED: GASOLINE
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: NOT REPORTED
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: NOT REPORTED
TANK MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)
OTHER TANK MATERIAL:
PIPE MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: NO VARIANCE
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: NO VARIANCE
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED
STAGE 1 EQUIPMENT INSTALL DATE: NOT REPORTED
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED
STAGE 2 EQUIPMENT INSTALL DATE: NOT REPORTED
TANK TESTED ?: NO
INSTALLER NAME:

TANK ID #: 2 TANK STATUS: REMOVED FROM GROUND
INSTALL DATE: 01/01/1981 STATUS DATE: 03/31/1993
REGISTRATION DATE: 05/08/1986
CAPACITY: 10000 GALLONS SUBSTANCE STORED: GASOLINE
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: NOT REPORTED
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: NOT REPORTED
TANK MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)
OTHER TANK MATERIAL:
PIPE MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: NO VARIANCE
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: NO VARIANCE
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED
STAGE 1 EQUIPMENT INSTALL DATE: NOT REPORTED
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED
STAGE 2 EQUIPMENT INSTALL DATE: NOT REPORTED
TANK TESTED ?: NO
INSTALLER NAME:

PETROLEUM STORAGE TANKS (PST)

TANK ID #: **4** TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1981** STATUS DATE: **03/31/1993**
REGISTRATION DATE: **05/08/1986**
CAPACITY: **10000 GALLONS** SUBSTANCE STORED: **DIESEL**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

UNIT ID: **00059031** TANK ID: **1** COMPARTMENT LETTER: **A**
TANK RELEASE DETECTION METHOD
NONE
TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**
PIPE RELEASE DETECTION METHOD
NONE
PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**
SPILL AND OVERFILL PREVENTION
AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP
SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00059032** TANK ID: **3** COMPARTMENT LETTER: **A**
TANK RELEASE DETECTION METHOD
NONE
TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**
PIPE RELEASE DETECTION METHOD
NONE
PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**
SPILL AND OVERFILL PREVENTION
AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP
SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00059033** TANK ID: **2** COMPARTMENT LETTER: **A**
TANK RELEASE DETECTION METHOD
NONE
TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**
PIPE RELEASE DETECTION METHOD
NONE
PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**
SPILL AND OVERFILL PREVENTION
AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP
SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

PETROLEUM STORAGE TANKS (PST)

UNIT ID: **00059034** TANK ID: **4** COMPARTMENT LETTER: A

TANK RELEASE DETECTION METHOD

NONE

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

NONE

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

FACILITY REGISTRY SYSTEM (FRSTX)

MAP ID# 1 Distance from Property: 0.00 mi. S

FACILITY INFORMATION

REGISTRY ID: **110005120332**

NAME: **STAR ENTERPRISES INC**

LOCATION ADDRESS: **8702 BELLAIRE**

HOUSTON , TX 77036-4634

COUNTY: **HARRIS**

EPA REGION: **06**

FEDERAL FACILITY: **NO DATA PROVIDED**

TRIBAL LAND: **NO DATA PROVIDED**

ALTERNATIVE NAME/S:

STAR ENTERPRISE

PROGRAM/S LISTED FOR THIS FACILITY

RCRAINFO - RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION SYSTEM

STANDARD INDUSTRIAL CLASSIFICATION/S (SIC)

NO SIC DATA REPORTED

NORTH AMERICAN INDUSTRY CLASSIFICATION/S (NAICS)

NO NAICS DATA REPORTED

PERMIT COMPLIANCE SYSTEM (PCSR06)

MAP ID# 1 Distance from Property: 0.00 mi. S

FACILITY INFORMATION

PERMIT #: **TX0111988**
NAME: **TWC REMED SITE - FORMER TEXACO**
PHYSICAL ADDRESS: **8702 BELLAIRE**
HOUSTON, TX
FACILITY TYPE: **INDUSTRIAL**
PERMIT TYPE: **NOT REPORTED**
PERMIT EXPIRED: **NOT REPORTED**
RECEIVING WATERS: **NOT REPORTED**
STANDARD INDUSTRIAL CODE: **ESTABLISHMENTS PRIMARILY ENGAGED IN THE COLLECTION AND DISPOSAL OF REFUSE**

INSPECTIONS - NO INSPECTIONS REPORTED -
HISTORIC COMPLIANCE - NO HISTORIC COMPLIANCE REPORTED -
EFFLUENT VIOLATIONS - NO EFFLUENT VIOLATIONS REPORTED -
SINGLE EVENT VIOLATIONS - NO SINGLE EVENT VIOLATIONS REPORTED -
COMPLIANCE SCHEDULE VIOLATIONS - NO COMPLIANCE SCHEDULE VIOLATIONS REPORTED -
ENFORCEMENT ACTIONS AND PENALTIES - NO ENFORCEMENT ACTIONS AND PENALTIES REPORTED -

INDUSTRIAL AND HAZARDOUS WASTE SITES (IHW)

MAP ID# 1 Distance from Property: 0.00 mi. S

FACILITY INFORMATION

REGISTRATION #: **75850** EPA ID: **TXD987994506**
TNRCC ID #: **030186**
NAME: **STAR ENTERPRISES**
ADDRESS: **8702 BELLAIRE**
HOUSTON, TX
CONTACT: **DAVID GUMBLEY**
PHONE: **214-650-0200**
BUSINESS DESCRIPTION: **THIS REGISTRATION WAS INACTIVATED BECAUSE THERE WERE ONLY 6-DIGIT WASTE CODES ONTHE NOR AND NO WASTE ACTIVITY WAS REPORTED IN 1994, 1995 AND 1996.**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **51710**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **INACTIVE**
AMOUNT OF WASTE GENERATED: **CONDITIONALLY EXEMPT SMALL QUANTITY GENERATOR**
GENERATOR TYPE: **NON-INDUSTRIAL AND/OR MUNICIPAL**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **06/22/2004**

OWNER INFORMATION

NAME: **STAR ENTERPRISES INC**
ADDRESS: **PO BOX 152045**
IRVING, TX 75015
PHONE: **214-650-0200**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

WASTE ID: **00058400**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **YES**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

FACILITY REGISTRY SYSTEM (FRSTX)

MAP ID# 2 Distance from Property: 0.00 mi. S

FACILITY INFORMATION

REGISTRY ID: **110005047172**

NAME: **J D WESTCOTT CO**

LOCATION ADDRESS: **9011 SHARPVIEW**
HOUSTON , TX 77036-6107

COUNTY: **HARRIS**

EPA REGION: **06**

FEDERAL FACILITY: **NO DATA PROVIDED**

TRIBAL LAND: **NO DATA PROVIDED**

ALTERNATIVE NAME/S:

WESTCOTT J D CO

PROGRAM/S LISTED FOR THIS FACILITY

RCRAINFO - RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION SYSTEM

STANDARD INDUSTRIAL CLASSIFICATION/S (SIC)

NO SIC DATA REPORTED

NORTH AMERICAN INDUSTRY CLASSIFICATION/S (NAICS)

NO NAICS DATA REPORTED

MAP ID# 2 Distance from Property: 0.00 mi. S

FACILITY INFORMATION

REGISTRATION #: **71748** EPA ID: **TXD040315335**
TNRCC ID #: **026338**
NAME: **J D WESTCOTT**
ADDRESS: **9011 SHARPVIEW**
HOUSTON, TX
CONTACT: **ENVIRONMENTAL MANAGER**
PHONE: **NOT REPORTED**
BUSINESS DESCRIPTION: **THIS REGISTRATION WAS INACTIVATED BECAUSE THIS FACILITY WAS REGISTERED PRIOR TO1994 AND NO WASTE ACTIVITY WAS REPORTED IN 1994, 1995 AND 1996.**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **99990**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **INACTIVE**
AMOUNT OF WASTE GENERATED: **NOT A HW GENERATOR**
GENERATOR TYPE: **NOT REPORTED**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **02/04/2004**

OWNER INFORMATION

NAME: **J D WESTCOTT CO**
ADDRESS: **9011 SHARPVIEW**
HOUSTON, TX 77036
PHONE: **NOT REPORTED**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

NO RECORDS

INDUSTRIAL AND HAZARDOUS WASTE SITES (IHW)

MAP ID# 3 Distance from Property: 0.00 mi. N

FACILITY INFORMATION

REGISTRATION #: **51154** EPA ID: **NOT REPORTED**
TNRCC ID #: **018682**
NAME: **IMAGE MAKER PRINTING**
ADDRESS: **9931 HARWIN, STE 122**
HOUSTON, TX
CONTACT: **GEORGE SIMMS**
PHONE: **713-789-9167**
BUSINESS DESCRIPTION: **THIS REGISTRATION WAS INACTIVATED BECAUSE THERE WERE ONLY 6-DIGIT WASTE CODES ONTHE NOR AND NO WASTE ACTIVITY WAS REPORTED IN 1994, 1995 AND 1996.**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **99990**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **INACTIVE**
AMOUNT OF WASTE GENERATED: **CONDITIONALLY EXEMPT SMALL QUANTITY GENERATOR**
GENERATOR TYPE: **NON-INDUSTRIAL AND/OR MUNICIPAL**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **06/04/2010**

OWNER INFORMATION

NAME: **IMAGE MAKER PRINTING**
ADDRESS: **9931 HARWIN, STE 122**
HOUSTON, TX 77036
PHONE: **713-789-9167**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

WASTE ID: **00043810**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **YES**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

FACILITY REGISTRY SYSTEM (FRSTX)

MAP ID# 4 Distance from Property: 0.00 mi. N

FACILITY INFORMATION

REGISTRY ID: **110005149026**

NAME: **US DRIVE AXLE INC**

LOCATION ADDRESS: **9895 HARWIN SUITE D3**
HOUSTON , TX 77036-1633

COUNTY: **HARRIS**

EPA REGION: **06**

FEDERAL FACILITY: **NO DATA PROVIDED**

TRIBAL LAND: **NO DATA PROVIDED**

ALTERNATIVE NAME/S:

US DRIVE AXLE INC

PROGRAM/S LISTED FOR THIS FACILITY

RCRAINFO - RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION SYSTEM

STANDARD INDUSTRIAL CLASSIFICATION/S (SIC)

NO SIC DATA REPORTED

NORTH AMERICAN INDUSTRY CLASSIFICATION/S (NAICS)

811118 - OTHER AUTOMOTIVE MECHANICAL AND ELECTRICAL REPAIR AND MAINTENANCE.

MAP ID# 4 Distance from Property: 0.00 mi. N

FACILITY INFORMATION

REGISTRATION #: **75958** EPA ID: **TXD988066544**
TNRCC ID #: **030294**
NAME: **US DRIVE AXLE**
ADDRESS: **9895 HARWIN, SUITE D3**
HOUSTON, TX
CONTACT: **ALAN BOUSKA**
PHONE: **713-785-2953**

OWNER INFORMATION

NAME: **US DRIVE AXLE INC**
ADDRESS: **9895 HARWIN, SUITE D3**
HOUSTON, TX 77036
PHONE: **713-785-2953**

BUSINESS DESCRIPTION: **06-27-02 CHANGED MAILING ADDRESS INCORRECT TO INACTIVE. TL**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **75390**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **INACTIVE**
AMOUNT OF WASTE GENERATED: **SMALL QUANTITY GENERATOR**
GENERATOR TYPE: **NON-INDUSTRIAL AND/OR MUNICIPAL**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **07/10/2002**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

WASTE ID: **00058553**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **YES**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

WASTE ID: **00140254**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **YES**
GENERATOR'S DESCRIPTION OF WASTE: **SPENT SOLVENT**

WASTE ID: **00140255**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **YES**
GENERATOR'S DESCRIPTION OF WASTE: **IMMERSION CLEANER**

INDUSTRIAL AND HAZARDOUS WASTE SITES (IHW)

WASTE ID: **00140256**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **YES**
GENERATOR'S DESCRIPTION OF WASTE: **USED FILTERS**

NOTICE OF VIOLATIONS (NOV)

MAP ID# 5 Distance from Property: 0.00 mi. SE

SITE INFORMATION

REFERENCE #: **RN105627863**
CUSTOMER #: **CN603410572**
NAME: **BELLAIRE RECYCLE**
ADDRESS: **8390 BELLAIRE BLVD**
CITY: **HOUSTON**
STATE: **TX**
ZIPCODE: **77036-4731**
COUNTY: **HARRIS**
BUSINESS: **NOT REPORTED**
CONTACT: **CARMELO ORTIZ**

SITE DETAILS

VIOLATION ISSUED: **12/04/08**
CATEGORY: **MODERATE**
MEDIA: **WATER**
STATUS: **RESOLVED**
DESCRIPTION: **FAILURE TO OBTAIN A MULTI-SECTOR INDUSTRIAL GENERAL PERMIT (MSGP) TXR050000 TO AUTHORIZE THE DISCHARGE OF STORM WATER.**

MAP ID# 5 Distance from Property: 0.00 mi. SE

FACILITY INFORMATION

FACILITY ID #: 0042842
NAME: BELLAIRE MOBIL OIL
ADDRESS: 8390 BELLAIRE BLVD
HOUSTON, TX 77036
TYPE: RETAIL
TCEQ REGION: 12
FACILITY IN OZONE NON-ATTAINMENT AREA: YES
NUMBER OF UNDERGROUND TANKS AT FACILITY: 3
NUMBER OF ABOVEGROUND TANKS AT FACILITY: 0
FACILITY CONTACT: JIMMY RIDDLE, OWNER
PHONE: 713-772-8832
DATE REGISTRATION FORM RECEIVED: 06/13/86
SIGNATURE ON REGISTRATION FORM: JIMMY RIDDLE, OWNER
DATE OF SIGNATURE ON REGISTRATION FORM: 06/08/86

OWNER INFORMATION

CUSTOMER #: 19796
NAME: RIDDLES SERVICE CENTER
ADDRESS: RT 7 BOX 770
LIVINGSTON, TX 77351
TYPE: PRIVATE OR CORPORATE
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: 1
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: 3
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: 0
OWNER CONTACT: JIMMY RIDDLE
PHONE: 713-772-8832

SELF-CERTIFICATION INFORMATION

NO SELF-CERTIFICATION DATA REPORTED FOR THIS FACILITY

UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: 3
TANK STATUS: REMOVED FROM GROUND
INSTALL DATE: 01/01/1972
STATUS DATE: 02/12/1989
REGISTRATION DATE: 06/13/1986
CAPACITY: 6000 GALLONS
SUBSTANCE STORED: GASOLINE
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: NOT REPORTED
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: NOT REPORTED
TANK MATERIAL: STEEL
OTHER TANK MATERIAL:
PIPE MATERIAL: FRP(FIBERGLASS-REINFORCED PLASTIC)
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: NO VARIANCE
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: NO VARIANCE
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED
STAGE 1 EQUIPMENT INSTALL DATE: NOT REPORTED
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: NOT REPORTED
STAGE 2 EQUIPMENT INSTALL DATE: NOT REPORTED
TANK TESTED ?: NO
INSTALLER NAME:

PETROLEUM STORAGE TANKS (PST)

TANK ID #: **2** TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1972** STATUS DATE: **02/12/1989**
REGISTRATION DATE: **06/13/1986**
CAPACITY: **8000 GALLONS** SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

TANK ID #: **1** TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1972** STATUS DATE: **02/12/1989**
REGISTRATION DATE: **06/13/1986**
CAPACITY: **8000 GALLONS** SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

PETROLEUM STORAGE TANKS (PST)

UNIT ID: **00113234** TANK ID: **3** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

NONE

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

NONE

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

NOT REPORTED

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00113235** TANK ID: **2** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

NONE

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

NONE

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

NOT REPORTED

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00113236** TANK ID: **1** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

NONE

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

NONE

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

NOT REPORTED

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

LEAKING PETROLEUM STORAGE TANKS (LPST)

MAP ID# 5 Distance from Property: 0.00 mi. SE

FACILITY INFORMATION

LPST ID#: **094943** FACILITY ID#: **0042842**
REPORTED DATE: **2/8/1990**
NAME: **BELLAIRE MOBIL OIL**
ADDRESS: **8390 BELLAIRE BLVD**
HOUSTON ,TX
FACILITY LOCATION: **8390 BELLAIRE**

PRP INFORMATION

NAME: **RIDDLE JIMMY**
ADDRESS: **RR 7 BOX 770**
LIVINGSTON, TX 77331
CONTACT: **JIMMY RIDDLE**
PHONE: **409-967-0277**

PRIORITY CODE: **(4A) SOIL CONTAMINATION ONLY, REQUIRES FULL SITE ASSESSMENT & REMEDIAL ACTION PLAN (RAP)**
STATUS CODE: **(6A) FINAL CONCURRENCE ISSUED, CASE CLOSED**

TANK INFORMATION

TANKID#/TYPE: **3/UST** INSTALLED: **01/01/1972** STATUS(DATE): **REMOVED FROM GROUND (02/12/1989)**
CAPACITY(gal.): **6000** CONTENTS: **GASOLINE**
TANK MATERIAL/CONTAINMENT: **STEEL / NOT REPORTED**
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / NOT REPORTED**
TANK/PIPE RELEASE DETECTION:
NOT REPORTED / NOT REPORTED
TANK/PIPE CORROSION PROTECTION:
NOT REPORTED / NOT REPORTED
SPILL/OVERFILL PROTECTION: **NOT REPORTED**

NOTICE OF VIOLATIONS (NOV)

MAP ID# 6 Distance from Property: 0.00 mi. S

SITE INFORMATION

REFERENCE #: **RN101444388**
CUSTOMER #: **CN600750723**
NAME: **SHOP N GO 2**
ADDRESS: **8540 BELLAIRE BLVD**
CITY: **HOUSTON**
STATE: **TX**
ZIPCODE: **77036-4704**
COUNTY: **HARRIS**
BUSINESS: **RETAIL**
CONTACT: **NOT REPORTED**

SITE DETAILS

VIOLATION ISSUED: **06/01/02**
CATEGORY: **MODERATE**
MEDIA: **WASTE**
STATUS: **ACTIVE**
DESCRIPTION: **FAILURE TO DEMONSTRATE ACCEPTABLE FINANCIAL ASSURANCE.**

MAP ID# 6 Distance from Property: 0.00 mi. S

FACILITY INFORMATION

FACILITY ID #: **0033042**
NAME: **SHOP N GO 2**
ADDRESS: **8540 BELLAIRE BLVD**
HOUSTON, TX 77036
TYPE: **RETAIL**
TCEQ REGION: **12**
FACILITY IN OZONE NON-ATTAINMENT AREA: **YES**
NUMBER OF UNDERGROUND TANKS AT FACILITY: **10**
NUMBER OF ABOVEGROUND TANKS AT FACILITY: **0**
FACILITY CONTACT: **MOHAMAD SHAIKH, OWNER**
PHONE: **713-777-0786**
DATE REGISTRATION FORM RECEIVED: **05/05/86**
SIGNATURE ON REGISTRATION FORM: **B T BATY, DIST. MGR.**
DATE OF SIGNATURE ON REGISTRATION FORM: **05/05/86**

OWNER INFORMATION

CUSTOMER #: **63680**
NAME: **AMERICAN TRADERS INC**
ADDRESS: **8540 BELLAIRE BLVD**
HOUSTON, TX 77036
TYPE: **CORPORATION**
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: **1**
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: **10**
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: **0**
OWNER CONTACT: **MOHAMAD M SHAIKH**
PHONE: **713-777-0786**

SELF-CERTIFICATION INFORMATION

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **10/22/07**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2008/10**
SIGNATURE ON CERTIFICATION: **AHMED A MADHA, REP, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **09/12/06**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2007/10**
SIGNATURE ON CERTIFICATION: **JUAN J LOPEZ, REPRESENTATIVE, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **10/11/05**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2006/10**
SIGNATURE ON CERTIFICATION: **JUAN J LOPEZ, REP, LEGALLY-AUTHORIZED REP OF OPERATOR**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **01/10/05**
TYPE OF CERTIFICATION SUBMITTED: **INITIAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2005/10**
SIGNATURE ON CERTIFICATION: **ZEESHAN SAEED, REP, LEGALLY-AUTHORIZED REP OF OPERATOR**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **07/18/04**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2005/06**
SIGNATURE ON CERTIFICATION: **ALTAF SULEMAN, , OPERATOR**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **06/20/03**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2004/06**
SIGNATURE ON CERTIFICATION: **SOHEL S HAFIZI, , OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **04/01/02**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2003/06**
SIGNATURE ON CERTIFICATION: **SHOAIB HUSSAIN, PRES, OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **05/03/01**
TYPE OF CERTIFICATION SUBMITTED: **INITIAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2002/06**
SIGNATURE ON CERTIFICATION: **SHOAIB HUSSAIN, PRES, OWNER**

UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: **1**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1966**
STATUS DATE: **03/11/1998**
REGISTRATION DATE: **05/05/1986**
CAPACITY: **4000 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE), FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

TANK ID #: **3**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1966**
STATUS DATE: **03/11/1998**
REGISTRATION DATE: **05/05/1986**
CAPACITY: **6000 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE), FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

PETROLEUM STORAGE TANKS (PST)

TANK ID #: **2**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1966**
STATUS DATE: **03/11/1998**
REGISTRATION DATE: **05/05/1986**
CAPACITY: **4000 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE), FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

TANK ID #: **4**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1966**
STATUS DATE: **03/11/1998**
REGISTRATION DATE: **05/05/1986**
CAPACITY: **560 GALLONS**
SUBSTANCE STORED: **USED OIL**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **STEEL**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

PETROLEUM STORAGE TANKS (PST)

TANK ID #: **5**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1966**
STATUS DATE: **03/11/1998**
REGISTRATION DATE: **05/05/1986**
CAPACITY: **6000 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE), FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

TANK ID #: **6**
TANK STATUS: **IN USE**
INSTALL DATE: **01/01/1966**
STATUS DATE: **NOT REPORTED**
REGISTRATION DATE: **05/05/1986**
CAPACITY: **44 GALLONS**
SUBSTANCE STORED: **UNKNOWN**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **STEEL**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

PETROLEUM STORAGE TANKS (PST)

TANK ID #: **7**
TANK STATUS: **IN USE**
INSTALL DATE: **01/01/1966**
STATUS DATE: **NOT REPORTED**
REGISTRATION DATE: **05/05/1986**
CAPACITY: **44 GALLONS**
SUBSTANCE STORED: **UNKNOWN**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **STEEL**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

TANK ID #: **1**
TANK STATUS: **IN USE**
INSTALL DATE: **03/25/1998**
STATUS DATE: **NOT REPORTED**
REGISTRATION DATE: **12/16/1998**
CAPACITY: **10058 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **PRESSURIZED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **COMPOSITE (STEEL WITH EXTERNAL FIBERGLASS-REINFORCED PLASTIC CLADDING)**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
FLEXIBLE CONNECTORS (AT ENDS OF PIPING), STEEL SWING-JOINTS (AT ENDS OF PIPING)
TANK CORROSSION PROTECTION (I thru III)
COMPOSITE TANK (STEEL WITH FIBERGLASS-REINFORCED PLASTIC EXTERNAL LAMINATE
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP, NONMETALLIC FLEXIBLE PIPING
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **TWO-POINT SYSTEM OR COAXIAL SYSTEM TYPE**
STAGE 1 EQUIPMENT INSTALL DATE: **03/25/1998**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **BALANCE SYSTEM OR ASSIST SYSTEM TYPE**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **YES**
INSTALLER NAME: **TRIPLE S FUEL SYS.**

PETROLEUM STORAGE TANKS (PST)

TANK ID #: **2**
TANK STATUS: **IN USE**
INSTALL DATE: **03/25/1998**
STATUS DATE: **NOT REPORTED**
REGISTRATION DATE: **12/16/1998**
CAPACITY: **6016 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **PRESSURIZED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **COMPOSITE (STEEL WITH EXTERNAL FIBERGLASS-REINFORCED PLASTIC CLADDING)**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
FLEXIBLE CONNECTORS (AT ENDS OF PIPING), STEEL SWING-JOINTS (AT ENDS OF PIPING)
TANK CORROSSION PROTECTION (I thru III)
COMPOSITE TANK (STEEL WITH FIBERGLASS-REINFORCED PLASTIC EXTERNAL LAMINATE
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NONMETALLIC FLEXIBLE PIPING, EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **TWO-POINT SYSTEM OR COAXIAL SYSTEM TYPE**
STAGE 1 EQUIPMENT INSTALL DATE: **03/25/1998**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **BALANCE SYSTEM OR ASSIST SYSTEM TYPE**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **YES**
INSTALLER NAME: **TRIPLE S FUEL SYS.**

TANK ID #: **3**
TANK STATUS: **IN USE**
INSTALL DATE: **03/25/1998**
STATUS DATE: **NOT REPORTED**
REGISTRATION DATE: **12/16/1998**
CAPACITY: **4042 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **PRESSURIZED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **COMPOSITE (STEEL WITH EXTERNAL FIBERGLASS-REINFORCED PLASTIC CLADDING)**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
FLEXIBLE CONNECTORS (AT ENDS OF PIPING), STEEL SWING-JOINTS (AT ENDS OF PIPING)
TANK CORROSSION PROTECTION (I thru III)
COMPOSITE TANK (STEEL WITH FIBERGLASS-REINFORCED PLASTIC EXTERNAL LAMINATE
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NONMETALLIC FLEXIBLE PIPING, EXTERNAL DIELECTRIC COATING/LAMINATE/TAPE/WRAP
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **TWO-POINT SYSTEM OR COAXIAL SYSTEM TYPE**
STAGE 1 EQUIPMENT INSTALL DATE: **03/25/1998**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **BALANCE SYSTEM OR ASSIST SYSTEM TYPE**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **YES**
INSTALLER NAME: **TRIPLE S FUEL SYS.**

UNIT ID: **00087059** TANK ID: **1** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

INVENTORY CONTROL

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

AUTOMATIC LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPIN, TIGHTNESS TESTING

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00087060** TANK ID: **3** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

INVENTORY CONTROL

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

AUTOMATIC LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPIN, TIGHTNESS TESTING

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00087061** TANK ID: **2** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

INVENTORY CONTROL

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

AUTOMATIC LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPIN, TIGHTNESS TESTING

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00087062** TANK ID: **4** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

INVENTORY CONTROL

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

NONE

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00087063** TANK ID: **5** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

INVENTORY CONTROL

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

AUTOMATIC LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPIN, TIGHTNESS TESTING

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00169768** TANK ID: **6** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

NOT REPORTED

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

NOT REPORTED

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

NOT REPORTED

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00169769** TANK ID: **7** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

NOT REPORTED

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

NOT REPORTED

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

NOT REPORTED

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00188601** TANK ID: **1** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

GROUNDWATER MONITORING, SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

GROUNDWATER MONITORING

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00188602** TANK ID: **2** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

GROUNDWATER MONITORING, SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

GROUNDWATER MONITORING

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00188603** TANK ID: **3** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

GROUNDWATER MONITORING, SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

GROUNDWATER MONITORING

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

FACILITY REGISTRY SYSTEM (FRSTX)

MAP ID# 6 Distance from Property: 0.00 mi. S

FACILITY INFORMATION

REGISTRY ID: **110040360917**

NAME: **SHOP N GO 2**

LOCATION ADDRESS: **8540 BELLAIRE BLVD**
HOUSTON , TX 770364704

COUNTY: **HARRIS**

EPA REGION: **06**

FEDERAL FACILITY: **NO DATA PROVIDED**

TRIBAL LAND: **NO DATA PROVIDED**

ALTERNATIVE NAME/S:

SHOP N GO 2

PROGRAM/S LISTED FOR THIS FACILITY

TX-TCEQ ACR - TEXAS COMMISSION ON EVIRONMENTAL QUALITY - AGENCY CENTRAL REGISTRY

STANDARD INDUSTRIAL CLASSIFICATION/S (SIC)

NO SIC DATA REPORTED

NORTH AMERICAN INDUSTRY CLASSIFICATION/S (NAICS)

NO NAICS DATA REPORTED

LEAKING PETROLEUM STORAGE TANKS (LPST)

MAP ID# 6 Distance from Property: 0.00 mi. S

FACILITY INFORMATION

LPST ID#: **113066** FACILITY ID#: **0033042**
REPORTED DATE: **1/15/1998**
NAME: **SHELL OIL**
ADDRESS: **8540 BELLAIRE**
HOUSTON ,TX
FACILITY LOCATION: **8540 BELLAIRE**

PRP INFORMATION

NAME: **SHELL PARENT CO**
ADDRESS: **16800 GREENSPOINT PK STE 2**
HOUSTON, TX 77060
CONTACT: **JOLENE FERGUSON**
PHONE: **281-836-1485**

PRIORITY CODE: **(4.0) ASSESSMENT INCOMPLETE, NO APPARENT RECEPTORS IMPACTED**
STATUS CODE: **(6A) FINAL CONCURRENCE ISSUED, CASE CLOSED**

TANK INFORMATION

TANKID#/TYPE: **1/UST** INSTALLED: **01/01/1966** STATUS(DATE): **REMOVED FROM GROUND (03/11/1998)**
CAPACITY(gal.): **4000** CONTENTS: **GASOLINE**
TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**
TANK/PIPE RELEASE DETECTION:
NOT REPORTED / AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING)
TANK/PIPE CORROSION PROTECTION:
FRP TANK OR PIPING (NONCORRODIBLE) / FRP TANK OR PIPING (NONCORRODIBLE)
SPILL/OVERFILL PROTECTION: **AUTO. DELIVERY SHUT/OFF VALVE**

MAP ID# 7 Distance from Property: 0.00 mi. S

FACILITY INFORMATION

FACILITY ID #: **0039752**
NAME: **SHOP-N-GO**
ADDRESS: **6601 S GESSNER**
HOUSTON, TX 77036
TYPE: **RETAIL**
TCEQ REGION: **12**
FACILITY IN OZONE NON-ATTAINMENT AREA: **YES**
NUMBER OF UNDERGROUND TANKS AT FACILITY: **5**
NUMBER OF ABOVEGROUND TANKS AT FACILITY: **0**
FACILITY CONTACT: **RASHMIKANT UDANI, MGR**
PHONE: **713-774-1975**
DATE REGISTRATION FORM RECEIVED: **05/08/86**
SIGNATURE ON REGISTRATION FORM: **WILLIAM CALVERT, GAS MGR**
DATE OF SIGNATURE ON REGISTRATION FORM: **04/28/86**

OWNER INFORMATION

CUSTOMER #: **71366**
NAME: **PASTONJI FOODS AMERICA INC**
ADDRESS: **6601 S GESSNER**
HOUSTON, TX 77036
TYPE: **CORPORATION**
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: **1**
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: **5**
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: **0**
OWNER CONTACT: **RASHMIKANT UDANI**
PHONE: **713-744-1975**

SELF-CERTIFICATION INFORMATION

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **05/03/11**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2012/06**
SIGNATURE ON CERTIFICATION: **M SADIQ DURRANI, REP, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **08/30/10**
TYPE OF CERTIFICATION SUBMITTED: **INITIAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2011/06**
SIGNATURE ON CERTIFICATION: **M SADIQ DURRANI, REP, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **02/08/10**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2011/03**
SIGNATURE ON CERTIFICATION: **RASHMI UDANI, MANAGER, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **02/18/09**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2010/03**
SIGNATURE ON CERTIFICATION: **AHMED A MADHA, REP, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **02/15/08**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2009/03**
SIGNATURE ON CERTIFICATION: **AHMED A MADHA, REP, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **03/01/07**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2008/03**
SIGNATURE ON CERTIFICATION: **AHMED MADHA, REP, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **03/07/06**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2007/03**
SIGNATURE ON CERTIFICATION: **JUAN J LOPEZ, REP, LEGALLY-AUTHORIZED REP OF OPERATOR**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **01/26/05**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2006/03**
SIGNATURE ON CERTIFICATION: **HUSSEIN BALWA, PRESIDENT, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **01/23/04**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2005/03**
SIGNATURE ON CERTIFICATION: **HUSSEIN BALWA, , LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **01/28/03**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2004/03**
SIGNATURE ON CERTIFICATION: **HUSSEIN BALWA, PRES, OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **03/14/02**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2003/03**
SIGNATURE ON CERTIFICATION: **HUSSEIN BALWA, , LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **05/08/01**
TYPE OF CERTIFICATION SUBMITTED: **INITIAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2002/03**
SIGNATURE ON CERTIFICATION: **HUSSEIN BALWA, PRES, LEGALLY-AUTHORIZED REP OF OWNER**

UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: **1**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1978**
STATUS DATE: **03/06/1999**
REGISTRATION DATE: **05/08/1986**
CAPACITY: **10000 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **STEEL**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

PETROLEUM STORAGE TANKS (PST)

TANK ID #: **2**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1978**
STATUS DATE: **03/06/1999**
REGISTRATION DATE: **05/08/1986**
CAPACITY: **10000 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **STEEL**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

TANK ID #: **3**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1978**
STATUS DATE: **03/06/1999**
REGISTRATION DATE: **05/08/1986**
CAPACITY: **10000 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **STEEL**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

PETROLEUM STORAGE TANKS (PST)

TANK ID #: **1** TANK STATUS: **IN USE**
INSTALL DATE: **06/01/2000** STATUS DATE: **NOT REPORTED**
REGISTRATION DATE: **08/14/2000**
CAPACITY: **12000 GALLONS** SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **PRESSURIZED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **COMPOSITE (STEEL WITH EXTERNAL FIBERGLASS-REINFORCED PLASTIC CLADDING)**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
FLEXIBLE CONNECTORS (AT ENDS OF PIPING), SHEAR/IMPACT VALVES (UNDER DISPENSER)
TANK CORROSSION PROTECTION (I thru III)
COMPOSITE TANK (STEEL WITH FIBERGLASS-REINFORCED PLASTIC EXTERNAL LAMINATE
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **YES**
INSTALLER NAME: **DEGAR CONSTRUCTION**

TANK ID #: **2** TANK STATUS: **IN USE**
INSTALL DATE: **06/01/2000** STATUS DATE: **NOT REPORTED**
REGISTRATION DATE: **08/14/2000**
CAPACITY: **12000 GALLONS** SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **PRESSURIZED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **COMPOSITE (STEEL WITH EXTERNAL FIBERGLASS-REINFORCED PLASTIC CLADDING)**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
FLEXIBLE CONNECTORS (AT ENDS OF PIPING), SHEAR/IMPACT VALVES (UNDER DISPENSER)
TANK CORROSSION PROTECTION (I thru III)
COMPOSITE TANK (STEEL WITH FIBERGLASS-REINFORCED PLASTIC EXTERNAL LAMINATE
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **YES**
INSTALLER NAME: **DEGAR CONSTRUCTION**

UNIT ID: **00105129** TANK ID: **1** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C, WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL)

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

AUTOMATIC LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPIN, SIR

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. FLOW RESTRICTOR VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00105130** TANK ID: **2** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C, WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL)

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

AUTOMATIC LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPIN, SIR

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. FLOW RESTRICTOR VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00105131** TANK ID: **3** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C, WEEKLY MANUAL TANK GAUGING (TANKS <= 1000 GAL)

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

AUTOMATIC LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPIN, SIR

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. FLOW RESTRICTOR VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00194796** TANK ID: **1** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

AUTOMATIC TANK GAUGE TEST & INVENTORY CNTRL

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. FLOW RESTRICTOR VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00194797** TANK ID: **2** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

AUTOMATIC TANK GAUGE TEST & INVENTORY CNTRL

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. FLOW RESTRICTOR VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

PETROLEUM STORAGE TANKS (PST)

UNIT ID: **00194797** TANK ID: **2** COMPARTMENT LETTER: **B**

TANK RELEASE DETECTION METHOD

AUTOMATIC TANK GAUGE TEST & INVENTORY CNTRL

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. FLOW RESTRICTOR VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

FACILITY REGISTRY SYSTEM (FRSTX)

MAP ID# 7 **Distance from Property: 0.00 mi. S**

FACILITY INFORMATION

REGISTRY ID: **110035182389**

NAME: **SHOP N GO**

LOCATION ADDRESS: **6601 S GESSNER DR**
HOUSTON , TX 770363811

COUNTY: **HARRIS**

EPA REGION: **06**

FEDERAL FACILITY: **NO DATA PROVIDED**

TRIBAL LAND: **NO DATA PROVIDED**

ALTERNATIVE NAME/S:

SHOP N GO

PROGRAM/S LISTED FOR THIS FACILITY

TX-TCEQ ACR - TEXAS COMMISSION ON EVIRONMENTAL QUALITY - AGENCY CENTRAL REGISTRY

STANDARD INDUSTRIAL CLASSIFICATION/S (SIC)

NO SIC DATA REPORTED

NORTH AMERICAN INDUSTRY CLASSIFICATION/S (NAICS)

NO NAICS DATA REPORTED

NOTICE OF VIOLATIONS (NOV)

MAP ID# 7 Distance from Property: 0.00 mi. S

SITE INFORMATION

REFERENCE #: **RN101446789**
CUSTOMER #: **CN601235765**
NAME: **SHOP N GO**
ADDRESS: **6601 S GESSNER DR**
CITY: **HOUSTON**
STATE: **TX**
ZIPCODE: **77036-3870**
COUNTY: **HARRIS**
BUSINESS: **RETAIL**
CONTACT: **NOT REPORTED**

SITE DETAILS

VIOLATION ISSUED: **11/14/07**
CATEGORY: **MODERATE**
MEDIA: **WASTE**
STATUS: **RESOLVED**
DESCRIPTION: **30 TEX. ADMIN. CODE SECTION 115.242 (3)(G) - FAILURE TO MAINTAIN THE STAGE II VAPOR RECOVERY SYSTEM IN PROPER OPERATING CONDITION, AS SPECIFIED BY THE MANUFACTURER AND/OR ANY APPLICABLE CARB EXECUTIVE ORDER(S), AND FREE OF DEFECTS THAT WOULD IMPAIR THE E**

FACILITY REGISTRY SYSTEM (FRSTX)

MAP ID# 8 Distance from Property: 0.00 mi. S

FACILITY INFORMATION

REGISTRY ID: **110035145633**

NAME: **TUNE UP PLUS**

LOCATION ADDRESS: **7004 S GESSNER DR**
HOUSTON , TX 77036

COUNTY: **HARRIS**

EPA REGION: **06**

FEDERAL FACILITY: **NO DATA PROVIDED**

TRIBAL LAND: **NO DATA PROVIDED**

ALTERNATIVE NAME/S:

TUNE UP PLUS

PROGRAM/S LISTED FOR THIS FACILITY

TX-TCEQ ACR - TEXAS COMMISSION ON EVIRONMENTAL QUALITY - AGENCY CENTRAL REGISTRY

STANDARD INDUSTRIAL CLASSIFICATION/S (SIC)

NO SIC DATA REPORTED

NORTH AMERICAN INDUSTRY CLASSIFICATION/S (NAICS)

NO NAICS DATA REPORTED

PETROLEUM STORAGE TANKS (PST)

MAP ID# 8 **Distance from Property: 0.00 mi. S**

FACILITY INFORMATION

FACILITY ID #: **0010417**
NAME: **TUNE UP PLUS**
ADDRESS: **7004 S GESSNER**
HOUSTON, TX 77036
TYPE: **RETAIL**
TCEQ REGION: **12**
FACILITY IN OZONE NON-ATTAINMENT AREA: **YES**
NUMBER OF UNDERGROUND TANKS AT FACILITY: **1**
NUMBER OF ABOVEGROUND TANKS AT FACILITY: **0**
FACILITY CONTACT: **M P E INC, FRANCHISEE**
PHONE: **713-988-4006**

OWNER INFORMATION

CUSTOMER #: **04853**
NAME: **M P E INC**
ADDRESS: **PO BOX 670925**
HOUSTON, TX 77267
TYPE: **CORPORATION**
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: **1**
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: **1**
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: **0**
OWNER CONTACT: **JOHN PROOS**
PHONE: **713-783-1762**

DATE REGISTRATION FORM RECEIVED: **05/08/86**
SIGNATURE ON REGISTRATION FORM: **HARLOND HAUCK, PRES TUNE UP PLUS**
DATE OF SIGNATURE ON REGISTRATION FORM: **04/18/86**

SELF-CERTIFICATION INFORMATION

NO SELF-CERTIFICATION DATA REPORTED FOR THIS FACILITY

UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: **1**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1984**
STATUS DATE: **07/14/1998**
REGISTRATION DATE: **05/08/1986**
CAPACITY: **1000 GALLONS**
SUBSTANCE STORED: **USED OIL**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **YES**
INSTALLER NAME:

UNIT ID: **00027544** TANK ID: **1** COMPARTMENT LETTER: **A**
TANK RELEASE DETECTION METHOD
NONE
TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**
PIPE RELEASE DETECTION METHOD
NONE
PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**
SPILL AND OVERFILL PREVENTION
NOT REPORTED
SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

PETROLEUM STORAGE TANKS (PST)

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

EMERGENCY RESPONSE NOTIFICATION SYSTEM (ERNSTX)

MAP ID# 9 Distance from Property: 0.00 mi. S

INCIDENT INFORMATION

GSID#: **727434344**
NRC ID#: **723487**
INCIDENT LOCATION: **NOT REPORTED**
INCIDENT ADDRESS: **6900 BLOCK OF SOUTH GESSNER**
INCIDENT CITY: **HOUSTON**
INCIDENT STATE: **TX**
INCIDENT ZIP: **NOT REPORTED**
INCIDENT COUNTY: **HARRIS**

RESPONSIBLE PARTY

COMPANY: **NOT REPORTED**
ADDRESS: **NOT REPORTED**
CITY: **NOT REPORTED**
STATE: **XX**
ZIP: **NOT REPORTED**

INCIDENT DETAILS

INCIDENT DATE: **5/30/2004**
INCIDENT CAUSE: **TRANSPORT ACCIDENT**
MATERIAL REACHED WATER: **NOT REPORTED**
REMEDIAL ACTION: **METRO POLICE INVESTIGATED, BUS WAS DEEMED UNHARMED, SCENE HAS BEEN CLEARED**
INCIDENT DESCRIPTION: **THE CALLER IS REPORTING A TRANSPORT ACCIDENT. A METRO BUS MADE EVASIVE ACTIONS TO AVOID AN ACCIDENT IN THE ROAD. THE BUS RAN ACROSS THE CURB. A MALE BUS PASSENGER WAS THROWN FROM HIS SEAT AND LANDED ON A PREGNANT FEMALE. THE PREGNANT FEMALE WAS TRANSPORTED TO THE HOSPITAL.**
MATERIAL RELEASED/AMOUNT: **NOT REPORTED**

FACILITY REGISTRY SYSTEM (FRSTX)

MAP ID# 10 Distance from Property: 0.00 mi. S

FACILITY INFORMATION

REGISTRY ID: **110035338364**

NAME: **PANG SHU DAOU**

LOCATION ADDRESS: **9102 LEADER ST**
HOUSTON , TX 770365214

COUNTY: **HARRIS**

EPA REGION: **06**

FEDERAL FACILITY: **NO DATA PROVIDED**

TRIBAL LAND: **NO DATA PROVIDED**

ALTERNATIVE NAME/S:

PANG SHU DAOU

PROGRAM/S LISTED FOR THIS FACILITY

TX-TCEQ ACR - TEXAS COMMISSION ON EVIRONMENTAL QUALITY - AGENCY CENTRAL REGISTRY

STANDARD INDUSTRIAL CLASSIFICATION/S (SIC)

NO SIC DATA REPORTED

NORTH AMERICAN INDUSTRY CLASSIFICATION/S (NAICS)

NO NAICS DATA REPORTED

MAP ID# 11 Distance from Property: 0.00 mi. S

FACILITY INFORMATION

REGISTRATION #: **90057** EPA ID: **NOT REPORTED**
TNRCC ID #: **033274**
NAME: **EVANS PRINTING & OFFICE SUPPLY**
ADDRESS: **6611 B S GESSNER DR**
HOUSTON, TX
CONTACT: **CAROLE DARNELL**
PHONE: **713-988-3833**
BUSINESS DESCRIPTION: **THIS REGISTRATION WAS INACTIVATED BECAUSE THERE WERE ONLY 6-DIGIT WASTE CODES ONTHE NOR AND NO WASTE ACTIVITY WAS REPORTED IN 1994, 1995 AND 1996.**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **99990**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **INACTIVE**
AMOUNT OF WASTE GENERATED: **CONDITIONALLY EXEMPT SMALL QUANTITY GENERATOR**
GENERATOR TYPE: **NON-INDUSTRIAL AND/OR MUNICIPAL**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **06/04/2010**

OWNER INFORMATION

NAME: **EVANS PRINTING & OFFICE SUPPLY**
ADDRESS: **7302 HARWIN, STE 104**
HOUSTON, TX 77036
PHONE: **713-988-3833**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

WASTE ID: **00063316**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **NO**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

WASTE ID: **00063317**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **NO**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

MATERIAL LICENSING TRACKING SYSTEM (MLTS)

MAP ID# 12 Distance from Property: 0.01 mi. SW

FACILITY INFORMATION

GS ID: **46881637**
LICENSE NUMBER: **NOT REPORTED**
APPLICANT NAME: **A-PLUS INC.**
INSTITUTION CODE: **27414**
ADDRESS: **9215 LEADER**
HOUSTON, TX **77036**

LICENSE INFORMATION

ORGANISATION GROUP REQUESTING LICENSE: **NOT REPORTED**
DATE 1ST LICENSE ISSUED: **NOT REPORTED**
LICENSE ISSUE DATE: **NOT REPORTED**
DATE OF LICENSE EXPIRATION: **NOT REPORTED**
CONTACT NAME: **BILL BALLARD**
CONTACT PHONE: **NOT REPORTED**
LAST INSPECTION (YYYYMM): **NOT REPORTED**
INSPECTION NAME: **NOT REPORTED**
NEXT INSPECTION (YYYYMM): **NOT REPORTED**

GROUNDWATER CONTAMINATION CASES (GWCC)

MAP ID# 13 Distance from Property: 0.02 mi. S

FACILITY INFORMATION

FILE NUMBER: **DC0178**
FILE NAME: **Town Park Cleaners**
LOCATION: **6038 S. Gessner Dr.**
COUNTY: **HARRIS**
AGENCY: **TEXAS COMMISSION ON ENVIRONMENTAL QUALITY**
DIVISION: **REMEDIATION DIVISION/DRY CLEANERS REMEDIATION PROGRAM (TCEQ)**
DATE OF CONTAMINATION CONFIRMATION BY AGENCY: **12/10/2008**
CONTAMINANT(S): **CHLORINATED SOLVENTS**
ENFORCEMENT STATUS:
ACTIVITY STATUS: **INVESTIGATION: THE INCIDENT IS BEING STUDIED TO DETERMINE THE EXTENT, COMPOSITION, AND/OR OTHER PROPERTIES AND CIRCUMSTANCES OF THE CONTAMINATION. ADDITIONAL ACTION MAY BE REQUIRED BASED ON INVESTIGATION FINDINGS.**
NEW CASE?: **NO**

MAP ID# 13 Distance from Property: 0.02 mi. S

FACILITY INFORMATION

REGISTRATION #: **51172** EPA ID: **NOT REPORTED**
TNRCC ID #: **018700**
NAME: **TOWN PARK CLEANERS**
ADDRESS: **6038 S GESSNER**
HOUSTON, TX
CONTACT: **JIM LAWSON**
PHONE: **713-774-5537**
BUSINESS DESCRIPTION: **THIS REGISTRATION WAS INACTIVATED BECAUSE THIS FACILITY WAS REGISTERED PRIOR TO1994 AND NO WASTE ACTIVITY WAS REPORTED IN 1994, 1995 AND 1996.**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **99990**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **INACTIVE**
AMOUNT OF WASTE GENERATED: **CONDITIONALLY EXEMPT SMALL QUANTITY GENERATOR**
GENERATOR TYPE: **NON-INDUSTRIAL AND/OR MUNICIPAL**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **08/15/2006**

OWNER INFORMATION

NAME: **CHOU**
ADDRESS: **6038 S GESSNER**
HOUSTON, TX 77036
PHONE: **713-774-5537**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

NO RECORDS

EMERGENCY RESPONSE NOTIFICATION SYSTEM (ERNSTX)

MAP ID# 13 Distance from Property: 0.02 mi. S

INCIDENT INFORMATION

GSID#: **3859256179**
NRC ID#: **594153**
INCIDENT LOCATION: **IN THE BACK OF THE BUILDING**
INCIDENT ADDRESS: **6000 SOUTH GESSNE**
INCIDENT CITY: **HOUSTON**
INCIDENT STATE: **TX**
INCIDENT ZIP: **77036**
INCIDENT COUNTY: **HOUSTON**

RESPONSIBLE PARTY

COMPANY: **CHURCH'S CHICKEN**
ADDRESS: **6000 SOUTH GESSNER**
CITY: **HOUSTON**
STATE: **TX**
ZIP: **77036**

INCIDENT DETAILS

INCIDENT DATE: **15-FEB-02**
INCIDENT CAUSE: **OTHER**
MATERIAL REACHED WATER: **NO**
REMEDIAL ACTION: **NO REMEDIAL ACTION HAS BEEN TAKEN**
INCIDENT DESCRIPTION: **THE RESPONSIBLE PARTY WASHES DISHES AND ALLOWS THE OILY WATER TO RELEASE INTO THE ROADWAY.**
MATERIAL RELEASED/AMOUNT: **WATER AND COOKING OIL MIXTURE/0 UNKNOWN AMOUNT**

EMERGENCY RESPONSE NOTIFICATION SYSTEM (ERNSTX)

MAP ID# 13 Distance from Property: 0.02 mi. S

INCIDENT INFORMATION

GSID#: **115452414**
NRC ID#: **591751**
INCIDENT LOCATION: **RESTURANT**
INCIDENT ADDRESS: **6000 SOUTH GESSNE**
INCIDENT CITY: **HOUSTON**
INCIDENT STATE: **TX**
INCIDENT ZIP: **77036**
INCIDENT COUNTY: **HARRIS**

RESPONSIBLE PARTY

COMPANY: **CHURCHES**
ADDRESS: **6000 SOUTH GESSNER**
CITY: **HOUSTON**
STATE: **TX**
ZIP: **77036**

INCIDENT DETAILS

INCIDENT DATE: **21-SEP-01**
INCIDENT CAUSE: **UNKNOWN**
MATERIAL REACHED WATER: **NO**
REMEDIAL ACTION: **NO CORRECTIVE ACTION KNOWN.**
INCIDENT DESCRIPTION: **THE CALLER IS REPORTING THE RELEASE OF GREASE AND WATER MIXTURE FROM THE RESTURANT**
MATERIAL RELEASED/AMOUNT: **COOKING GREESE/0 UNKNOWN AMOUNT**

FACILITY REGISTRY SYSTEM (FRSTX)

MAP ID# 13 **Distance from Property: 0.02 mi. S**

FACILITY INFORMATION

REGISTRY ID: **110031333625**

NAME: **TOWN PARK CLEANERS**

LOCATION ADDRESS: **6038 S GESSNER DR**
HOUSTON , TX 77036-2610

COUNTY: **HARRIS**

EPA REGION: **06**

FEDERAL FACILITY: **NO DATA PROVIDED**

TRIBAL LAND: **NO DATA PROVIDED**

ALTERNATIVE NAME/S:

TOWN PARK CLEANERS

TOWN PARK CLEANERS

PROGRAM/S LISTED FOR THIS FACILITY

TX-TCEQ ACR - TEXAS COMMISSION ON EVIRONMENTAL QUALITY - AGENCY CENTRAL REGISTRY

RCRAINFO - RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION SYSTEM

STANDARD INDUSTRIAL CLASSIFICATION/S (SIC)

9999 - NONCLASSIFIABLE ESTABLISHMENTS

NORTH AMERICAN INDUSTRY CLASSIFICATION/S (NAICS)

812320 - DRYCLEANING AND LAUNDRY SERVICES (EXCEPT COIN-OPERATED).

MAP ID# 13 Distance from Property: 0.02 mi. S

FACILITY INFORMATION

REGISTRATION #: **RN100690437**
CUSTOMER #: **CN600396972**
NAME: **TOWN PARK CLEANERS**
ADDRESS: **6038 S GESSNER DR**
HOUSTON, TX 77036
ACCOUNT NUMBER: **24000504**
PRINCIPAL NAME: **UY EANG CHOU**
PHONE NUMBER: **NOT REPORTED**
SITE TYPE: **FACILITY REGISTRATION**

FISCAL YEAR: **FY2004**
SOLVENT: **PERCHLOROETHYLENE (TETRACHLOROETHYLENE)**
QUANTITY: **0 GALLONS**

FISCAL YEAR: **FY2005**
SOLVENT: **PERCHLOROETHYLENE (TETRACHLOROETHYLENE)**
QUANTITY: **20 GALLONS**

FISCAL YEAR: **FY2006**
SOLVENT: **PERCHLOROETHYLENE (TETRACHLOROETHYLENE)**
QUANTITY: **20 GALLONS**

FISCAL YEAR: **FY2007**
SOLVENT: **PERCHLOROETHYLENE (TETRACHLOROETHYLENE)**
QUANTITY: **10 GALLONS**

FISCAL YEAR: **FY2008**
SOLVENT: **PERCHLOROETHYLENE (TETRACHLOROETHYLENE)**
QUANTITY: **20 GALLONS**

FISCAL YEAR: **FY2009**
SOLVENT: **PERCHLOROETHYLENE (TETRACHLOROETHYLENE)**
QUANTITY: **20 GALLONS**

FISCAL YEAR: **FY2010**
SOLVENT: **PETROLEUM**
QUANTITY: **1 GALLONS**

FISCAL YEAR: **FY2011**
SOLVENT: **PERCHLOROETHYLENE (TETRACHLOROETHYLENE)**
QUANTITY: **0 GALLONS**

MAP ID# 14 Distance from Property: 0.02 mi. SW

SITE INFORMATION

REFERENCE #: **RN101783694**
CUSTOMER #: **CN600965230**
NAME: **ROYAL CARWASH**
ADDRESS: **5900 S GESSNER DR**
CITY: **HOUSTON**
STATE: **TX**
ZIPCODE: **77036-2608**
COUNTY: **HARRIS**
BUSINESS: **RETAIL**
CONTACT: **NOT REPORTED**

SITE DETAILS

VIOLATION ISSUED: **07/21/09**
CATEGORY: **MINOR**
MEDIA: **WASTE**
STATUS: **ACTIVE**
DESCRIPTION: **30 TEX. ADMIN. CODE □ SECTION 334.7(D)(3) - FAILURE TO PROVIDE AMENDED REGISTRATION FOR ANY CHANGE OR ADDITIONAL INFORMATION REGARDING USTS WITHIN 30 DAYS FROM THE DATE OF THE OCCURRENCE OF THE CHANGE OR ADDITION, OR WITHIN 30 DAYS OF THE DATE ON WHICH T**

VIOLATION ISSUED: **07/21/09**
CATEGORY: **MODERATE**
MEDIA: **WASTE**
STATUS: **ACTIVE**
DESCRIPTION: **30 TEX. ADMIN. CODE □ SECTION 334.7(D)(3) - FAILURE TO PROVIDE AMENDED REGISTRATION FOR ANY CHANGE OR ADDITIONAL INFORMATION REGARDING USTS WITHIN 30 DAYS FROM THE DATE OF THE OCCURRENCE OF THE CHANGE OR ADDITION, OR WITHIN 30 DAYS OF THE DATE ON WHICH T**

VIOLATION ISSUED: **07/21/09**
CATEGORY: **MODERATE**
MEDIA: **WASTE**
STATUS: **ACTIVE**
DESCRIPTION: **30 TEX. ADMIN. CODE □ SECTION 334.7(D)(3) - FAILURE TO PROVIDE AMENDED REGISTRATION FOR ANY CHANGE OR ADDITIONAL INFORMATION REGARDING USTS WITHIN 30 DAYS FROM THE DATE OF THE OCCURRENCE OF THE CHANGE OR ADDITION, OR WITHIN 30 DAYS OF THE DATE ON WHICH T**

VIOLATION ISSUED: **07/21/09**
CATEGORY: **MODERATE**
MEDIA: **WASTE**
STATUS: **ACTIVE**
DESCRIPTION: **30 TEX. ADMIN. CODE □ SECTION 334.7(D)(3) - FAILURE TO PROVIDE AMENDED REGISTRATION FOR ANY CHANGE OR ADDITIONAL INFORMATION REGARDING USTS WITHIN 30 DAYS FROM THE DATE OF THE OCCURRENCE OF THE CHANGE OR ADDITION, OR WITHIN 30 DAYS OF THE DATE ON WHICH T**

MAP ID# 14 **Distance from Property: 0.02 mi. SW**

FACILITY INFORMATION

FACILITY ID #: **0062940**
NAME: **ROYAL CARWASH**
ADDRESS: **5900 S GESSNER ST**
HOUSTON, TX 77036
TYPE: **RETAIL**
TCEQ REGION: **12**
FACILITY IN OZONE NON-ATTAINMENT AREA: **YES**
NUMBER OF UNDERGROUND TANKS AT FACILITY: **3**
NUMBER OF ABOVEGROUND TANKS AT FACILITY: **0**
FACILITY CONTACT: **JAMES COSTELLO**
PHONE: **713-478-5104**
DATE REGISTRATION FORM RECEIVED: **05/05/92**
SIGNATURE ON REGISTRATION FORM: **LARRY LINNARTZ, ATTORNEY**
DATE OF SIGNATURE ON REGISTRATION FORM: **04/30/92**

OWNER INFORMATION

CUSTOMER #: **45562**
NAME: **GEMINI VENTURES INC**
ADDRESS: **5900 S GESSNER**
HOUSTON, TX 77036
TYPE: **CORPORATION**
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: **1**
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: **3**
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: **0**
OWNER CONTACT: **JAMES COSTELLO**
PHONE: **713-478-5104**

SELF-CERTIFICATION INFORMATION

* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **10/10/01**
TYPE OF CERTIFICATION SUBMITTED: **INITIAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2002/02**
SIGNATURE ON CERTIFICATION: **JAMES C COSTELLO, MGR/VP, LEGALLY-AUTHORIZED REP OF OWNER**

UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: **3**
TANK STATUS: **TEMPORARILY OUT OF USE, TANK IS EMPTY**
INSTALL DATE: **01/01/1988**
STATUS DATE: **03/15/2010**
REGISTRATION DATE: **05/05/1992**
CAPACITY: **10000 GALLONS**
SUBSTANCE STORED: **UNKNOWN**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **PRESSURIZED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
SHEAR/IMPACT VALVES (UNDER DISPENSER)
TANK CORROSSION PROTECTION (I thru III)
CATHODIC PROTECTION - FIELD INSTALLATION
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
CATHODIC PROTECTION - FIELD INSTALLATION
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **YES**
INSTALLER NAME:

PETROLEUM STORAGE TANKS (PST)

TANK ID #: **2**
TANK STATUS: **TEMPORARILY OUT OF USE, TANK IS EMPTY**
INSTALL DATE: **01/01/1988**
STATUS DATE: **03/15/2010**
REGISTRATION DATE: **05/05/1992**
CAPACITY: **10000 GALLONS**
SUBSTANCE STORED: **UNKNOWN**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **PRESSURIZED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
SHEAR/IMPACT VALVES (UNDER DISPENSER)
TANK CORROSSION PROTECTION (I thru III)
CATHODIC PROTECTION - FIELD INSTALLATION
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
CATHODIC PROTECTION - FIELD INSTALLATION
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **YES**
INSTALLER NAME:

TANK ID #: **1**
TANK STATUS: **TEMPORARILY OUT OF USE, TANK IS EMPTY**
INSTALL DATE: **01/01/1988**
STATUS DATE: **03/15/2010**
REGISTRATION DATE: **05/05/1992**
CAPACITY: **10000 GALLONS**
SUBSTANCE STORED: **UNKNOWN**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **PRESSURIZED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
SHEAR/IMPACT VALVES (UNDER DISPENSER)
TANK CORROSSION PROTECTION (I thru III)
CATHODIC PROTECTION - FIELD INSTALLATION
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
CATHODIC PROTECTION - FIELD INSTALLATION
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **YES**
INSTALLER NAME:

UNIT ID: **00145613** TANK ID: **3** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

AUTOMATIC LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPIN

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00145614** TANK ID: **2** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

AUTOMATIC LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPIN

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00145615** TANK ID: **1** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

SIR (STATISTICAL INVENTORY RECONCILIATION) & INVENTORY C

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

AUTOMATIC LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPIN

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

FACILITY REGISTRY SYSTEM (FRSTX)

MAP ID# 14 **Distance from Property: 0.02 mi. SW**

FACILITY INFORMATION

REGISTRY ID: **110034853497**

NAME: **ROYAL CARWASH**

LOCATION ADDRESS: **5900 S GESSNER DR**
HOUSTON , TX 770362608

COUNTY: **HARRIS**

EPA REGION: **06**

FEDERAL FACILITY: **NO DATA PROVIDED**

TRIBAL LAND: **NO DATA PROVIDED**

ALTERNATIVE NAME/S:

ROYAL CARWASH

PROGRAM/S LISTED FOR THIS FACILITY

TX-TCEQ ACR - TEXAS COMMISSION ON EVIRONMENTAL QUALITY - AGENCY CENTRAL REGISTRY

STANDARD INDUSTRIAL CLASSIFICATION/S (SIC)

NO SIC DATA REPORTED

NORTH AMERICAN INDUSTRY CLASSIFICATION/S (NAICS)

NO NAICS DATA REPORTED

LEAKING PETROLEUM STORAGE TANKS (LPST)

MAP ID# 14 Distance from Property: 0.02 mi. SW

FACILITY INFORMATION

LPST ID#: **106346** FACILITY ID#: **0062940**
REPORTED DATE: **12/23/1992**
NAME: **ROYAL CAR WASH**
ADDRESS: **5885 S GESSNER ST**
HOUSTON ,TX

PRP INFORMATION

NAME: **GEMINI ENTERPRISES**
ADDRESS: **5900 S GESSNER DR**
HOUSTON, TX 77036
CONTACT: **JAMES COSTELLO**
PHONE: **713-478-5104**

FACILITY LOCATION: **5885 S GESSNER**
PRIORITY CODE: **(4.1) GROUNDWATER IMPACTED, NO APPARENT THREATS OR IMPACTS TO RECEPTORS**
STATUS CODE: **(3) MONITORING**

TANK INFORMATION

TANKID#/TYPE: **3/UST** INSTALLED: **01/01/1988** STATUS(DATE): **IN USE (NOT REPORTED)**
CAPACITY(gal.): **10000** CONTENTS: **GASOLINE**
TANK MATERIAL/CONTAINMENT: **STEEL / SINGLE WALL**
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**
TANK/PIPE RELEASE DETECTION:
SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY / AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING)
TANK/PIPE CORROSION PROTECTION:
CATHODIC PROTECTION - FIELD INSTALLATION / CATHODIC PROTECTION - FIELD INSTALLATION
SPILL/OVERFILL PROTECTION: **AUTO. DELIVERY SHUT/OFF VALVE**

MAP ID# 15 Distance from Property: 0.02 mi. S

SITE INFORMATION

REFERENCE #: **RN101743698**
CUSTOMER #: **CN601239395**
NAME: **IN & OUT MINI MART**
ADDRESS: **6050 S GESSNER DR**
CITY: **HOUSTON**
STATE: **TX**
ZIPCODE: **77036-2610**
COUNTY: **HARRIS**
BUSINESS: **RETAIL**
CONTACT: **NOT REPORTED**

SITE DETAILS

VIOLATION ISSUED: **04/26/06**
CATEGORY: **MINOR**
MEDIA: **WASTE**
STATUS: **MINOR THER**
DESCRIPTION: **TEX. ADMIN CODE SECTION 115.246 (1)- FAILURE TO MAINTAIN A COPY OF THE CALIFORNIA AIR RESOURCES BOARD (CARB) EXECUTIVE ORDER(S) FOR THE STAGE II VAPOR RECOVERY SYSTEM AND ANY RELATED COMPONENTS INSTALLED AT THE FACILITY.**

VIOLATION ISSUED: **04/26/06**
CATEGORY: **MINOR**
MEDIA: **WASTE**
STATUS: **RESOLVED**
DESCRIPTION: **TEX. ADMIN CODE SECTION 115.246 (1)- FAILURE TO MAINTAIN A COPY OF THE CALIFORNIA AIR RESOURCES BOARD (CARB) EXECUTIVE ORDER(S) FOR THE STAGE II VAPOR RECOVERY SYSTEM AND ANY RELATED COMPONENTS INSTALLED AT THE FACILITY.**

VIOLATION ISSUED: **04/26/06**
CATEGORY: **MINOR**
MEDIA: **WASTE**
STATUS: **RESOLVED**
DESCRIPTION: **TEX. ADMIN CODE SECTION 115.246 (1)- FAILURE TO MAINTAIN A COPY OF THE CALIFORNIA AIR RESOURCES BOARD (CARB) EXECUTIVE ORDER(S) FOR THE STAGE II VAPOR RECOVERY SYSTEM AND ANY RELATED COMPONENTS INSTALLED AT THE FACILITY.**

VIOLATION ISSUED: **04/26/06**
CATEGORY: **MINOR**
MEDIA: **WASTE**
STATUS: **RESOLVED**
DESCRIPTION: **TEX. ADMIN CODE SECTION 115.246 (1)- FAILURE TO MAINTAIN A COPY OF THE CALIFORNIA AIR RESOURCES BOARD (CARB) EXECUTIVE ORDER(S) FOR THE STAGE II VAPOR RECOVERY SYSTEM AND ANY RELATED COMPONENTS INSTALLED AT THE FACILITY.**

NOTICE OF VIOLATIONS (NOV)

VIOLATION ISSUED: **04/26/06**
CATEGORY: **MINOR**
MEDIA: **WASTE**
STATUS: **RESOLVED**
DESCRIPTION: **TEX. ADMIN CODE SECTION 115.246 (1)- FAILURE TO MAINTAIN A COPY OF THE CALIFORNIA AIR RESOURCES BOARD (CARB) EXECUTIVE ORDER(S) FOR THE STAGE II VAPOR RECOVERY SYSTEM AND ANY RELATED COMPONENTS INSTALLED AT THE FACILITY.**

VIOLATION ISSUED: **04/26/06**
CATEGORY: **MODERATE**
MEDIA: **WASTE**
STATUS: **RESOLVED**
DESCRIPTION: **TEX. ADMIN CODE SECTION 115.246 (1)- FAILURE TO MAINTAIN A COPY OF THE CALIFORNIA AIR RESOURCES BOARD (CARB) EXECUTIVE ORDER(S) FOR THE STAGE II VAPOR RECOVERY SYSTEM AND ANY RELATED COMPONENTS INSTALLED AT THE FACILITY.**

VIOLATION ISSUED: **04/26/06**
CATEGORY: **MODERATE**
MEDIA: **WASTE**
STATUS: **RESOLVED**
DESCRIPTION: **TEX. ADMIN CODE SECTION 115.246 (1)- FAILURE TO MAINTAIN A COPY OF THE CALIFORNIA AIR RESOURCES BOARD (CARB) EXECUTIVE ORDER(S) FOR THE STAGE II VAPOR RECOVERY SYSTEM AND ANY RELATED COMPONENTS INSTALLED AT THE FACILITY.**

MAP ID# 15 Distance from Property: 0.02 mi. S

FACILITY INFORMATION

FACILITY ID #: **0039758**
NAME: **IN & OUT MINI MART**
ADDRESS: **6050 S GESSNER**
HOUSTON, TX 77036
TYPE: **RETAIL**
TCEQ REGION: **12**
FACILITY IN OZONE NON-ATTAINMENT AREA: **YES**
NUMBER OF UNDERGROUND TANKS AT FACILITY: **4**
NUMBER OF ABOVEGROUND TANKS AT FACILITY: **0**
FACILITY CONTACT: **ASIF M CHAUDHRI, MGR**
PHONE: **713-988-0636**
DATE REGISTRATION FORM RECEIVED: **05/08/86**
SIGNATURE ON REGISTRATION FORM: **WILLIAM CALVERT, GAS MANAGER**
DATE OF SIGNATURE ON REGISTRATION FORM: **04/28/86**

OWNER INFORMATION

CUSTOMER #: **48636**
NAME: **FRIENDSHIP ENTERPRISES INC**
ADDRESS: **6050 S GESSNER**
HOUSTON, TX 77036
TYPE: **CORPORATION**
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: **1**
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: **4**
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: **0**
OWNER CONTACT: **ASIF M CHAUDHRI**
PHONE: **713-988-0636**

SELF-CERTIFICATION INFORMATION

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **05/10/11**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2012/06**
SIGNATURE ON CERTIFICATION: **ASIF M CHAUDHRI, REP, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **05/16/10**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2011/06**
SIGNATURE ON CERTIFICATION: **ASIF M CHAUDHRI, MGR, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **05/12/09**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2010/06**
SIGNATURE ON CERTIFICATION: **ASIF M CHAUDHRI, MANAGER, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **05/15/08**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2009/06**
SIGNATURE ON CERTIFICATION: **ASIF M CHAUDHRI, MANAGER, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **05/30/07**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2008/06**
SIGNATURE ON CERTIFICATION: **ASIF M CHAUDARI, MGR, OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **05/13/06**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2007/06**
SIGNATURE ON CERTIFICATION: **ASIF M CHAUDHRI, MANAGER, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **06/10/05**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2006/06**
SIGNATURE ON CERTIFICATION: **ASIF M CHAUDHRI, MANAGER, OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **05/20/04**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2005/06**
SIGNATURE ON CERTIFICATION: **ASIF M CHAUDHRI, , OWNER**

* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **05/20/03**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2004/06**
SIGNATURE ON CERTIFICATION: **ASIF M CHAUDHRI, , OWNER**

* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **04/30/02**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2003/06**
SIGNATURE ON CERTIFICATION: **ASIF M CHAUDHRI, MGR, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **01/20/01**
TYPE OF CERTIFICATION SUBMITTED: **INITIAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2002/06**
SIGNATURE ON CERTIFICATION: **ASIF CHAUDHRI, , LEGALLY-AUTHORIZED REP OF OWNER**

UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: **2**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1976**
STATUS DATE: **04/15/1999**
REGISTRATION DATE: **05/08/1986**
CAPACITY: **6000 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **STEEL**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

PETROLEUM STORAGE TANKS (PST)

TANK ID #: **1**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **10/01/1976**
STATUS DATE: **04/15/1999**
REGISTRATION DATE: **05/08/1986**
CAPACITY: **8000 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **STEEL**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

TANK ID #: **3**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **10/01/1976**
STATUS DATE: **04/15/1999**
REGISTRATION DATE: **05/08/1986**
CAPACITY: **6000 GALLONS**
SUBSTANCE STORED: **UNKNOWN**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **STEEL**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

PETROLEUM STORAGE TANKS (PST)

TANK ID #: **1**
TANK STATUS: **IN USE**
INSTALL DATE: **04/16/1999**
STATUS DATE: **NOT REPORTED**
REGISTRATION DATE: **02/12/2001**
CAPACITY: **20000 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
FACTORY-BUILT NONMETALLIC JACKET, SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
FACTORY-BUILT NONMET, SINGLE WALL
TYPE OF PIPING: **PRESSURIZED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **COMPOSITE (STEEL WITH EXTERNAL FIBERGLASS-REINFORCED PLASTIC CLADDING)**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
FLEXIBLE CONNECTORS (AT ENDS OF PIPING), SHEAR/IMPACT VALVES (UNDER DISPENSER)
TANK CORROSSION PROTECTION (I thru III)
COMPOSITE TANK (STEEL WITH FIBERGLASS-REINFORCED PLASTIC EXTERNAL LAMINATE
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **TWO-POINT SYSTEM OR COAXIAL SYSTEM TYPE**
STAGE 1 EQUIPMENT INSTALL DATE: **04/16/1999**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **BALANCE SYSTEM OR ASSIST SYSTEM TYPE**
STAGE 2 EQUIPMENT INSTALL DATE: **04/16/1999**
TANK TESTED ?: **NO**
INSTALLER NAME:

UNIT ID: **00105147** TANK ID: **2** COMPARTMENT LETTER: **A**
TANK RELEASE DETECTION METHOD
NONE
TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**
PIPE RELEASE DETECTION METHOD
NONE
PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**
SPILL AND OVERFILL PREVENTION
AUTO. FLOW RESTRICTOR VALVE, AUTO. DELIVERY SHUT/OFF VALVE
SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00105148** TANK ID: **1** COMPARTMENT LETTER: **A**
TANK RELEASE DETECTION METHOD
NONE
TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**
PIPE RELEASE DETECTION METHOD
NONE
PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**
SPILL AND OVERFILL PREVENTION
AUTO. FLOW RESTRICTOR VALVE, AUTO. DELIVERY SHUT/OFF VALVE
SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00105149** TANK ID: **3** COMPARTMENT LETTER: **A**
TANK RELEASE DETECTION METHOD
NOT REPORTED
TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**
PIPE RELEASE DETECTION METHOD
NOT REPORTED
PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**
SPILL AND OVERFILL PREVENTION
AUTO. FLOW RESTRICTOR VALVE, AUTO. DELIVERY SHUT/OFF VALVE
SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

PETROLEUM STORAGE TANKS (PST)

UNIT ID: **00196716** TANK ID: **1** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

AUTOMATIC TANK GAUGE TEST & INVENTORY CNTRL

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00196716** TANK ID: **1** COMPARTMENT LETTER: **B**

TANK RELEASE DETECTION METHOD

AUTOMATIC TANK GAUGE TEST & INVENTORY CNTRL

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

FACILITY REGISTRY SYSTEM (FRSTX)

MAP ID# 15 Distance from Property: 0.02 mi. S

FACILITY INFORMATION

REGISTRY ID: **110033846729**

NAME: **IN & OUT MINI MART**

LOCATION ADDRESS: **6050 S GESSNER DR**
HOUSTON , TX 770362610

COUNTY: **HARRIS**

EPA REGION: **06**

FEDERAL FACILITY: **NO DATA PROVIDED**

TRIBAL LAND: **NO DATA PROVIDED**

ALTERNATIVE NAME/S:

IN & OUT MINI MART

PROGRAM/S LISTED FOR THIS FACILITY

TX-TCEQ ACR - TEXAS COMMISSION ON EVIRONMENTAL QUALITY - AGENCY CENTRAL REGISTRY

STANDARD INDUSTRIAL CLASSIFICATION/S (SIC)

NO SIC DATA REPORTED

NORTH AMERICAN INDUSTRY CLASSIFICATION/S (NAICS)

447110 - GASOLINE STATIONS WITH CONVENIENCE STORES.

LEAKING PETROLEUM STORAGE TANKS (LPST)

MAP ID# 15 Distance from Property: 0.02 mi. S

FACILITY INFORMATION

LPST ID#: **111542** FACILITY ID#: **0039758**
REPORTED DATE: **8/29/1996**
NAME: **IN & OUT MINI MART**
ADDRESS: **6050 S GESSNER**
HOUSTON ,TX

PRP INFORMATION

NAME: **NATIONAL CONVENIENCE BANKRUPT**
ADDRESS:
, TX
CONTACT:
PHONE:

FACILITY LOCATION: **6050 S GESSNER LOCATED IN TOWN PARK PLAZA SHOPPING CENTER**
PRIORITY CODE: **(4.1) GROUNDWATER IMPACTED, NO APPARENT THREATS OR IMPACTS TO RECEPTORS**
STATUS CODE: **(6A) FINAL CONCURRENCE ISSUED, CASE CLOSED**

TANK INFORMATION

TANKID#/TYPE: **2/UST** INSTALLED: **01/01/1976** STATUS(DATE): **REMOVED FROM GROUND (04/15/1999)**
CAPACITY(gal.): **6000** CONTENTS: **GASOLINE**
TANK MATERIAL/CONTAINMENT: **STEEL / NOT REPORTED**
PIPE MATERIAL/CONTAINMENT: **STEEL / NOT REPORTED**
TANK/PIPE RELEASE DETECTION:
NOT REPORTED / NOT REPORTED
TANK/PIPE CORROSION PROTECTION:
NOT REPORTED / NOT REPORTED
SPILL/OVERFILL PROTECTION: **AUTO. FLOW RESTRICTOR VALVE**

MAP ID# 16 Distance from Property: 0.03 mi. S

SITE INFORMATION

UNIQUE ID: **1T8VUB00V308**
SITE ID: **FATR20091T8VUB00V308**
NAME: **COH PWE DWO SHARPSTOWN #2 PLANT**
ADDRESS: **8619 BELLAIRE BLVD**
HOUSTON, TX 77036
SIGNED DATE: **NOT REPORTED**
VALIDATION REPORT: **SIGNATURE IS REQUIRED FOR SUBMISSION.□DATE SIGNED IS REQUIRED FOR SUBMISSION.□**
MAILING ADDRESS: **P.O. BOX 1562**
HOUSTON, TX 77251-1562

SITE DETAILS

SITE TYPE: **WATER SUPPLY**
SITE TYPE: **WATER SUPPLY AND IRRIGATION SYSTEMS**
SITE TYPE: **WATER SUPPLY**
SITE TYPE: **WATER SUPPLY AND IRRIGATION SYSTEMS**
SITE TYPE: **WATER SUPPLY**
SITE TYPE: **WATER SUPPLY AND IRRIGATION SYSTEMS**

CHEMICAL LOCATION:
CHLORINE ROOM
CHEMICAL AMOUNT: **750 POUNDS**

CHEMICAL LOCATION:
CHLORINE ROOM
CHEMICAL AMOUNT: **750 POUNDS**

CHEMICAL LOCATION:
CHLORINE ROOM
CHEMICAL AMOUNT: **750 POUNDS**

CHEMICAL NAME: **CHLORINE**
MAXIMUM AMOUNT: **750 UNITS (value of unit not provided by reporting agency)**
FIRE: **YES** GAS: **YES** LIQUID: **YES** SOLID: **NOT REPORTED**
PURE: **YES** MIXTURE: **NOT REPORTED**

CHEMICAL NAME: **CHLORINE**
MAXIMUM AMOUNT: **750 UNITS (value of unit not provided by reporting agency)**
FIRE: **YES** GAS: **YES** LIQUID: **YES** SOLID: **NOT REPORTED**
PURE: **YES** MIXTURE: **NOT REPORTED**

CHEMICAL NAME: **CHLORINE**
MAXIMUM AMOUNT: **750 UNITS (value of unit not provided by reporting agency)**
FIRE: **YES** GAS: **YES** LIQUID: **YES** SOLID: **NOT REPORTED**
PURE: **YES** MIXTURE: **NOT REPORTED**

MAP ID# 17 Distance from Property: 0.03 mi. S

SITE INFORMATION

ID#: **1160**
NAME: **GOLDEN FLEETWOOD CLEANERS**
ADDRESS: **8880 BELLAIRE BOULEVARD**
HOUSTON TEXAS
ACRES: **2.5**
FACILITY TYPE: **DRY CLEANERS**
APPLICATION DATE: **3/16/2000**
DATE OF AGREEMENT: **4/19/2000**
CERTIFICATE OF COMPLETION DATE: **NOT REPORTED**
TYPE OF CERTIFICATE ISSUED:
TYPE LEAD: **OWNER**
PHASE: **INVESTIGATION**
MEDIA AFFECTED: **SOILS/GROUNDWATER**
TNRCC SOLID WASTE REGISTRATION #: **NOT REPORTED**
REMEDY: **KMNO3/SOIL VAPOR EXTRACTION**
INSTITUTIONAL CONTROL: **NOT REPORTED**
LPST #: **NOT REPORTED**
EPA CERCLIS# **NOT REPORTED**
EPA RCRIS #: **NOT REPORTED**
CONTAMINANT/S: **CHLORINATED SOLVENTS**

APPLICANT INFORMATION

ORGANIZATION: **8880 BELAIRE, LTD.**
BUSTER FREEDMAN, PRESIDENT
6906 ASHCROFT, SUITE 200
HOUSTON, TX 77081
PHONE: **713-772-6262**
FAX: **713-981-4935**

CONSULTANT/ATTORNEY INFORMATION

ORGANIZATION: **INCONTROL TECHNOLOGIES, INC.**
MICHAEL F. MARCON, VICE PRESIDENT
3845 FM 1960 WEST, SUITE 318
HOUSTON, TX 77068
PHONE: **281-580-8892**
FAX: **281-580-8853**

MAP ID# 17 Distance from Property: 0.03 mi. S

FACILITY INFORMATION

REGISTRATION #: **72445** EPA ID: **TXD981908874**
TNRCC ID #: **026885**
NAME: **HOLIDAY CLEANERS**
ADDRESS: **8880 BELLAIRE BLVD, STE G**
HOUSTON, TX
CONTACT: **KEVIN ORMSBY**
PHONE: **713-995-1310**
BUSINESS DESCRIPTION: **THIS REGISTRATION WAS INACTIVATED BECAUSE THERE WERE ONLY 6-DIGIT WASTE CODES ONTHE NOR AND NO WASTE ACTIVITY WAS REPORTED IN 1994, 1995 AND 1996.**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **99990**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **INACTIVE**
AMOUNT OF WASTE GENERATED: **SMALL QUANTITY GENERATOR**
GENERATOR TYPE: **NOT REPORTED**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **02/03/2004**

OWNER INFORMATION

NAME: **HOLIDAY CLEANERS**
ADDRESS: **8880 BELLAIRE BLVD, STE G**
HOUSTON, TX 77036
PHONE: **713-995-1310**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

WASTE ID: **00052497**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **YES**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

MAP ID# 18 **Distance from Property: 0.04 mi. S**

FACILITY INFORMATION

REGISTRATION #: **41688** EPA ID: **TXD988000808**
TNRCC ID #: **018073**
NAME: **ALONZO TURNER**
ADDRESS: **8701 TOWN PARK DR, STE 3143**
HOUSTON, TX
CONTACT: **ALONZO TURNER**
PHONE: **713-774-2814**
BUSINESS DESCRIPTION: **NOT REPORTED**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **42120**
WASTE GENERATOR: **NO**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **YES**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **ACTIVE**
AMOUNT OF WASTE GENERATED: **NOT REPORTED**
GENERATOR TYPE: **NOT REPORTED**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **11/24/2003**

OWNER INFORMATION

NAME: **ALONZO TURNER**
ADDRESS: **8701 TOWN PARK DR, STE 3143**
HOUSTON, TX 77036
PHONE: **713-774-2814**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

NO RECORDS

MAP ID# 19 Distance from Property: 0.04 mi. SW

FACILITY INFORMATION

FACILITY ID #: **0029222**
NAME: **CHEVRON FAC 107962**
ADDRESS: **9198 BELLAIRE**
HOUSTON, TX 77036
TYPE: **RETAIL**
TCEQ REGION: **12**
FACILITY IN OZONE NON-ATTAINMENT AREA: **YES**
NUMBER OF UNDERGROUND TANKS AT FACILITY: **6**
NUMBER OF ABOVEGROUND TANKS AT FACILITY: **0**
FACILITY CONTACT: **YVONNE MOODY, REP**
PHONE: **713-754-3709**
DATE REGISTRATION FORM RECEIVED: **05/08/86**
SIGNATURE ON REGISTRATION FORM: **H J ODONNELL, ENGR**
DATE OF SIGNATURE ON REGISTRATION FORM: **04/29/86**

OWNER INFORMATION

CUSTOMER #: **13675**
NAME: **CHEVRON USA INC**
ADDRESS: **PO BOX 6004**
SAN RAMON, CA 94583
TYPE: **CORPORATION**
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: **228**
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: **813**
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: **22**
OWNER CONTACT: **H J ODONNELL**
PHONE: **925-842-9002**

SELF-CERTIFICATION INFORMATION

NO SELF-CERTIFICATION DATA REPORTED FOR THIS FACILITY

UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: **5**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1981**
STATUS DATE: **03/11/1993**
REGISTRATION DATE: **05/08/1986**
CAPACITY: **10000 GALLONS**
SUBSTANCE STORED: **DIESEL**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **YES**
INSTALLER NAME:

PETROLEUM STORAGE TANKS (PST)

TANK ID #: **4** TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1974** STATUS DATE: **03/11/1993**
REGISTRATION DATE: **05/08/1986**
CAPACITY: **8000 GALLONS** SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **YES**
INSTALLER NAME:

TANK ID #: **3** TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1974** STATUS DATE: **03/11/1993**
REGISTRATION DATE: **05/08/1986**
CAPACITY: **8000 GALLONS** SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **YES**
INSTALLER NAME:

PETROLEUM STORAGE TANKS (PST)

TANK ID #: **2**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1974**
STATUS DATE: **03/11/1993**
REGISTRATION DATE: **05/08/1986**
CAPACITY: **8000 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **YES**
INSTALLER NAME:

TANK ID #: **1**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1973**
STATUS DATE: **12/31/1986**
REGISTRATION DATE: **05/08/1986**
CAPACITY: **1000 GALLONS**
SUBSTANCE STORED: **USED OIL**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **UNKNOWN**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **YES**
INSTALLER NAME:

TANK ID #: **1A** TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **12/01/1986** STATUS DATE: **03/11/1993**
REGISTRATION DATE: **05/08/1986**
CAPACITY: **1000 GALLONS** SUBSTANCE STORED: **USED OIL**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **YES**
INSTALLER NAME:

UNIT ID: **00077034** TANK ID: **5** COMPARTMENT LETTER: **A**
TANK RELEASE DETECTION METHOD
NONE
TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**
PIPE RELEASE DETECTION METHOD
NONE
PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**
SPILL AND OVERFILL PREVENTION
NOT REPORTED
SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00077035** TANK ID: **4** COMPARTMENT LETTER: **A**
TANK RELEASE DETECTION METHOD
NONE
TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**
PIPE RELEASE DETECTION METHOD
NONE
PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**
SPILL AND OVERFILL PREVENTION
NOT REPORTED
SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00077036** TANK ID: **3** COMPARTMENT LETTER: **A**
TANK RELEASE DETECTION METHOD
NONE
TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**
PIPE RELEASE DETECTION METHOD
NONE
PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**
SPILL AND OVERFILL PREVENTION
NOT REPORTED
SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

PETROLEUM STORAGE TANKS (PST)

UNIT ID: **00077037** TANK ID: **2** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

NONE

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

NONE

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

NOT REPORTED

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00077038** TANK ID: **1** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

NONE

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

NONE

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

NOT REPORTED

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00077039** TANK ID: **1A** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

NONE

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

NONE

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

NOT REPORTED

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

LEAKING PETROLEUM STORAGE TANKS (LPST)

MAP ID# 19 **Distance from Property: 0.04 mi. SW**

FACILITY INFORMATION

LPST ID#: **104722** FACILITY ID#: **0029222**
REPORTED DATE: **9/5/1992**
NAME: **CHEVRON FAC 107962**
ADDRESS: **9198 BELLAIRE**
HOUSTON ,TX
FACILITY LOCATION: **9198 BELLAIRE BLVD & RANCHESTER**
PRIORITY CODE: **(4.1) GROUNDWATER IMPACTED, NO APPARENT THREATS OR IMPACTS TO RECEPTORS**
STATUS CODE: **(6A) FINAL CONCURRENCE ISSUED, CASE CLOSED**

PRP INFORMATION

NAME: **CHEVRON PRODUCTS CO**
ADDRESS: **PO BOX 4256**
HOUSTON, TX 77210
CONTACT: **TRUMAN CHILDRESS**
PHONE: **713-219-5224**

TANK INFORMATION

TANKID#/TYPE: **5/UST** INSTALLED: **01/01/1981** STATUS(DATE): **REMOVED FROM GROUND (03/11/1993)**
CAPACITY(gal.): **10000** CONTENTS: **DIESEL**
TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / NOT REPORTED**
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / NOT REPORTED**
TANK/PIPE RELEASE DETECTION:
NOT REPORTED / NOT REPORTED
TANK/PIPE CORROSION PROTECTION:
NOT REPORTED / NOT REPORTED
SPILL/OVERFILL PROTECTION: **NOT REPORTED**

RESOURCE CONSERVATION & RECOVERY ACT - GENERATOR FACILITIES (RCRAGR06)

MAP ID# 20 **Distance from Property: 0.04 mi. NW**

FACILITY INFORMATION

EPA ID#: **TXD981047103**
NAME: **PILGRIM CLEANERS**
ADDRESS: **6840 RANCHESTER**
HOUSTON, TX 77036
CONTACT NAME: **INDSEY WALKER**
CONTACT ADDRESS: **6840 RANCHESTER**
HOUSTON, TX 77036
CONTACT PHONE: **7139880151**
NON-NOTIFIER: **NOT A NON-NOTIFIER**
OWNER TYPE: **PRIVATE**
OWNER NAME: **PILGRIM CLNRS**
OPERATOR TYPE: **NOT REPORTED**
OPERATOR NAME: **NOT REPORTED**
INDUSTRY CLASSIFICATION (NAICS) **- NO NAICS INFORMATION REPORTED**

ACTIVITY INFORMATION

GENERATOR STATUS: **SMALL QUANTITY GENERATOR**
SUBJECT TO CORRECTIVE ACTION UNIVERSE: **NO**
TDSFs POTENTIALLY SUBJECT TO CORRECTIVE ACTION UNDER 3004 (u)/(v) UNIVERSE: **NO**
TDSFs ONLY SUBJECT TO CORRECTIVE ACTION UNDER DISCRETIONARY AUTHORITIES UNIVERSE: **NO**
NON TSDFs WHERE RCRA CORRECTIVE ACTION HAS BEEN IMPOSED UNIVERSE: **NO**
CORRECTIVE ACTION WORKLOAD UNIVERSE: **NO**
IMPORTER: **NO**
MIXED WASTE GENERATOR: **NO**
RECYCLER: **NO**
TRANSPORTER: **NO**
ONSITE BURNER EXEMPTION: **NO**
FURNACE EXEMPTION: **NO**
USED OIL REFINER: **NO**
USED OIL TRANSFER FACILITY: **NO**
UNDERGROUND INJECTION: **NO**
UNIVERSAL WASTE DESTINATION FACILITY: **NO**
TRANSFER FACILITY: **NO**
USED OIL FUEL BURNER: **NO**
USED OIL PROCESSOR: **NO**
USED OIL FUEL MARKETER TO BURNER: **NO**
SPECIFICATION USED OIL MARKETER: **NO**
USED OIL TRANSPORTER: **NO**

COMPLIANCE, MONITORING AND ENFORCEMENT INFORMATION

EVALUATIONS **- NO EVALUATIONS REPORTED -**
VIOLATIONS **- NO VIOLATIONS REPORTED -**
ENFORCEMENTS **- NO ENFORCEMENTS REPORTED -**

HAZARDOUS WASTE

P001 **2H-1-BENZOPYRAN-2-ONE, 4-HYDROXY-3-(3-OXO-1-PHENYLBUTYL)-, & SALTS, WHEN PRESENT AT CONCENTRATIONS GREATER THAN 0.3%**

MAP ID# 20 **Distance from Property: 0.04 mi. NW**

FACILITY INFORMATION

REGISTRATION #: **51027** EPA ID: **NOT REPORTED**
TNRCC ID #: **018564**
NAME: **PILGRIM CLEANERS**
ADDRESS: **6840 RANCHESTER**
HOUSTON, TX
CONTACT: **LINDSEY WALKER**
PHONE: **713-988-0151**
BUSINESS DESCRIPTION: **THIS REGISTRATION WAS INACTIVATED BECAUSE THIS FACILITY WAS REGISTERED PRIOR TO1994 AND NO WASTE ACTIVITY WAS REPORTED IN 1994, 1995 AND 1996.**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **99990**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **INACTIVE**
AMOUNT OF WASTE GENERATED: **NOT REPORTED**
GENERATOR TYPE: **NOT REPORTED**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **04/22/2003**

OWNER INFORMATION

NAME: **PILGRIM CLEANERS INC**
ADDRESS: **6840 RANCHESTER**
HOUSTON, TX 77036
PHONE: **713-988-0151**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

NO RECORDS

MAP ID# 21 Distance from Property: 0.06 mi. NE

FACILITY INFORMATION

REGISTRATION #: **90076** EPA ID: **NOT REPORTED**
TNRCC ID #: **033292**
NAME: **FLASH PRINTING USA**
ADDRESS: **5879 S GESSNER DR**
HOUSTON, TX
CONTACT: **STEVE CHAMBERLAIN**
PHONE: **713-784-0323**
BUSINESS DESCRIPTION: **THIS REGISTRATION WAS INACTIVATED BECAUSE THIS FACILITY WAS REGISTERED PRIOR TO1994 AND NO WASTE ACTIVITY WAS REPORTED IN 1994, 1995 AND 1996.**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **99990**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **INACTIVE**
AMOUNT OF WASTE GENERATED: **CONDITIONALLY EXEMPT SMALL QUANTITY GENERATOR**
GENERATOR TYPE: **NON-INDUSTRIAL AND/OR MUNICIPAL**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **06/04/2010**

OWNER INFORMATION

NAME: **FLASH PRINTING USA**
ADDRESS: **5879 S GESSNER**
HOUSTON, TX 77036
PHONE: **713-784-0323**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

NO RECORDS

DRY CLEANER REGISTRATION DATABASE (DCR)

MAP ID# 22 Distance from Property: 0.07 mi. N

FACILITY INFORMATION

REGISTRATION #: **RN103955894**
CUSTOMER #: **CN602457467**
NAME: **KIM CLEANERS 1**
ADDRESS: **5858 S GESSNER DR STE 140**
HOUSTON, TX 77036
ACCOUNT NUMBER: **24000647**
PRINCIPAL NAME: **EXPERT CLEANERS**
PHONE NUMBER: **NOT REPORTED**
SITE TYPE: **DROP STATION REGISTRATION**
FISCAL YEAR: **FY2004**
SOLVENT: **NOT REPORTED**
QUANTITY: **NOT REPORTED**
FISCAL YEAR: **FY2006**
SOLVENT: **NOT REPORTED**
QUANTITY: **NOT REPORTED**
FISCAL YEAR: **FY2007**
SOLVENT: **NOT REPORTED**
QUANTITY: **NOT REPORTED**
FISCAL YEAR: **FY2007**
SOLVENT: **NOT REPORTED**
QUANTITY: **NOT REPORTED**
FISCAL YEAR: **FY2008**
SOLVENT: **NOT REPORTED**
QUANTITY: **NOT REPORTED**

MAP ID# 22 Distance from Property: 0.07 mi. N

FACILITY INFORMATION

REGISTRATION #: **90600** EPA ID: **TXD151733029**
TNRCC ID #: **033573**
NAME: **FLEETWOOD CLEANERS**
ADDRESS: **5858 S GESSNER, SUITE 148**
HOUSTON, TX
CONTACT: **SEAN WILLIAMS**
PHONE: **713-271-7170**
BUSINESS DESCRIPTION: **NOT REPORTED**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **99990**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **INACTIVE**
AMOUNT OF WASTE GENERATED: **SMALL QUANTITY GENERATOR**
GENERATOR TYPE: **NON-INDUSTRIAL AND/OR MUNICIPAL**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **06/04/2010**

OWNER INFORMATION

NAME: **FLEETWOOD CLEANERS**
ADDRESS: **5858 S GESSNER, SUITE 148**
HOUSTON, TX 77036
PHONE: **713-271-7170**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

WASTE ID: **00063715**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **NO**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

WASTE ID: **00063716**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **YES**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

WASTE ID: **00070470**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **NO**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

INDUSTRIAL AND HAZARDOUS WASTE SITES (IHW)

WASTE ID: **00070471**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **NO**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

WASTE ID: **00070472**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **NO**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

MAP ID# 22 Distance from Property: 0.07 mi. N

SITE INFORMATION

ID#: **1673**
NAME: **LANDMARK SHOPPING CENTER**
ADDRESS: **5858 SOUTH GESSNER DRIVE**
HOUSTON TEXAS
ACRES: **5**
FACILITY TYPE: **DRY CLEANERS**
APPLICATION DATE: **1/13/2004**
DATE OF AGREEMENT: **6/4/2004**
CERTIFICATE OF COMPLETION DATE: **NOT REPORTED**
TYPE OF CERTIFICATE ISSUED:
TYPE LEAD: **OWNER**
PHASE: **INVESTIGATION**
MEDIA AFFECTED: **SOILS/GROUNDWATER**
TNRCC SOLID WASTE REGISTRATION #: **NOT REPORTED**
REMEDY: **NOT REPORTED**
INSTITUTIONAL CONTROL: **NOT REPORTED**
LPST #: **NOT REPORTED**
EPA CERCLIS# **NOT REPORTED**
EPA RCRIS #: **NOT REPORTED**
CONTAMINANT/S: **VOCS, CHLORINATED SOLVENTS, TPH**

APPLICANT INFORMATION

ORGANIZATION: **WEINGARTEN REALTY INVESTORS**
ALAN KOFOED, VICE PRESIDENT,
2600 CITADEL PLAZA DRIVE
HOUSTON, TX 77008
PHONE: **713-866-6086**
FAX: **713-866-6066**

CONSULTANT/ATTORNEY INFORMATION

ORGANIZATION: **BUCHANAN ENVIRONMENTAL ASSOCIATES**
DAVID BUCHANAN, PRESIDENT
P.O. BOX 14634
HUMBLE, TX 77347
PHONE: **281-852-2438**
FAX: **281-852-2462**

RESOURCE CONSERVATION & RECOVERY ACT - GENERATOR FACILITIES (RCRAGR06)

MAP ID# 22 **Distance from Property: 0.07 mi. N**

FACILITY INFORMATION

EPA ID#: **TXR000070581**
NAME: **1.25 EXPERT CLEANERS**
ADDRESS: **5858 S GESSNER STE 140**
HOUSTON, TX 77036
CONTACT NAME: **NOT REPORTED**
CONTACT ADDRESS: **5858 S GESSNER STE 140**
HOUSTON, TX 77036
CONTACT PHONE: **NOT REPORTED**
OWNER TYPE: **NOT REPORTED**
OWNER NAME: **NOT REPORTED**
OPERATOR TYPE: **NOT REPORTED**
OPERATOR NAME: **NOT REPORTED**
NON-NOTIFIER: **E - INITIALLY A NON-NOTIFIER, SUBSEQUENTLY DETERMINED TO BE EXEMPT FROM REQUIREMENTS TO NOTIFY.**
INDUSTRY CLASSIFICATION (NAICS) **- NO NAICS INFORMATION REPORTED**

ACTIVITY INFORMATION

GENERATOR STATUS: **CONDITIONALLY EXEMPT SMALL QUANTITY GENERATOR**
SUBJECT TO CORRECTIVE ACTION UNIVERSE: **NO**
TDSFs POTENTIALLY SUBJECT TO CORRECTIVE ACTION UNDER 3004 (u)/(v) UNIVERSE: **NO**
TDSFs ONLY SUBJECT TO CORRECTIVE ACTION UNDER DISCRETIONARY AUTHORITIES UNIVERSE: **NO**
NON TSDFs WHERE RCRA CORRECTIVE ACTION HAS BEEN IMPOSED UNIVERSE: **NO**
CORRECTIVE ACTION WORKLOAD UNIVERSE: **NO**
IMPORTER: **NO**
MIXED WASTE GENERATOR: **NO**
RECYCLER: **NO**
TRANSPORTER: **NO**
ONSITE BURNER EXEMPTION: **NO**
FURNACE EXEMPTION: **NO**
USED OIL REFINER: **NO**
USED OIL TRANSFER FACILITY: **NO**
UNDERGROUND INJECTION: **NO**
UNIVERSAL WASTE DESTINATION FACILITY: **NO**
TRANSFER FACILITY: **NO**
USED OIL FUEL BURNER: **NO**
USED OIL PROCESSOR: **NO**
USED OIL FUEL MARKETER TO BURNER: **NO**
SPECIFICATION USED OIL MARKETER: **NO**
USED OIL TRANSPORTER: **NO**

COMPLIANCE, MONITORING AND ENFORCEMENT INFORMATION

EVALUATIONS **- NO EVALUATIONS REPORTED -**
VIOLATIONS **- NO VIOLATIONS REPORTED -**
ENFORCEMENTS **- NO ENFORCEMENTS REPORTED -**

HAZARDOUS WASTE — NO HAZARDOUS WASTE INFORMATION REPORTED

AFFECTED PROPERTY ASSESSMENT REPORTS (APAR)

MAP ID# 22 Distance from Property: 0.07 mi. N

FACILITY INFORMATION

PROGRAM ID: **1673**
REFERENCE NUMBER: **RN104147293**
FACILITY NAME: **DRY CLEANERS**
ADDRESS: **5858 S GESSNER DR**
HARRIS ,TX 77036
COUNTY: **HOUSTON**
TYPE OF FACILITY: **DRY CLEANERS**
FACILITY STATUS: **INVESTIG**
PROGRAM: **VOLUNTARY CLEANUP**
PROGRAM STATUS: **ACTIVE**
APAR RECEIVED DATE: **7/30/07**

CONTACTS

KOFOED, ALAN

REMEDIATIONS NO REMEDIATION REPORTED

CATEGORY OF CONTAMINATION NO CONTAMINATION REPORTED

MAP ID# 23 **Distance from Property: 0.11 mi. E**

FACILITY INFORMATION

REGISTRATION #: **87200** EPA ID: **TXR000052233**
TNRCC ID #: **116036**
NAME: **RPC GLOBAL**
ADDRESS: **9909 HARWIN DR, SUITE T**
HOUSTON, TX
CONTACT: **ABE GONZALEZ**
PHONE: **713-783-5916**

OWNER INFORMATION

NAME: **RPC GLOBAL INC**
ADDRESS: **9909 HARWIN DR, SUITE T**
HOUSTON, TX 77036
PHONE: **713-783-5916**

BUSINESS DESCRIPTION: **BUYING USED COMPUTERS AND MONITORS, SALVAGING, AND RESELLING. RECYCLING COMPUTERPARTS. NOTE: RECYCLING NOTIFICATION SENT TO TAT. BB 3/10/03. RETURNED**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **35770**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **ACTIVE**
AMOUNT OF WASTE GENERATED: **NOT A HW GENERATOR**
GENERATOR TYPE: **NON-INDUSTRIAL AND/OR MUNICIPAL**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS REQUIRED TO SUBMIT AN ANNUAL WASTE REPORT
THIS FACILITY IS INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **09/18/2008**

ACTIVITIES

ACTIVITY TYPE: **HANDLER STATUS**
ACTIVITY DESCRIPTION: **RECYCLER**

WASTE

WASTE ID: **00198817**
WASTE CODE STATUS: **ACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **NO**
GENERATOR'S DESCRIPTION OF WASTE: **LEAD IN COMPUTER MONITORS. DISASSEMBLE UNITS AND USE PARTS. 11/11/91**

MAP ID# 24 Distance from Property: 0.12 mi. E

FACILITY INFORMATION

REGISTRATION #: **20176** EPA ID: **NOT REPORTED**
TNRCC ID #: **006696**
NAME: **MACHINE ENGINEERING**
ADDRESS: **9807 HARWIN DR, STE C**
HOUSTON, TX
CONTACT: **HANK VONPECHMANN**
PHONE: **713-977-1577**
BUSINESS DESCRIPTION: **THIS REGISTRATION WAS INACTIVATED BECAUSE THERE WERE ONLY 6-DIGIT WASTE CODES ONTHE NOR AND NO WASTE ACTIVITY WAS REPORTED IN 1994, 1995 AND 1996.**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **99990**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **INACTIVE**
AMOUNT OF WASTE GENERATED: **SMALL QUANTITY GENERATOR**
GENERATOR TYPE: **NOT REPORTED**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **06/04/2010**

OWNER INFORMATION

NAME: **MACHINE ENGINEERING INC**
ADDRESS: **9807 HARWIN DR, STE C**
HOUSTON, TX 77036
PHONE: **713-977-1577**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

WASTE ID: **00000332**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **YES**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

LEAKING PETROLEUM STORAGE TANKS (LPST)

MAP ID# 25 Distance from Property: 0.12 mi. N

FACILITY INFORMATION

LPST ID#: **102450** FACILITY ID#: **0060311**
REPORTED DATE: **3/18/1992**
NAME: **SHELL OIL CO**
ADDRESS: **5800 S GESSNER**
HOUSTON ,TX
FACILITY LOCATION: **5800 S GESSNER RD**
PRIORITY CODE: **(3.5) A DISIGNATED MAJOR OR MINOR AQUIFER IS IMPACTED**
STATUS CODE: **(6A) FINAL CONCURRENCE ISSUED, CASE CLOSED**

PRP INFORMATION

NAME: **MOBIL OIL CORP**
ADDRESS: **4200 SINGLETON BLVD**
DALLAS, TX 75212
CONTACT: **BRUCE MORLOCK**
PHONE: **214-905-0506**

NO TANK INFORMATION AVAILABLE

MAP ID# 25 Distance from Property: 0.12 mi. N

FACILITY INFORMATION

LPST ID#: **114949** FACILITY ID#: **0060311**
REPORTED DATE:
NAME: **SHELL OIL CO**
ADDRESS: **5800 S GESSNER**
HOUSTON ,TX

PRP INFORMATION

NAME: **MOTIVA ENTERPRISES LLC**
ADDRESS: **16800 GREENSPOINT PARK STE**
HOUSTON, TX 77060
CONTACT: **JOLENE FERGUSON**
PHONE: **281-836-1485**

FACILITY LOCATION: **5800 S GESSNER & HARWIN**
PRIORITY CODE: **(4.1) GROUNDWATER IMPACTED, NO APPARENT THREATS OR IMPACTS TO RECEPTORS**
STATUS CODE: **(6A) FINAL CONCURRENCE ISSUED, CASE CLOSED**

TANK INFORMATION

TANKID#/TYPE: **4/UST** INSTALLED: **08/01/1987** STATUS(DATE): **REMOVED FROM GROUND (06/20/2000)**
CAPACITY(gal.): **10000** CONTENTS: **GASOLINE**
TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**
TANK/PIPE RELEASE DETECTION:
AUTOMATIC TANK GAUGE TEST & INVENTORY CNTRL / AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING)
TANK/PIPE CORROSION PROTECTION:
FRP TANK OR PIPING (NONCORRODIBLE) / FRP TANK OR PIPING (NONCORRODIBLE)
SPILL/OVERFILL PROTECTION: **AUTO. DELIVERY SHUT/OFF VALVE**

MAP ID# 25 **Distance from Property: 0.12 mi. N**

FACILITY INFORMATION

FACILITY ID #: **0060311**
NAME: **SHELL OIL CO**
ADDRESS: **5800 S GESSNER & HARWIN**
HOUSTON, TX 77036
TYPE: **RETAIL**
TCEQ REGION: **12**
FACILITY IN OZONE NON-ATTAINMENT AREA: **YES**
NUMBER OF UNDERGROUND TANKS AT FACILITY: **4**
NUMBER OF ABOVEGROUND TANKS AT FACILITY: **0**
FACILITY CONTACT: **DAVID MULKEY**
PHONE: **713-241-6147**
DATE REGISTRATION FORM RECEIVED: **10/04/91**
SIGNATURE ON REGISTRATION FORM: **A H SAKKA, ENG**
DATE OF SIGNATURE ON REGISTRATION FORM: **10/03/91**

OWNER INFORMATION

CUSTOMER #: **52374**
NAME: **MOTIVA ENTERPRISES LLC**
ADDRESS: **MAILSTOP F 76 PO BOX 22087**
GREENSBORO, NC 27420
TYPE: **CORPORATION**
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: **310**
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: **1565**
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: **0**
OWNER CONTACT: **COMPLIANCE ANALYST**
PHONE: **800-253-8054**

SELF-CERTIFICATION INFORMATION

NO SELF-CERTIFICATION DATA REPORTED FOR THIS FACILITY

UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: **4**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **08/01/1987**
STATUS DATE: **06/20/2000**
REGISTRATION DATE: **10/04/1991**
CAPACITY: **10000 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **PRESSURIZED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE), FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **BALANCE SYSTEM OR ASSIST SYSTEM TYPE**
STAGE 2 EQUIPMENT INSTALL DATE: **06/24/1994**
TANK TESTED ?: **NO**
INSTALLER NAME:

PETROLEUM STORAGE TANKS (PST)

TANK ID #: **2**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **08/01/1987**
STATUS DATE: **06/20/2000**
REGISTRATION DATE: **10/04/1991**
CAPACITY: **10000 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **PRESSURIZED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE), FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **BALANCE SYSTEM OR ASSIST SYSTEM TYPE**
STAGE 2 EQUIPMENT INSTALL DATE: **06/24/1994**
TANK TESTED ?: **NO**
INSTALLER NAME:

TANK ID #: **3**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **08/01/1987**
STATUS DATE: **06/20/2000**
REGISTRATION DATE: **10/04/1991**
CAPACITY: **10000 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **PRESSURIZED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE), FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **BALANCE SYSTEM OR ASSIST SYSTEM TYPE**
STAGE 2 EQUIPMENT INSTALL DATE: **06/24/1994**
TANK TESTED ?: **NO**
INSTALLER NAME:

PETROLEUM STORAGE TANKS (PST)

TANK ID #: **1**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **08/01/1987**
STATUS DATE: **06/20/2000**
REGISTRATION DATE: **10/04/1991**
CAPACITY: **10000 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **PRESSURIZED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE), FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **BALANCE SYSTEM OR ASSIST SYSTEM TYPE**
STAGE 2 EQUIPMENT INSTALL DATE: **06/24/1994**
TANK TESTED ?: **NO**
INSTALLER NAME:

UNIT ID: **00141902** TANK ID: **4** COMPARTMENT LETTER: **A**
TANK RELEASE DETECTION METHOD
AUTOMATIC TANK GAUGE TEST & INVENTORY CNTRL, TIGHTNESS TESTING
TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**
PIPE RELEASE DETECTION METHOD
AUTOMATIC LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPIN, TIGHTNESS TESTING
PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**
SPILL AND OVERFILL PREVENTION
AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING
SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00141903** TANK ID: **2** COMPARTMENT LETTER: **A**
TANK RELEASE DETECTION METHOD
AUTOMATIC TANK GAUGE TEST & INVENTORY CNTRL, TIGHTNESS TESTING
TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**
PIPE RELEASE DETECTION METHOD
AUTOMATIC LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPIN, TIGHTNESS TESTING
PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**
SPILL AND OVERFILL PREVENTION
AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING
SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00141904** TANK ID: **3** COMPARTMENT LETTER: **A**
TANK RELEASE DETECTION METHOD
AUTOMATIC TANK GAUGE TEST & INVENTORY CNTRL, TIGHTNESS TESTING
TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**
PIPE RELEASE DETECTION METHOD
AUTOMATIC LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPIN, TIGHTNESS TESTING
PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**
SPILL AND OVERFILL PREVENTION
AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING
SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

PETROLEUM STORAGE TANKS (PST)

UNIT ID: **00141905** TANK ID: **1** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

AUTOMATIC TANK GAUGE TEST & INVENTORY CNTRL, TIGHTNESS TESTING

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

AUTOMATIC LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPIN, TIGHTNESS TESTING

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

MAP ID# 25 Distance from Property: 0.12 mi. N

FACILITY INFORMATION

REGISTRATION #: **80383** EPA ID: **TXD988038964**
TNRCC ID #: **035096**
NAME: **MOBIL OIL 00JA2**
ADDRESS: **5800 S GESSNER DR**
HOUSTON, TX
CONTACT: **ROBIN A BUNN**
PHONE: **703-849-3330**
BUSINESS DESCRIPTION: **THIS REGISTRATION WAS INACTIVATED BECAUSE THERE WERE ONLY 6-DIGIT WASTE CODES ONTHE NOR AND NO WASTE ACTIVITY WAS REPORTED IN 1994, 1995 AND 1996.**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **99990**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **INACTIVE**
AMOUNT OF WASTE GENERATED: **SMALL QUANTITY GENERATOR**
GENERATOR TYPE: **NON-INDUSTRIAL AND/OR MUNICIPAL**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **06/04/2010**

OWNER INFORMATION

NAME: **MOBIL OIL CORPORATION**
ADDRESS: **3225 GALLOWS RD**
FAIRFAX, VA 22037
PHONE: **703-849-3330**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

WASTE ID: **00068744**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **NO**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

MAP ID# 26 Distance from Property: 0.12 mi. N

FACILITY INFORMATION

FACILITY ID #: **0039762**
NAME: **HARWIN CITGO**
ADDRESS: **9995 HARWIN DR**
HOUSTON, TX 77036
TYPE: **RETAIL**
TCEQ REGION: **12**
FACILITY IN OZONE NON-ATTAINMENT AREA: **YES**
NUMBER OF UNDERGROUND TANKS AT FACILITY: **3**
NUMBER OF ABOVEGROUND TANKS AT FACILITY: **0**
FACILITY CONTACT: **LARRY ELLISOR, MGR**
PHONE: **713-984-0677**
DATE REGISTRATION FORM RECEIVED: **05/08/86**
SIGNATURE ON REGISTRATION FORM: **WILLIAM CALVERT, GAS MANAGER**
DATE OF SIGNATURE ON REGISTRATION FORM: **04/28/86**

OWNER INFORMATION

CUSTOMER #: **36088**
NAME: **STAR FUELS INC**
ADDRESS: **941 N WILCREST DR**
HOUSTON, TX 77079
TYPE: **CORPORATION**
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: **35**
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: **185**
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: **0**
OWNER CONTACT: **LARRY ELLISOR**
PHONE: **713-984-0677**

SELF-CERTIFICATION INFORMATION

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **07/14/11**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2012/08**
SIGNATURE ON CERTIFICATION: **LARRY ELLISOR, GM, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **08/26/10**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2011/08**
SIGNATURE ON CERTIFICATION: **LARRY ELLISOR, GM, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **08/30/09**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2010/08**
SIGNATURE ON CERTIFICATION: **LARRY ELLISOR, GEN MGR, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **08/18/08**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2009/08**
SIGNATURE ON CERTIFICATION: **LARRY ELLISOR, GM, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **08/03/07**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2008/08**
SIGNATURE ON CERTIFICATION: **LARRY ELLISOR, GM, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **08/02/06**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2007/08**
SIGNATURE ON CERTIFICATION: **LARRY ELLISOR, GM, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **08/02/05**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2006/08**
SIGNATURE ON CERTIFICATION: **LARRY ELLISOR, GEN MANAGER, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **11/09/04**
TYPE OF CERTIFICATION SUBMITTED: **INITIAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2005/08**
SIGNATURE ON CERTIFICATION: **LARRY ELLISOR, , LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **01/03/04**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2005/01**
SIGNATURE ON CERTIFICATION: **LARRY ELLISOR, GEN MGR, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **11/26/02**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2004/01**
SIGNATURE ON CERTIFICATION: **LARRY ELLISOR, GEN MGR, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **12/21/01**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2003/01**
SIGNATURE ON CERTIFICATION: **MARGOT ROBINSON, MGR, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **02/21/01**
TYPE OF CERTIFICATION SUBMITTED: **INITIAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2002/01**
SIGNATURE ON CERTIFICATION: **LARRY ELLISOR, GENERAL MANAGER, LEGALLY-AUTHORIZED REP OF OWNER**

UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: **1**
TANK STATUS: **IN USE**
INSTALL DATE: **04/04/1978**
STATUS DATE: **NOT REPORTED**
REGISTRATION DATE: **05/08/1986**
CAPACITY: **8000 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **PRESSURIZED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
CATHODIC PROTECTION - FIELD INSTALLATION
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

TANK ID #: **2**
TANK STATUS: **IN USE**
INSTALL DATE: **04/04/1978**
STATUS DATE: **NOT REPORTED**
REGISTRATION DATE: **05/08/1986**
CAPACITY: **15000 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **PRESSURIZED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
CATHODIC PROTECTION - FIELD INSTALLATION
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
CATHODIC PROTECTION - FIELD INSTALLATION, FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

TANK ID #: **3**
TANK STATUS: **IN USE**
INSTALL DATE: **04/04/1978**
STATUS DATE: **NOT REPORTED**
REGISTRATION DATE: **05/08/1986**
CAPACITY: **8000 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **PRESSURIZED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **FRP(FIBERGLASS-REINFORCED PLASTIC)**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
CATHODIC PROTECTION - FIELD INSTALLATION
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
CATHODIC PROTECTION - FIELD INSTALLATION, FIBERGLASS-REINFORCED PLASTIC TANK OR PIPING (NONCORRODIBLE)
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

PETROLEUM STORAGE TANKS (PST)

UNIT ID: **00105158** TANK ID: **1** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

VAPOR MONITORING

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

AUTOMATIC LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPIN

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00105159** TANK ID: **2** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

VAPOR MONITORING

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

AUTOMATIC LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPIN

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00105160** TANK ID: **3** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

VAPOR MONITORING

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

AUTOMATIC LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPIN

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

TIER I I CHEMICAL REPORTING PROGRAM FACILITIES (TIERII)

MAP ID# 27 **Distance from Property: 0.13 mi. SE**

SITE INFORMATION

UNIQUE ID: **7NDGV501EH32**
SITE ID: **FATR20107NDGV501EH32**
NAME: **COH PRD SHARPSTOWN GOLF**
ADDRESS: **6600 HARBOR TOWN**
HOUSTON, TX 77036
SIGNED DATE: **2/25/2011**
VALIDATION REPORT: **NOT REPORTED**
MAILING ADDRESS: **P.O. BOX 1562**
HOUSTON, TX 77251

SITE DETAILS

CHEMICAL LOCATION:
FUEL ISLAND
CHEMICAL AMOUNT: **1000 GALLONS**
CHEMICAL NAME: **GASOLINE**
MAXIMUM AMOUNT: **NOT REPORTED**
FIRE: **YES** GAS: **NOT REPORTED** LIQUID: **YES** SOLID: **NOT REPORTED**
PURE: **NOT REPORTED** MIXTURE: **YES**
CHEMICAL NAME: **DIESEL FUEL**
MAXIMUM AMOUNT: **NOT REPORTED**
FIRE: **YES** GAS: **NOT REPORTED** LIQUID: **YES** SOLID: **NOT REPORTED**
PURE: **NOT REPORTED** MIXTURE: **YES**

PETROLEUM STORAGE TANKS (PST)

MAP ID# 27 **Distance from Property: 0.13 mi. SE**

FACILITY INFORMATION

FACILITY ID #: **0015613**
NAME: **PARD SHARPSTOWN GOLF COURSE**
ADDRESS: **6600 HARBOR TOWN**
HOUSTON, TX 77036
TYPE: **FLEET REFUELING**
TCEQ REGION: **12**
FACILITY IN OZONE NON-ATTAINMENT AREA: **YES**
NUMBER OF UNDERGROUND TANKS AT FACILITY: **3**
NUMBER OF ABOVEGROUND TANKS AT FACILITY: **0**
FACILITY CONTACT: **CHARLES MOORE, SUPT**
PHONE: **713-845-1191**
DATE REGISTRATION FORM RECEIVED: **05/08/86**
SIGNATURE ON REGISTRATION FORM: **FRANK E DITTFURTH, EQPT SVC**
DATE OF SIGNATURE ON REGISTRATION FORM: **04/15/86**

OWNER INFORMATION

CUSTOMER #: **06049**
NAME: **CITY OF HOUSTON**
ADDRESS: **GENERAL SERVICES DEPT-ENVIRONMENTAL PO BOX 1562**
HOUSTON, TX 77251
TYPE: **LOCAL GOVERNMENT**
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: **213**
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: **664**
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: **44**
OWNER CONTACT: **MICHAEL JOZWIAK**
PHONE: **832-393-8043**

SELF-CERTIFICATION INFORMATION

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **08/24/11**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2012/09**
SIGNATURE ON CERTIFICATION: **GABRIEL MUSSIO, DIVISION MANAGER, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **02/22/11**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2011/09**
SIGNATURE ON CERTIFICATION: **MICHAEL C JOZWIAK, PROJ MGR, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **09/01/09**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2010/09**
SIGNATURE ON CERTIFICATION: **MICHAEL C JOZWIAK, PROJECT MANAGER, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **08/28/08**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2009/09**
SIGNATURE ON CERTIFICATION: **MICHAEL C JOZWIAK, PROJECT MANAGER, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **08/01/07**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2008/09**
SIGNATURE ON CERTIFICATION: **MICHAEL C JOZWIAK, PROJECT MANAGER, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **08/15/06**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2007/09**
SIGNATURE ON CERTIFICATION: **MICHAEL C JOZWIAK, PROJECT MANAGER, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **08/05/05**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2006/09**
SIGNATURE ON CERTIFICATION: **MICHAEL C JOZWIAK, PROJECT MANAGER, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED
CERTIFICATION DATE: **08/09/04**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2005/09**
SIGNATURE ON CERTIFICATION: **MICHAEL C JOZWIAK, ASST. PROJECT MGR., LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **07/23/03**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2004/09**
SIGNATURE ON CERTIFICATION: **TANWIR BADAR, DEP ASST, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **07/18/03**
TYPE OF CERTIFICATION SUBMITTED: **ANNUAL RENEWAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2003/09**
SIGNATURE ON CERTIFICATION: **TANWIR BADAR, DEP ASST, LEGALLY-AUTHORIZED REP OF OWNER**

* MOST RECENT INFORMATION REPORTED

CERTIFICATION DATE: **11/22/00**
TYPE OF CERTIFICATION SUBMITTED: **INITIAL**
UST DELIVERY CERTIFICATE EXPIRATION DATE: **2002/09**
SIGNATURE ON CERTIFICATION: **TANWIR BADAR, DEP ASST DIR BLDG SV, LEGALLY-AUTHORIZED REP OF OWNER**

UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: **2**
TANK STATUS: **IN USE**
INSTALL DATE: **01/01/1986**
STATUS DATE: **NOT REPORTED**
REGISTRATION DATE: **05/08/1986**
CAPACITY: **1000 GALLONS**
SUBSTANCE STORED: **DIESEL**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **STEEL**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
FLEXIBLE CONNECTORS (AT ENDS OF PIPING), SHEAR/IMPACT VALVES (UNDER DISPENSER)
TANK CORROSSION PROTECTION (I thru III)
CATHODIC PROTECTION - FACTORY INSTALLATION
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
CATHODIC PROTECTION - FACTORY INSTALLATION
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **TWO-POINT SYSTEM OR COAXIAL SYSTEM TYPE**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

PETROLEUM STORAGE TANKS (PST)

TANK ID #: **1**
TANK STATUS: **IN USE**
INSTALL DATE: **01/01/1986**
STATUS DATE: **NOT REPORTED**
REGISTRATION DATE: **05/08/1986**
CAPACITY: **1000 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
SINGLE WALL
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **STEEL**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
FLEXIBLE CONNECTORS (AT ENDS OF PIPING), SHEAR/IMPACT VALVES (UNDER DISPENSER)
TANK CORROSSION PROTECTION (I thru III)
CATHODIC PROTECTION - FACTORY INSTALLATION
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
CATHODIC PROTECTION - FACTORY INSTALLATION
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **TWO-POINT SYSTEM OR COAXIAL SYSTEM TYPE**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

TANK ID #: **3**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1986**
STATUS DATE: **11/02/1993**
REGISTRATION DATE: **05/08/1986**
CAPACITY: **1000 GALLONS**
SUBSTANCE STORED: **UNKNOWN**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **PRESSURIZED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **UNKNOWN**
OTHER TANK MATERIAL:
PIPE MATERIAL: **UNKNOWN**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

UNIT ID: **00040116** TANK ID: **2** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

AUTOMATIC TANK GAUGE TEST & INVENTORY CNTRL

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

AUTOMATIC LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPIN

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00040117** TANK ID: **1** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

AUTOMATIC TANK GAUGE TEST & INVENTORY CNTRL

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

AUTOMATIC LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPIN

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

AUTO. DELIVERY SHUT/OFF VALVE, FACTORY/BUILT SPILL CONTAINER/BUCKET/SUMP, TIGHT-FILL FITTING

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00040118** TANK ID: **3** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

NONE

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

NONE

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

NOT REPORTED

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

MAP ID# 28 **Distance from Property: 0.14 mi. NE**

FACILITY INFORMATION

FACILITY ID #: **0043384**
NAME: **EMDE CO**
ADDRESS: **9507 HARWIN DR**
HOUSTON, TX 77036
TYPE: **RETAIL**
TCEQ REGION: **12**
FACILITY IN OZONE NON-ATTAINMENT AREA: **YES**
NUMBER OF UNDERGROUND TANKS AT FACILITY: **3**
NUMBER OF ABOVEGROUND TANKS AT FACILITY: **0**
FACILITY CONTACT: **JACK KEHOE, DIR. HUMAN RES.**
PHONE: **713-752-5000**
DATE REGISTRATION FORM RECEIVED: **05/20/86**
SIGNATURE ON REGISTRATION FORM: **JACK KEHOE, DIR. HUMAN RES.**
DATE OF SIGNATURE ON REGISTRATION FORM: **05/19/86**

OWNER INFORMATION

CUSTOMER #: **20184**
NAME: **EMDE CO**
ADDRESS: **5908 ALLDAY DR**
HOUSTON, TX 77036
TYPE: **PRIVATE OR CORPORATE**
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: **1**
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: **3**
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: **0**
OWNER CONTACT:
PHONE: **713-752-5000**

SELF-CERTIFICATION INFORMATION

NO SELF-CERTIFICATION DATA REPORTED FOR THIS FACILITY

UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: **1**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1972**
STATUS DATE: **10/09/1989**
REGISTRATION DATE: **05/20/1986**
CAPACITY: **6000 GALLONS**
SUBSTANCE STORED: **UNKNOWN**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **STEEL**
OTHER PIPE MATERIAL: **BLACK COVERED STEEL**
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

TANK ID #: **3**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1977**
STATUS DATE: **10/09/1989**
REGISTRATION DATE: **05/20/1986**
CAPACITY: **8000 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **STEEL**
OTHER PIPE MATERIAL: **BLACK COVERED STEEL**
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

TANK ID #: **2**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1977**
STATUS DATE: **10/09/1989**
REGISTRATION DATE: **05/20/1986**
CAPACITY: **8000 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **STEEL**
OTHER PIPE MATERIAL: **BLACK COVERED STEEL**
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

UNIT ID: **00114509** TANK ID: **1** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

NONE

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

NONE

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

NOT REPORTED

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00114510** TANK ID: **3** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

NONE

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

NONE

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

NOT REPORTED

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00114511** TANK ID: **2** COMPARTMENT LETTER: **A**

TANK RELEASE DETECTION METHOD

NONE

TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**

PIPE RELEASE DETECTION METHOD

NONE

PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**

SPILL AND OVERFILL PREVENTION

NOT REPORTED

SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

MAP ID# 29 Distance from Property: 0.14 mi. NW

FACILITY INFORMATION

REGISTRATION #: **90001** EPA ID: **NOT REPORTED**
TNRCC ID #: **033220**
NAME: **PHOTO CONCEPTS**
ADDRESS: **10161 HARWIN DR, STE 105**
HOUSTON, TX
CONTACT: **J F PETERS JR**
PHONE: **713-988-8822**
BUSINESS DESCRIPTION: **THIS REGISTRATION WAS INACTIVATED BECAUSE THIS FACILITY WAS REGISTERED PRIOR TO1994 AND NO WASTE ACTIVITY WAS REPORTED IN 1994, 1995 AND 1996.**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **99990**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **INACTIVE**
AMOUNT OF WASTE GENERATED: **CONDITIONALLY EXEMPT SMALL QUANTITY GENERATOR**
GENERATOR TYPE: **NON-INDUSTRIAL AND/OR MUNICIPAL**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **06/04/2010**

OWNER INFORMATION

NAME: **PHOTO CONCEPTS INC**
ADDRESS: **10161 HARWIN DR, STE 105**
HOUSTON, TX 77036
PHONE: **713-988-8822**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

NO RECORDS

PETROLEUM STORAGE TANKS (PST)

MAP ID# 30 **Distance from Property: 0.16 mi. NE**

FACILITY INFORMATION

FACILITY ID #: **0033755**
NAME: **GRANADA WAREHOUSE**
ADDRESS: **9952 HARWIN**
HOUSTON, TX 77036
TYPE: **UNIDENTIFIED**
TCEQ REGION: **12**
FACILITY IN OZONE NON-ATTAINMENT AREA: **YES**
NUMBER OF UNDERGROUND TANKS AT FACILITY: **1**
NUMBER OF ABOVEGROUND TANKS AT FACILITY: **0**
FACILITY CONTACT: **BRUCE KENNER, PROPERTY MGR**
PHONE: **NOT REPORTED**
DATE REGISTRATION FORM RECEIVED: **05/08/86**
SIGNATURE ON REGISTRATION FORM: **BRUCE KENNER, PROPERTY MGR.**
DATE OF SIGNATURE ON REGISTRATION FORM: **04/17/86**

OWNER INFORMATION

CUSTOMER #: **60840**
NAME: **A LIVELY ENTERPRISE INC**
ADDRESS: **7324 SOUTHWEST FWY STE 888**
HOUSTON, TX 77074
TYPE: **CORPORATION**
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: **1**
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: **1**
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: **0**
OWNER CONTACT:
PHONE:

SELF-CERTIFICATION INFORMATION

NO SELF-CERTIFICATION DATA REPORTED FOR THIS FACILITY

UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: **1**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1976**
STATUS DATE: **11/01/1990**
REGISTRATION DATE: **05/08/1986**
CAPACITY: **1600 GALLONS**
SUBSTANCE STORED: **GASOLINE**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **UNKNOWN**
OTHER TANK MATERIAL:
PIPE MATERIAL: **UNKNOWN**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **NO**
INSTALLER NAME:

UNIT ID: **00089270** TANK ID: **1** COMPARTMENT LETTER: **A**
TANK RELEASE DETECTION METHOD
NONE
TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**
PIPE RELEASE DETECTION METHOD
NONE
PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**
SPILL AND OVERFILL PREVENTION
NOT REPORTED
SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

PETROLEUM STORAGE TANKS (PST)

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

MAP ID# 31 Distance from Property: 0.17 mi. NE

FACILITY INFORMATION

REGISTRATION #: **41291** EPA ID: **TXD982556789**
TNRCC ID #: **017682**
NAME: **MICHIJAM SERVICES**
ADDRESS: **9846 HARWIN DRIVE**
HOUSTON, TX
CONTACT: **HARRY J KIDD**
PHONE: **713-776-2707**
BUSINESS DESCRIPTION: **NOT REPORTED**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **42120**
WASTE GENERATOR: **NO**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **YES**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **CLOSED**
AMOUNT OF WASTE GENERATED: **NOT REPORTED**
GENERATOR TYPE: **NOT REPORTED**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **07/07/2011**

OWNER INFORMATION

NAME: **MICHIJAM SERVICES INC**
ADDRESS: **7903 LEADER**
HOUSTON, TX 77036
PHONE: **713-776-2707**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

NO RECORDS

MAP ID# 32 Distance from Property: 0.18 mi. NE

FACILITY INFORMATION

LPST ID#: **096499** FACILITY ID#: **0028097**
REPORTED DATE: **8/8/1990**
NAME: **C O D CONCRETE CO INC**
ADDRESS: **9500 HARWIN**
HOUSTON ,TX
FACILITY LOCATION: **9500 HARWIN**
PRIORITY CODE: **(4.2) NO GROUNDWATER IMPACT, NO APPARENT THREATS OR IMPACTS TO RECEPTORS**
STATUS CODE: **(6A) FINAL CONCURRENCE ISSUED, CASE CLOSED**

PRP INFORMATION

NAME: **GULF COAST CONCRETE INC**
ADDRESS: **9500 HARWIN**
HOUSTON, TX 77036
CONTACT: **KEVIN MAY**
PHONE: **713-783-4761**

TANK INFORMATION

TANKID#/TYPE: **2/UST** INSTALLED: **01/01/1978** STATUS(DATE): **REMOVED FROM GROUND (10/31/1990)**
CAPACITY(gal.): **9000** CONTENTS: **DIESEL**
TANK MATERIAL/CONTAINMENT: **STEEL / NOT REPORTED**
PIPE MATERIAL/CONTAINMENT: **STEEL / NOT REPORTED**
TANK/PIPE RELEASE DETECTION:
NOT REPORTED / NOT REPORTED
TANK/PIPE CORROSION PROTECTION:
NOT REPORTED / NOT REPORTED
SPILL/OVERFILL PROTECTION: **NOT REPORTED**

MAP ID# 32 Distance from Property: 0.18 mi. NE

FACILITY INFORMATION

FACILITY ID #: **0069416**
NAME: **CCM PLANT 1**
ADDRESS: **9500 HARWIN DR**
HOUSTON, TX 77036
TYPE: **FLEET REFUELING**
TCEQ REGION: **12**
FACILITY IN OZONE NON-ATTAINMENT AREA: **YES**
NUMBER OF UNDERGROUND TANKS AT FACILITY: **0**
NUMBER OF ABOVEGROUND TANKS AT FACILITY: **3**
FACILITY CONTACT: **RICHARD SAENZ**
PHONE: **713-974-4525**
DATE REGISTRATION FORM RECEIVED: **03/20/97**
SIGNATURE ON REGISTRATION FORM: **KEVIN MAY, VP OPERATIONS**
DATE OF SIGNATURE ON REGISTRATION FORM: **03/15/97**

OWNER INFORMATION

CUSTOMER #: **49151**
NAME: **CAMPBELL CONCRETE & MATERIALS LLC**
ADDRESS: **PO BOX 40444**
HOUSTON, TX 77240
TYPE: **PRIVATE OR CORPORATE**
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: **30**
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: **13**
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: **42**
OWNER CONTACT: **BRAD GEORGE**
PHONE: **713-466-6306**

SELF-CERTIFICATION INFORMATION

NO SELF-CERTIFICATION DATA REPORTED FOR THIS FACILITY

UNDERGROUND STORAGE TANK INFORMATION

NO UNDERGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

ABOVEGROUND STORAGE TANK INFORMATION

TANK ID #: 1 TANK STATUS: OUT OF USE
INSTALL DATE: 06/01/1991
REGISTRATION DATE: 03/20/1997
CAPACITY: 12000 GALLONS
SUBSTANCE STORED: DIESEL
TANK MATERIAL: STEEL
CONTAINMENT: CONCRETE

TANK ID #: 2 TANK STATUS: IN USE
INSTALL DATE: 01/01/2002
REGISTRATION DATE: 10/18/2002
CAPACITY: 6000 GALLONS
SUBSTANCE STORED: DIESEL
TANK MATERIAL: STEEL
CONTAINMENT: CONTAINMENT LINER

TANK ID #: 2 TANK STATUS: IN USE
INSTALL DATE: 01/01/2002
REGISTRATION DATE: 10/18/2002
CAPACITY: 6000 GALLONS
SUBSTANCE STORED: DIESEL
TANK MATERIAL: STEEL
CONTAINMENT: CONTAINMENT LINER

MAP ID# 32 Distance from Property: 0.18 mi. NE

FACILITY INFORMATION

FACILITY ID #: **0028097**
NAME: **C O D CONCRETE**
ADDRESS: **9500 HARWIN**
HOUSTON, TX 77036
TYPE: **FLEET REFUELING**
TCEQ REGION: **12**
FACILITY IN OZONE NON-ATTAINMENT AREA: **YES**
NUMBER OF UNDERGROUND TANKS AT FACILITY: **2**
NUMBER OF ABOVEGROUND TANKS AT FACILITY: **0**
FACILITY CONTACT: **M P KOY, PRESIDENT**
PHONE: **713-783-4761**
DATE REGISTRATION FORM RECEIVED: **05/14/86**
SIGNATURE ON REGISTRATION FORM: **C S MORELLO JR, PRESIDENT**
DATE OF SIGNATURE ON REGISTRATION FORM: **05/11/86**

OWNER INFORMATION

CUSTOMER #: **13444**
NAME: **C O D CONCRETE CO INC**
ADDRESS: **9500 HARWIN**
HOUSTON, TX 77036
TYPE: **PRIVATE OR CORPORATE**
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: **1**
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: **2**
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: **0**
OWNER CONTACT: **M P KOY**
PHONE: **713-783-4761**

SELF-CERTIFICATION INFORMATION

NO SELF-CERTIFICATION DATA REPORTED FOR THIS FACILITY

UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: **2**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1978**
STATUS DATE: **10/31/1990**
REGISTRATION DATE: **05/14/1986**
CAPACITY: **9000 GALLONS**
SUBSTANCE STORED: **DIESEL**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **STEEL**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **YES**
INSTALLER NAME:

PETROLEUM STORAGE TANKS (PST)

TANK ID #: **1** TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1978** STATUS DATE: **10/31/1990**
REGISTRATION DATE: **05/14/1986**
CAPACITY: **9000 GALLONS** SUBSTANCE STORED: **DIESEL**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **STEEL**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **YES**
INSTALLER NAME:

UNIT ID: **00073449** TANK ID: **2** COMPARTMENT LETTER: **A**
TANK RELEASE DETECTION METHOD
NONE
TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**
PIPE RELEASE DETECTION METHOD
NONE
PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**
SPILL AND OVERFILL PREVENTION
NOT REPORTED
SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

UNIT ID: **00073450** TANK ID: **1** COMPARTMENT LETTER: **A**
TANK RELEASE DETECTION METHOD
NONE
TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**
PIPE RELEASE DETECTION METHOD
NONE
PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**
SPILL AND OVERFILL PREVENTION
NOT REPORTED
SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

MAP ID# 32 Distance from Property: 0.18 mi. NE

SITE INFORMATION

UNIQUE ID: **2TXFME002GW7**
SITE ID: **FATR20092TXFME002GW7**
NAME: **CAMPBELL CONCRETE & MATERIALS, L.L.C**
ADDRESS: **9500 HARWIN**
HOUSTON, TX 77036
SIGNED DATE: **2/10/2010**
VALIDATION REPORT: **THIS FACILITY PASSED ALL VALIDATION CHECKS.**
MAILING ADDRESS: **P.O. BOX 1147**
CLEVELAND, TX 77328

SITE DETAILS

SITE TYPE: **READY-MIXED CONCRETE**
SITE TYPE: **READY-MIX CONCRETE MANUFACTURING**
SITE TYPE: **READY-MIXED CONCRETE**
CHEMICAL LOCATION:
SEE ATTACHED MAP
CHEMICAL AMOUNT: **12000 GALLONS**
CHEMICAL LOCATION:
SEE ATTACHED MAP
CHEMICAL AMOUNT: **12000 GALLONS**
CHEMICAL NAME: **DIESEL FUEL**
MAXIMUM AMOUNT: **NOT REPORTED**
FIRE: **YES** GAS: **NOT REPORTED** LIQUID: **YES** SOLID: **NOT REPORTED**
PURE: **NOT REPORTED** MIXTURE: **YES**
CHEMICAL NAME: **DIESEL FUEL**
MAXIMUM AMOUNT: **NOT REPORTED**
FIRE: **YES** GAS: **NOT REPORTED** LIQUID: **YES** SOLID: **NOT REPORTED**
PURE: **NOT REPORTED** MIXTURE: **YES**

MAP ID# 32 Distance from Property: 0.18 mi. NE

FACILITY INFORMATION

REGISTRATION #: **20455** EPA ID: **NOT REPORTED**
TNRCC ID #: **006934**
NAME: **COD CONCRETE**
ADDRESS: **9500 HARWIN**
HOUSTON, TX
CONTACT: **KEVIN MAY**
PHONE: **713-783-4761**
BUSINESS DESCRIPTION: **NOT REPORTED**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **99990**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **INACTIVE**
AMOUNT OF WASTE GENERATED: **LARGE QUANTITY GENERATOR**
GENERATOR TYPE: **INDUSTRIAL**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **09/26/2002**

OWNER INFORMATION

NAME: **COD CONCRETE**
ADDRESS: **9800 RICHMOND AVE, STE 350**
HOUSTON, TX 77042
PHONE: **713-783-4761**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

WASTE ID: **00000712**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **YES**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

MAP ID# 33 Distance from Property: 0.18 mi. W

FACILITY INFORMATION

REGISTRATION #: **73245** EPA ID: **TXD001109180**
TNRCC ID #: **027671**
NAME: **KONICA BUSINESS MACHINES USA**
ADDRESS: **10165 HARWIN DR, STE 120**
HOUSTON, TX
CONTACT: **THOMAS M HAYES**
PHONE: **203-683-2222**
BUSINESS DESCRIPTION: **NOT REPORTED**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **99990**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **INACTIVE**
AMOUNT OF WASTE GENERATED: **SMALL QUANTITY GENERATOR**
GENERATOR TYPE: **NON-INDUSTRIAL AND/OR MUNICIPAL**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **02/13/2004**

OWNER INFORMATION

NAME: **KONICA BUSINESS MACHINES USA**
ADDRESS: **500 DAY HILL RD**
WINDSOR, CT 06095
PHONE: **203-683-2222**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

WASTE ID: **00053858**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **YES**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

MAP ID# 33 Distance from Property: 0.18 mi. W

FACILITY INFORMATION

REGISTRATION #: **38302** EPA ID: **TXD052096781**
TNRCC ID #: **014926**
NAME: **DOWELL SCHLUMBERGER**
ADDRESS: **10165 HARWIN DR, SUITE 180**
HOUSTON, TX
CONTACT: **DAVID RADTKE**
PHONE: **713-274-7100**
BUSINESS DESCRIPTION: **NOT REPORTED**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **76990**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **INACTIVE**
AMOUNT OF WASTE GENERATED: **SMALL QUANTITY GENERATOR**
GENERATOR TYPE: **NOT REPORTED**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): / /

OWNER INFORMATION

NAME: **DOWELL SCHLUMBERGER**
ADDRESS: **145 INDUSTRIAL BLVD**
SUGAR LAND, TX 77478
PHONE: **713-274-7100**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

WASTE ID: **00039163**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **NO**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

WASTE ID: **00039164**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **NO**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

WASTE ID: **00039165**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **NO**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

MAP ID# 33 **Distance from Property: 0.18 mi. W**

FACILITY INFORMATION

REGISTRATION #: **33924** EPA ID: **NOT REPORTED**
TNRCC ID #: **011394**
NAME: **TECHNOLOGY CENTER**
ADDRESS: **10165 HARWIN, SUITE 180**
HOUSTON, TX
CONTACT: **DANIEL T JEFFERSON**
PHONE: **713-988-6225**
BUSINESS DESCRIPTION: **NOT REPORTED**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **50840**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **MERGED**
AMOUNT OF WASTE GENERATED: **SMALL QUANTITY GENERATOR**
GENERATOR TYPE: **NOT REPORTED**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **06/04/2010**

OWNER INFORMATION

NAME: **DOWELL FLUIDS TECHNOLOGY**
ADDRESS: **10165 HARWIN, SUITE 180**
HOUSTON, TX 77036
PHONE: **713-988-6225**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

WASTE ID: **00030002**
WASTE CODE STATUS: **ACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **NO**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

WASTE ID: **00030003**
WASTE CODE STATUS: **ACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **NO**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

MAP ID# 33 Distance from Property: 0.18 mi. W

FACILITY INFORMATION

REGISTRATION #: **89375** EPA ID: **TXR000080283**
TNRCC ID #: **129219**
NAME: **ACCUTEST LABORATORIES GULF COAST**
ADDRESS: **10165 HARWIN DR, STE 150**
HOUSTON, TX
CONTACT: **PAUL CANAVERO**
PHONE: **713-271-4700**
BUSINESS DESCRIPTION: **ENVIRONMENTAL TESTING**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **87340**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **ACTIVE**
AMOUNT OF WASTE GENERATED: **SMALL QUANTITY GENERATOR**
GENERATOR TYPE: **INDUSTRIAL**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS REQUIRED TO SUBMIT AN ANNUAL WASTE REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **03/24/2011**

OWNER INFORMATION

NAME: **ACCUTEST LABORATORIES GULF**
ADDRESS: **10165 HARWIN DR, STE 150**
HOUSTON, TX 77036
PHONE: **713-271-4700**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

WASTE ID: **00252240**
WASTE CODE STATUS: **ACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **NO**
GENERATOR'S DESCRIPTION OF WASTE: **WASTE METHYLENE CHLORIDE, SOLVENT EXTRACTION FOR CHEMICAL ANALYSIS. DATE OF GE**

MAP ID# 34 **Distance from Property: 0.19 mi. S**

FACILITY INFORMATION

FACILITY ID #: **0034718**
NAME: **ST AGNES ACADEMY**
ADDRESS: **9000 BELLAIRE BLVD**
HOUSTON, TX 77036
TYPE: **RETAIL**
TCEQ REGION: **12**
FACILITY IN OZONE NON-ATTAINMENT AREA: **YES**
NUMBER OF UNDERGROUND TANKS AT FACILITY: **1**
NUMBER OF ABOVEGROUND TANKS AT FACILITY: **0**
FACILITY CONTACT: **FRANK BARRNET, FOREMAN**
PHONE: **713-771-8392**
DATE REGISTRATION FORM RECEIVED: **04/15/86**
SIGNATURE ON REGISTRATION FORM: **SR MARY ROACH, O.P. PRES.**
DATE OF SIGNATURE ON REGISTRATION FORM: **04/15/86**

OWNER INFORMATION

CUSTOMER #: **16207**
NAME: **ST AGNES ACADEMY**
ADDRESS: **9000 BELLAIRE BLVD**
HOUSTON, TX 77036
TYPE: **PRIVATE OR CORPORATE**
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: **1**
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: **1**
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: **0**
OWNER CONTACT: **FRANK BARRNET**
PHONE: **713-771-8392**

SELF-CERTIFICATION INFORMATION

NO SELF-CERTIFICATION DATA REPORTED FOR THIS FACILITY

UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: **1**
TANK STATUS: **PERM. FILLED IN PLACE**
INSTALL DATE: **01/01/1978**
STATUS DATE: **05/31/1978**
REGISTRATION DATE: **04/15/1986**
CAPACITY: **2000 GALLONS**
SUBSTANCE STORED: **UNKNOWN**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **UNKNOWN**
OTHER TANK MATERIAL:
PIPE MATERIAL: **UNKNOWN**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **YES**
INSTALLER NAME:

UNIT ID: **00091723** TANK ID: **1** COMPARTMENT LETTER: **A**
TANK RELEASE DETECTION METHOD
NONE
TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**
PIPE RELEASE DETECTION METHOD
NONE
PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**
SPILL AND OVERFILL PREVENTION
NOT REPORTED
SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

PETROLEUM STORAGE TANKS (PST)

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

MAP ID# 35 Distance from Property: 0.22 mi. N

FACILITY INFORMATION

REGISTRATION #: **80910** EPA ID: **NOT REPORTED**
TNRCC ID #: **035753**
NAME: **ECO CLEANERS**
ADDRESS: **5712-L S GESSNER**
HOUSTON, TX
CONTACT: **VI NGUYEN**
PHONE: **713-774-7917**
BUSINESS DESCRIPTION: **THIS REGISTRATION WAS INACTIVATED BECAUSE THIS FACILITY WAS REGISTERED PRIOR TO1994 AND NO WASTE ACTIVITY WAS REPORTED IN 1994, 1995 AND 1996.**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **99990**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **INACTIVE**
AMOUNT OF WASTE GENERATED: **CONDITIONALLY EXEMPT SMALL QUANTITY GENERATOR**
GENERATOR TYPE: **NOT REPORTED**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **01/16/2009**

OWNER INFORMATION

NAME: **ECO CLEANERS**
ADDRESS: **5712-L S GESSNER**
HOUSTON, TX 77036
PHONE: **713-774-7917**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

NO RECORDS

MAP ID# 35 **Distance from Property: 0.22 mi. N**

FACILITY INFORMATION

REGISTRATION #: **51291** EPA ID: **TXD981059603**
TNRCC ID #: **018814**
NAME: **DRY CLEAN USA**
ADDRESS: **5712-C S GESSNER**
HOUSTON, TX
CONTACT: **AMIR ALI HEMAHI**
PHONE: **713-988-6488**
BUSINESS DESCRIPTION: **NOT REPORTED**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **72160**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **INACTIVE**
AMOUNT OF WASTE GENERATED: **SMALL QUANTITY GENERATOR**
GENERATOR TYPE: **NOT REPORTED**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **04/26/2010**

OWNER INFORMATION

NAME: **DRY CLEAN USA**
ADDRESS: **5712-C S GESSNER**
HOUSTON, TX 77036
PHONE: **713-988-6488**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

WASTE ID: **00043865**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **NO**
GENERATOR'S DESCRIPTION OF WASTE: **TETRACHLOROETHYLENE CONTAMINATED FILTER**

MAP ID# 35 Distance from Property: 0.22 mi. N

FACILITY INFORMATION

REGISTRATION #: **RN100699719**
CUSTOMER #: **CN600263669**
NAME: **ECO CLEANERS**
ADDRESS: **5712 S GESSNER DR STE C**
HOUSTON, TX 77036
ACCOUNT NUMBER: **24000034**
PRINCIPAL NAME: **VI P NGUYEN DBA ECO CLEANERS**
PHONE NUMBER: **713-7732244**
SITE TYPE: **FACILITY REGISTRATION**

FISCAL YEAR: **FY2004**
SOLVENT: **PERCHLOROETHYLENE (TETRACHLOROETHYLENE)**
QUANTITY: **0 GALLONS**

FISCAL YEAR: **FY2005**
SOLVENT: **PERCHLOROETHYLENE (TETRACHLOROETHYLENE)**
QUANTITY: **50 GALLONS**

FISCAL YEAR: **FY2006**
SOLVENT: **PERCHLOROETHYLENE (TETRACHLOROETHYLENE)**
QUANTITY: **70 GALLONS**

FISCAL YEAR: **FY2007**
SOLVENT: **PERCHLOROETHYLENE (TETRACHLOROETHYLENE)**
QUANTITY: **20 GALLONS**

FISCAL YEAR: **FY2008**
SOLVENT: **PERCHLOROETHYLENE (TETRACHLOROETHYLENE)**
QUANTITY: **20 GALLONS**

FISCAL YEAR: **FY2009**
SOLVENT: **PERCHLOROETHYLENE (TETRACHLOROETHYLENE)**
QUANTITY: **10 GALLONS**

FISCAL YEAR: **FY2010**
SOLVENT: **PERCHLOROETHYLENE (TETRACHLOROETHYLENE)**
QUANTITY: **20 GALLONS**

FISCAL YEAR: **FY2011**
SOLVENT: **PERCHLOROETHYLENE (TETRACHLOROETHYLENE)**
QUANTITY: **30 GALLONS**

TIER I I CHEMICAL REPORTING PROGRAM FACILITIES (TIERII)

MAP ID# 36 Distance from Property: 0.23 mi. NE

SITE INFORMATION

UNIQUE ID: **6ATABF0100XK**

SITE ID: **FATR20096ATABF0100XK**

NAME: **CENTERPOINT ENERGY- JEANETTA SUBSTATION**

ADDRESS: **9925 WESTPARK DRIVE**
HOUSTON, TX 77036

SIGNED DATE: **2/15/2010**

VALIDATION REPORT: **THIS FACILITY PASSED ALL VALIDATION CHECKS.**

MAILING ADDRESS: **4500 SOUTH SHAVER**
HOUSTON, TX 77034

SITE DETAILS

SITE TYPE: **ELECTRICAL SERVICES**

SITE TYPE: **ELECTRIC POWER DISTRIBUTION**

SITE TYPE: **ELECTRICAL SERVICES**

SITE TYPE: **ELECTRIC POWER DISTRIBUTION**

CHEMICAL LOCATION:
NOT REPORTED

CHEMICAL AMOUNT: **NOT REPORTED**

CHEMICAL LOCATION:
NOT REPORTED

CHEMICAL AMOUNT: **NOT REPORTED**

CHEMICAL NAME: **SULFURIC ACID**

MAXIMUM AMOUNT: **1024 UNITS (value of unit not provided by reporting agency)**

FIRE: **YES** GAS: **NOT REPORTED** LIQUID: **YES** SOLID: **NOT REPORTED**

PURE: **YES** MIXTURE: **YES**

CHEMICAL NAME: **SULFURIC ACID**

MAXIMUM AMOUNT: **1024 UNITS (value of unit not provided by reporting agency)**

FIRE: **YES** GAS: **NOT REPORTED** LIQUID: **YES** SOLID: **NOT REPORTED**

PURE: **YES** MIXTURE: **YES**

TIER I I CHEMICAL REPORTING PROGRAM FACILITIES (TIERII)

MAP ID# 36 Distance from Property: 0.23 mi. NE

SITE INFORMATION

UNIQUE ID: **24HECS014GPQ**

SITE ID: **FATR200724HECS014GPQ**

NAME: **CENTERPOINT ENERGY-JEANETTA SUBSTATION**

ADDRESS: **9925 WESTPARK DRIVE**
HOUSTON, TX 77034

SIGNED DATE: **2/12/2008**

VALIDATION REPORT: **THIS FACILITY PASSED ALL VALIDATION CHECKS.**

MAILING ADDRESS: **4500 SOUTH SHAVER**
HOUSTON, TX 77034

SITE DETAILS

SITE TYPE: **ELECTRICAL SERVICES**

SITE TYPE: **ELECTRIC POWER DISTRIBUTION**

CHEMICAL NAME: **SULFURIC ACID**

MAXIMUM AMOUNT: **1024 UNITS (value of unit not provided by reporting agency)**

FIRE: **YES** GAS: **NOT REPORTED** LIQUID: **YES** SOLID: **NOT REPORTED**

PURE: **YES** MIXTURE: **YES**

MAP ID# 37 Distance from Property: 0.24 mi. E

FACILITY INFORMATION

FACILITY ID #: **0021356**
NAME: **STERLING STEEL COMPANY**
ADDRESS: **5908 ALLDAY**
HOUSTON, TX 77036
TYPE: **INDUS CHEM/MFG PLANT**
TCEQ REGION: **12**
FACILITY IN OZONE NON-ATTAINMENT AREA: **YES**
NUMBER OF UNDERGROUND TANKS AT FACILITY: **1**
NUMBER OF ABOVEGROUND TANKS AT FACILITY: **0**
FACILITY CONTACT: **R L BYRNE, GENERAL MGR**
PHONE: **713-782-7612**
DATE REGISTRATION FORM RECEIVED: **05/08/86**
SIGNATURE ON REGISTRATION FORM: **R L BYRNE, GENERAL MGR**
DATE OF SIGNATURE ON REGISTRATION FORM: **04/04/86**

OWNER INFORMATION

CUSTOMER #: **10125**
NAME: **STERLING STEEL COMPANY**
ADDRESS: **2001 BRITTMORE**
HOUSTON, TX 77043
TYPE: **PRIVATE OR CORPORATE**
NUMBER OF FACILITIES REPORTED BY CURRENT OWNER: **2**
NUMBER OF UNDERGROUND TANKS FOR CURRENT OWNER: **1**
NUMBER OF ABOVEGROUND TANKS FOR CURRENT OWNER: **1**
OWNER CONTACT:
PHONE: **1309000347**

SELF-CERTIFICATION INFORMATION

NO SELF-CERTIFICATION DATA REPORTED FOR THIS FACILITY

UNDERGROUND STORAGE TANK INFORMATION

TANK ID #: **1**
TANK STATUS: **REMOVED FROM GROUND**
INSTALL DATE: **01/01/1978**
STATUS DATE: **10/01/1989**
REGISTRATION DATE: **05/08/1986**
CAPACITY: **0 GALLONS**
SUBSTANCE STORED: **DIESEL**
TANK DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
PIPING DESIGN AND EXTERNAL CONTAINMENT (I thru IV)
NOT REPORTED
TYPE OF PIPING: **NOT REPORTED**
TANK INTERNAL PROTECTION (INTERNAL LINING) DATE: **NOT REPORTED**
TANK MATERIAL: **STEEL**
OTHER TANK MATERIAL:
PIPE MATERIAL: **STEEL**
OTHER PIPE MATERIAL:
PIPE CONECTORS AND VALVES (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION (I thru III)
NOT REPORTED
TANK CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
PIPE CORROSSION PROTECTION (I thru III)
NOT REPORTED
PIPE CORROSSION PROTECTION VARIANCE: **NO VARIANCE**
STAGE 1 VAPOR RECOVERY EQUIPMENT STATUS: **NOT REPORTED**
STAGE 1 EQUIPMENT INSTALL DATE: **NOT REPORTED**
STAGE 2 VAPOR RECOVERY EQUIPMENT STATUS:
STAGE 2 EQUIPMENT INSTALL DATE: **NOT REPORTED**
TANK TESTED ?: **YES**
INSTALLER NAME:

UNIT ID: **00054919** TANK ID: **1** COMPARTMENT LETTER: **A**
TANK RELEASE DETECTION METHOD
NONE
TANK RELEASE DETECTION VARIANCE: **NO VARIANCE**
PIPE RELEASE DETECTION METHOD
NONE
PIPE RELEASE DETECTION VARIANCE: **NO VARIANCE**
SPILL AND OVERFILL PREVENTION
NOT REPORTED
SPILL AND OVERFILL PREVENTION VARIANCE: **NO VARIANCE**

PETROLEUM STORAGE TANKS (PST)

ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

LEAKING PETROLEUM STORAGE TANKS (LPST)

MAP ID# 37 Distance from Property: 0.24 mi. E

FACILITY INFORMATION

LPST ID#: **100238** FACILITY ID#: **0021356**
REPORTED DATE: **9/27/1989**
NAME: **STERLING STEEL CO**
ADDRESS: **5908 ALLDAY**
HOUSTON ,TX
FACILITY LOCATION: **ALLDAY**

PRP INFORMATION

NAME: **STERLING STEEL CO**
ADDRESS: **2001 BRITTMORE**
HOUSTON, TX 77043
CONTACT: **ROBERT BYRNES**
PHONE: **713-690-0347**

PRIORITY CODE: **(4A) SOIL CONTAMINATION ONLY, REQUIRES FULL SITE ASSESSMENT & REMEDIAL ACTION PLAN (RAP)**
STATUS CODE: **(6A) FINAL CONCURRENCE ISSUED, CASE CLOSED**

TANK INFORMATION

TANKID#/TYPE: **1/UST** INSTALLED: **01/01/1978** STATUS(DATE): **REMOVED FROM GROUND (10/01/1989)**
CAPACITY(gal.): **0** CONTENTS: **DIESEL**
TANK MATERIAL/CONTAINMENT: **STEEL / NOT REPORTED**
PIPE MATERIAL/CONTAINMENT: **STEEL / NOT REPORTED**
TANK/PIPE RELEASE DETECTION:
NOT REPORTED / NOT REPORTED
TANK/PIPE CORROSION PROTECTION:
NOT REPORTED / NOT REPORTED
SPILL/OVERFILL PROTECTION: **NOT REPORTED**

MAP ID# 38 Distance from Property: 0.25 mi. W

FACILITY INFORMATION

REGISTRATION #: **77791** EPA ID: **TXD988024410**
TNRCC ID #: **032016**
NAME: **ITI ANTI-CORROSION**
ADDRESS: **10175 HARWIN, STE 110**
HOUSTON, TX
CONTACT: **GARY COX**
PHONE: **713-771-0688**
BUSINESS DESCRIPTION: **THIS REGISTRATION WAS INACTIVATED BECAUSE THERE WERE ONLY 6-DIGIT WASTE CODES ONTHE NOR AND NO WASTE ACTIVITY WAS REPORTED IN 1994, 1995 AND 1996.**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **99990**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **INACTIVE**
AMOUNT OF WASTE GENERATED: **CONDITIONALLY EXEMPT SMALL QUANTITY GENERATOR**
GENERATOR TYPE: **NON-INDUSTRIAL AND/OR MUNICIPAL**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **06/04/2010**

OWNER INFORMATION

NAME: **ITI ANTI-CORROSION INC**
ADDRESS: **10175 HARWIN, STE 110**
HOUSTON, TX 77036
PHONE: **713-771-0688**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

WASTE ID: **00061197**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **NO**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

WASTE ID: **00061198**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **NO**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

MAP ID# 39 Distance from Property: 0.25 mi. E

FACILITY INFORMATION

REGISTRATION #: **90289** EPA ID: **TXD982564221**
TNRCC ID #: **033479**
NAME: **A-AUTO ELECTRIC**
ADDRESS: **9431 HARWIN**
HOUSTON, TX
CONTACT: **TONY KARBOUZIAN**
PHONE: **713-785-8785**
BUSINESS DESCRIPTION: **NOT REPORTED**
INDUSTRIAL WASTE PERMIT #: **NOT REPORTED**
MUNICIPAL WASTE PERMIT #: **NOT REPORTED**
SIC CODE: **99990**
WASTE GENERATOR: **YES**
WASTE RECEIVER: **NO**
WASTE TRANSPORTER: **NO**
TRANSFER FACILITY: **NO**
MAQUILADORA (MEXICAN FACILITY): **NO**
STATUS: **INACTIVE**
AMOUNT OF WASTE GENERATED: **SMALL QUANTITY GENERATOR**
GENERATOR TYPE: **NOT REPORTED**
THIS FACILITY IS A NOTIFIER
THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)
THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT
THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES
LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): **06/04/2010**

OWNER INFORMATION

NAME: **HOUSTON AUTO ELECTRIC**
ADDRESS: **815 DAIRY ASHFORD**
HOUSTON, TX 77079
PHONE: **713-785-8785**

ACTIVITIES

ACTIVITY TYPE: **UNKNOWN**
ACTIVITY DESCRIPTION: **NOT REPORTED**

WASTE

WASTE ID: **00063583**
WASTE CODE STATUS: **INACTIVE**
WASTE IS RADIOACTIVE: **NO**
WASTE IS TREATED OFF SITE: **YES**
GENERATOR'S DESCRIPTION OF WASTE: **NOT REPORTED**

LEAKING PETROLEUM STORAGE TANKS (LPST)

MAP ID# 40 **Distance from Property: 0.28 mi. E**

FACILITY INFORMATION

LPST ID#: **115603** FACILITY ID#: **0039751**
REPORTED DATE:
NAME: **SPEEDY MART**
ADDRESS: **9401 HARWIN DR**
HOUSTON ,TX
FACILITY LOCATION: **9401 HARWIN DR**
PRIORITY CODE: **(4.2) NO GROUNDWATER IMPACT, NO APPARENT THREATS OR IMPACTS TO RECEPTORS**
STATUS CODE: **(6P) FINAL CONCURRENCE PENDING DOCUMENTATION OF WELL PLUGGING**

PRP INFORMATION

NAME: **GULAMALI GULAM H**
ADDRESS: **9401 HARWIN DR**
HOUSTON, TX 77036
CONTACT: **GULAM GULAMALI**
PHONE: **713-266-9441**

TANK INFORMATION

TANKID#/TYPE: **1/UST** INSTALLED: **01/01/1983** STATUS(DATE): **REMOVED FROM GROUND (05/13/1999)**
CAPACITY(gal.): **10000** CONTENTS: **GASOLINE**
TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / NOT REPORTED**
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / NOT REPORTED**
TANK/PIPE RELEASE DETECTION:
SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY / AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING)
TANK/PIPE CORROSION PROTECTION:
FRP TANK OR PIPING (NONCORRODIBLE) / NOT REPORTED
SPILL/OVERFILL PROTECTION: **AUTO. DELIVERY SHUT/OFF VALVE**

LEAKING PETROLEUM STORAGE TANKS (LPST)

MAP ID# 40 Distance from Property: 0.28 mi. E

FACILITY INFORMATION

LPST ID#: **114501** FACILITY ID#: **0039751**
REPORTED DATE: **3/9/1999**
NAME: **DIAMOND SHAMROCK 2151**
ADDRESS: **9401 HARWIN**
HOUSTON ,TX
FACILITY LOCATION: **9401 HARWIN**
PRIORITY CODE: **(4.0) ASSESSMENT INCOMPLETE, NO APPARENT RECEPTORS IMPACTED**
STATUS CODE: **(6A) FINAL CONCURRENCE ISSUED, CASE CLOSED**

PRP INFORMATION

NAME: **DIAMOND SHAMROCK4**
ADDRESS: **1117 SILBER RD**
HOUSTON, TX 77055
CONTACT: **MACK N BRICE**
PHONE: **972-252-1880**

NO TANK INFORMATION AVAILABLE

LEAKING PETROLEUM STORAGE TANKS (LPST)

MAP ID# 41 Distance from Property: 0.40 mi. E

FACILITY INFORMATION

LPST ID#: **109413** FACILITY ID#: **NOT REPORTED**
REPORTED DATE: **4/26/1995**
NAME: **NTW**
ADDRESS: **9300 HARWIN DR**
HOUSTON ,TX
FACILITY LOCATION: **9300 HARWIN DR**

PRP INFORMATION

NAME: **NATIONAL TIRE WAREHOUSE**
ADDRESS: **2359 RESEARCH CT**
WOOD BRIDGE, VA 22192
CONTACT: **DENNIS RICHMOND**
PHONE: **703-643-1700**

PRIORITY CODE: **(4.2) NO GROUNDWATER IMPACT, NO APPARENT THREATS OR IMPACTS TO RECEPTORS**
STATUS CODE: **(6A) FINAL CONCURRENCE ISSUED, CASE CLOSED**

NO TANK INFORMATION AVAILABLE

MAP ID# 42 Distance from Property: 0.45 mi. E

FACILITY INFORMATION

LPST ID#: **096779** FACILITY ID#: **0032712**
REPORTED DATE: **9/11/1990**
NAME: **WELLS FARGO ALARM SERVICE**
ADDRESS: **8080 HARWIN**
HOUSTON ,TX

PRP INFORMATION

NAME: **WASKIEWICZ PATRICIA**
ADDRESS: **8220 OXFORD CIR STE 10103**
WICHITA, KS 67226
CONTACT: **PATRICIA WASKIEWICZ**
PHONE:

FACILITY LOCATION: **8080 HARWIN**
PRIORITY CODE: **(2A) GROUNDWATER OTHER THAN DRINKING WATER AQUIFER, SITE CHARACTERIZATION INCOMPLETE**
STATUS CODE: **(6A) FINAL CONCURRENCE ISSUED, CASE CLOSED**

TANK INFORMATION

TANKID#/TYPE: **1/UST** INSTALLED: **01/01/1984** STATUS(DATE): **REMOVED FROM GROUND (10/05/1990)**
CAPACITY(gal.): **10000** CONTENTS: **GASOLINE**
TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / NOT REPORTED**
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / NOT REPORTED**
TANK/PIPE RELEASE DETECTION:
NOT REPORTED / NOT REPORTED
TANK/PIPE CORROSION PROTECTION:
NOT REPORTED / NOT REPORTED
SPILL/OVERFILL PROTECTION: **NOT REPORTED**

LEAKING PETROLEUM STORAGE TANKS (LPST)

MAP ID# 43 Distance from Property: 0.45 mi. N

FACILITY INFORMATION

LPST ID#: **096090** FACILITY ID#: **0029209**
REPORTED DATE: **6/8/1990**
NAME: **CHEVRON STATION 152149**
ADDRESS: **3802 S GESSNER**
HOUSTON ,TX

PRP INFORMATION

NAME: **CHEVRON PRODUCTS CO**
ADDRESS: **PO BOX 4256**
HOUSTON, TX 77210
CONTACT: **TRUMAN CHILDRESS**
PHONE: **713-219-5224**

FACILITY LOCATION: **3802 S GESSNER @ WESTPARK**
PRIORITY CODE: **(4.1) GROUNDWATER IMPACTED, NO APPARENT THREATS OR IMPACTS TO RECEPTORS**
STATUS CODE: **(6A) FINAL CONCURRENCE ISSUED, CASE CLOSED**

TANK INFORMATION

TANKID#/TYPE: **2/UST** INSTALLED: **01/01/1978** STATUS(DATE): **REMOVED FROM GROUND (05/30/1991)**
CAPACITY(gal.): **10000** CONTENTS: **GASOLINE**
TANK MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / NOT REPORTED**
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / NOT REPORTED**
TANK/PIPE RELEASE DETECTION:
NOT REPORTED / NOT REPORTED
TANK/PIPE CORROSION PROTECTION:
NOT REPORTED / NOT REPORTED
SPILL/OVERFILL PROTECTION: **NOT REPORTED**

MAP ID# 44 Distance from Property: 0.48 mi. S

FACILITY INFORMATION

LPST ID#: **111342** FACILITY ID#: **0048426**
REPORTED DATE: **5/13/1996**
NAME: **PHILLIPS 66**
ADDRESS: **8602 BEECHNUT**
HOUSTON ,TX
FACILITY LOCATION: **8602 BEECHNUT**

PRP INFORMATION

NAME: **PHILLIPS PETROLEUM CO**
ADDRESS: **2525 RIDGEPOINT DR STE 300**
AUSTIN, TX 78754
CONTACT: **JEFFREY FLETCHER**
PHONE: **512-928-8051**

PRIORITY CODE: **(4.1) GROUNDWATER IMPACTED, NO APPARENT THREATS OR IMPACTS TO RECEPTORS**
STATUS CODE: **(6A) FINAL CONCURRENCE ISSUED, CASE CLOSED**

TANK INFORMATION

TANKID#/TYPE: **2/UST** INSTALLED: **02/01/1989** STATUS(DATE): **REMOVED FROM GROUND (06/30/2003)**
CAPACITY(gal.): **12000** CONTENTS: **GASOLINE**
TANK MATERIAL/CONTAINMENT: **COMPOSITE (STEEL W/EXTERNAL FRP CLADDING) / SINGLE WALL**
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**
TANK/PIPE RELEASE DETECTION:
SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY / ANNUAL PIPING TIGHTNESS TEST (@ 0.1 GPH)
TANK/PIPE CORROSION PROTECTION:
COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE / FRP TANK OR PIPING (NONCORRODIBLE)
SPILL/OVERFILL PROTECTION: **AUTO. FLOW RESTRICTOR VALVE**

LEAKING PETROLEUM STORAGE TANKS (LPST)

MAP ID# 45 Distance from Property: 0.49 mi. S

FACILITY INFORMATION

LPST ID#: **113068** FACILITY ID#: **0035334**
REPORTED DATE: **10/6/1997**
NAME: **DIAMOND SHAMROCK**
ADDRESS: **9010 BEECHNUT**
HOUSTON ,TX

PRP INFORMATION

NAME: **DIAMOND SHAMROCK REF & MKTG CO**
ADDRESS: **PO BOX 696000**
SAN ANTONIO, TX 78269-6000
CONTACT: **C SHAY WIDEMAN**
PHONE: **210-592-4663**

FACILITY LOCATION: **9010 BEECHNUT**
PRIORITY CODE: **(4.1) GROUNDWATER IMPACTED, NO APPARENT THREATS OR IMPACTS TO RECEPTORS**
STATUS CODE: **(6A) FINAL CONCURRENCE ISSUED, CASE CLOSED**

TANK INFORMATION

TANKID#/TYPE: **1/UST** INSTALLED: **01/01/1976** STATUS(DATE): **REMOVED FROM GROUND (10/02/1997)**
CAPACITY(gal.): **10000** CONTENTS: **GASOLINE**
TANK MATERIAL/CONTAINMENT: **STEEL / NOT REPORTED**
PIPE MATERIAL/CONTAINMENT: **STEEL / NOT REPORTED**
TANK/PIPE RELEASE DETECTION:
SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY / AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING)
TANK/PIPE CORROSION PROTECTION:
NOT REPORTED / NOT REPORTED
SPILL/OVERFILL PROTECTION: **AUTO. FLOW RESTRICTOR VALVE**

LEAKING PETROLEUM STORAGE TANKS (LPST)

MAP ID# 46 Distance from Property: 0.49 mi. N

FACILITY INFORMATION

LPST ID#: **108801** FACILITY ID#: **0039846**
REPORTED DATE: **11/4/1994**
NAME: **STOP N GO 2166**
ADDRESS: **3770 S GESSNER**
HOUSTON ,TX
FACILITY LOCATION: **3770 S GESSNER**

PRP INFORMATION

NAME: **DIAMOND SHAMROCK**
ADDRESS: **PO BOX 696000**
SAN ANTONIO, TX 78269-6000
CONTACT: **TIM GEORGE**
PHONE: **210-592-4669**

PRIORITY CODE: **(4.1) GROUNDWATER IMPACTED, NO APPARENT THREATS OR IMPACTS TO RECEPTORS**
STATUS CODE: **(6A) FINAL CONCURRENCE ISSUED, CASE CLOSED**

TANK INFORMATION

TANKID#/TYPE: **1/UST** INSTALLED: **01/01/1979** STATUS(DATE): **IN USE (NOT REPORTED)**
CAPACITY(gal.): **12000** CONTENTS: **GASOLINE**
TANK MATERIAL/CONTAINMENT: **STEEL / SINGLE WALL**
PIPE MATERIAL/CONTAINMENT: **FRP(FIBERGLASS-REINFORCED PLASTIC) / SINGLE WALL**
TANK/PIPE RELEASE DETECTION:
SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY / AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING)
TANK/PIPE CORROSION PROTECTION:
CATHODIC PROTECTION - FIELD INSTALLATION / FRP TANK OR PIPING (NONCORRODIBLE)
SPILL/OVERFILL PROTECTION: **AUTO. DELIVERY SHUT/OFF VALVE**

ENVIRONMENTAL RECORDS DEFINITIONS - FEDERAL

AIRSAFS Aerometric Information Retrieval System / Air Facility Subsystem

VERSION DATE: 8/2011

The United States Environmental Protection Agency (EPA) modified the Aerometric Information Retrieval System (AIRS) to a database that exclusively tracks the compliance of stationary sources of air pollution with EPA regulations: the Air Facility Subsystem (AFS). Since this change in 2001, the management of the AIRS/AFS database was assigned to EPA's Office of Enforcement and Compliance Assurance.

BF Brownfields Management System

VERSION DATE: 12/2011

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. The United States Environmental Protection Agency maintains this database to track activities in the various brown field grant programs including grantee assessment, site cleanup and site redevelopment.

BRS Biennial Reporting System

VERSION DATE: 1/2003

The United States Environmental Protection Agency (EPA), in cooperation with the States, biennially collects information regarding the generation, management, and final disposition of hazardous wastes regulated under the Resource Conservation and Recovery Act of 1976 (RCRA), as amended. The Biennial Report captures detailed data on the generation of hazardous waste from large quantity generators and data on waste management practices from treatment, storage and disposal facilities. Currently, the EPA states that data collected between 1991 and 1997 was originally a part of the defunct Biennial Reporting System and is now incorporated into the RCRAInfo data system.

CDL Clandestine Drug Laboratory Locations

VERSION DATE: 5/2011

The U.S. Department of Justice ("the Department") provides this information as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments. The Department does not establish, implement, enforce, or certify compliance with clean-up or remediation standards for contaminated sites; the public should contact a state or local health department or environmental protection agency for that information.

ENVIRONMENTAL RECORDS DEFINITIONS - FEDERAL

CERCLIS Comprehensive Environmental Response, Compensation & Liability Information System

VERSION DATE: 9/2011

CERCLIS is the repository for site and non-site specific Superfund information in support of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA). This United States Environmental Protection Agency database contains an extract of sites that have been investigated or are in the process of being investigated for potential environmental risk.

DNPL Delisted National Priorities List

VERSION DATE: 9/2011

This database includes sites from the United States Environmental Protection Agency's Final National Priorties List (NPL) where remedies have proven to be satisfactory or sites where the original analyses were inaccurate, and the site is no longer appropriate for inclusion on the NPL, and final publication in the Federal Register has occurred.

DOCKETS EPA Docket Data

VERSION DATE: 12/2005

The United States Environmental Protection Agency Docket data lists Civil Case Defendants, filing dates as far back as 1971, laws broken including section, violations that occurred, pollutants involved, penalties assessed and superfund awards by facility and location. Please refer to ICIS database as source of current data.

DOD Department of Defense Sites

VERSION DATE: 12/2005

This information originates from the National Atlas of the United States Federal Lands data, which includes lands owned or administered by the Federal government. Army DOD, Army Corps of Engineers DOD, Air Force DOD, Navy DOD and Marine DOD areas of 640 acres or more are included.

EC Federal Engineering Institutional Control Sites

VERSION DATE: 12/2011

This database includes site locations where Engineering and/or Institutional Controls have been identified as part of a selected remedy for the site as defined by United States Environmental Protection Agency official remedy decision documents. A site listing does not indicate that the institutional and engineering controls are currently in place nor will be in place once the remedy is complete; it only indicates that the decision to include either of them in the remedy is documented as of the completed date of the document. Institutional controls are actions, such as legal controls, that help minimize the potential for human exposure to contamination by ensuring appropriate land or resource use. Engineering controls include caps, barriers, or other device engineering to prevent access, exposure, or continued migration of contamination.

ENVIRONMENTAL RECORDS DEFINITIONS - FEDERAL

ERNSTX Emergency Response Notification System

VERSION DATE: 12/2011

This National Response Center database contains data on reported releases of oil, chemical, radiological, biological, and/or etiological discharges into the environment anywhere in the United States and its territories. The data comes from spill reports made to the U.S. Environmental Protection Agency, U.S. Coast Guard, the National Response Center and/or the U.S. Department of Transportation.

FRSTX Facility Registry System

VERSION DATE: 12/2011

The United States Environmental Protection Agency's Office of Environmental Information (OEI) developed the Facility Registry System (FRS) as the centrally managed database that identifies facilities, sites or places subject to environmental regulations or of environmental interest. The Facility Registry System replaced the Facility Index System or FINDS database.

FUDS Formerly Used Defense Sites

VERSION DATE: 10/2011

The 2010 FUDS inventory includes properties previously owned by or leased to the United States and under Secretary of Defense jurisdiction. The remediation of these properties is the responsibility of the Department of Defense.

HMIRSR06 Hazardous Materials Incident Reporting System

VERSION DATE: 12/2011

The HMIRS database contains unintentional hazardous materials release information reported to the U.S. Department of Transportation located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

ICIS Integrated Compliance Information System (formerly DOCKETS)

VERSION DATE: 8/2011

ICIS is a case activity tracking and management system for civil, judicial, and administrative federal Environmental Protection Agency enforcement cases. ICIS contains information on federal administrative and federal judicial cases under the following environmental statutes: the Clean Air Act, the Clean Water Act, the Resource Conservation and Recovery Act, the Emergency Planning and Community Right-to-Know Act - Section 313, the Toxic Substances Control Act, the Federal Insecticide, Fungicide, and Rodenticide Act, the Comprehensive Environmental Response, Compensation, and Liability Act, the Safe Drinking Water Act, and the Marine Protection, Research, and Sanctuaries Act.

ICISNPDES Integrated Compliance Information System National Pollutant Discharge Elimination System

VERSION DATE: 8/2011

In 2006, the Integrated Compliance Information System (ICIS) - National Pollutant Discharge Elimination System (NPDES) became the NPDES national system of record for select states, tribes and territories. ICIS-NPDES is an information management system maintained by the United States Environmental Protection Agency's Office of Compliance to track permit compliance and enforcement status of facilities regulated by the NPDES under the Clean Water Act. ICIS-NPDES is designed to support the NPDES program at the state, regional, and national levels.

LUCIS Land Use Control Information System

VERSION DATE: 9/2006

The LUCIS database is maintained by the U.S. Navy and contains information for former Base Realignment and Closure (BRAC) properties across the United States.

MLTS Material Licensing Tracking System

VERSION DATE: 2/2011

MLTS is a list of approximately 8,100 sites which have or use radioactive materials subject to the United States Nuclear Regulatory Commission (NRC) licensing requirements.

NFRAP No Further Remedial Action Planned Sites

VERSION DATE: 9/2011

This database includes sites which have been determined by the United States Environmental Protection Agency, following preliminary assessment, to no longer pose a significant risk or require further activity under CERCLA. After initial investigation, no contamination was found, contamination was quickly removed or contamination was not serious enough to require Federal Superfund action or NPL consideration.

NLRRCRAC No Longer Regulated RCRA Corrective Action Facilities

VERSION DATE: 1/2012

This database includes RCRA Corrective Action facilities that are no longer regulated by the United States Environmental Protection Agency or do not meet other RCRA reporting requirements.

NLRRCRAG No Longer Regulated RCRA Generator Facilities

VERSION DATE: 1/2012

This database includes RCRA Generator facilities that are no longer regulated by the United States Environmental Protection Agency or do not meet other RCRA reporting requirements. This listing includes facilities that formerly generated hazardous waste.

Large Quantity Generators: Generate 1,000 kg or more of hazardous waste during any calendar month; or Generate more than 1 kg of acutely hazardous waste during any calendar month; or Generate more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, or acutely hazardous waste during any calendar month; or Generate 1 kg or less of acutely hazardous waste during any calendar month, and accumulate more than 1kg of acutely hazardous waste at any time; or Generate 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulated more than 100 kg of that material at any time.
Small Quantity Generators: Generate more than 100 and less than 1000 kilograms of hazardous waste during any calendar month and accumulate less than 6000 kg of hazardous waste at any time; or Generate 100 kg or less of hazardous waste during any calendar month, and accumulate more than 1000 kg of hazardous waste at any time.
Conditionally Exempt Small Quantity Generators: Generate 100 kilograms or less of hazardous waste per calendar month, and accumulate 1000 kg or less of hazardous waste at any time; or Generate one kilogram or less of acutely hazardous waste per calendar month, and accumulate at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, or acutely hazardous waste; or Generate 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, or acutely hazardous waste during any calendar month, and accumulate at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste.

NLRRCRAT No Longer Regulated RCRA Non-CORRACTS TSD Facilities

VERSION DATE: 1/2012

This database includes RCRA Non-Corrective Action TSD facilities that are no longer regulated by the United States Environmental Protection Agency or do not meet other RCRA reporting requirements. This listing includes facilities that formerly treated, stored or disposed of hazardous waste.

NPDESR06 National Pollutant Discharge Elimination System

VERSION DATE: 4/2007

Information in this database is extracted from the Water Permit Compliance System (PCS) database which is used by United States Environmental Protection Agency to track surface water permits issued under the Clean Water Act. This database includes permitted facilities located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas. The NPDES database was collected from December 2002 until April 2007. Refer to the PCS and/or ICIS-NPDES database as source of current data.

NPL National Priorities List

VERSION DATE: 9/2011

This database includes United States Environmental Protection Agency (EPA) National Priorities List sites that fall under the EPA's Superfund program, established to fund the cleanup of the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action.

ODI Open Dump Inventory

VERSION DATE: 6/1985

The open dump inventory was published by the United States Environmental Protection Agency. An "open dump" is defined as a facility or site where solid waste is disposed of which is not a sanitary landfill which meets the criteria promulgated under section 4004 of the Solid Waste Disposal Act (42 U.S.C. 6944) and which is not a facility for disposal of hazardous waste. This inventory has not been updated since June 1985.

PADS PCB Activity Database System

VERSION DATE: 10/2011

The PCB Activity Database System (PADS) is used by the United States Environmental Protection Agency to monitor the activities of polychlorinated biphenyls (PCB) handlers.

PCSR06 Permit Compliance System

VERSION DATE: 8/2011

The Permit Compliance System is used in tracking enforcement status and permit compliance of facilities controlled by the National Pollutant Discharge Elimination System (NPDES) under the Clean Water Act and is maintained by the United States Environmental Protection Agency's Office of Compliance. PCS is designed to support the NPDES program at the state, regional, and national levels. This database includes permitted facilities located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

PNPL Proposed National Priorities List

VERSION DATE: 9/2011

This database contains sites proposed to be included on the National Priorities List (NPL) in the Federal Register. The United States Environmental Protection Agency investigates these sites to determine if they may present long-term threats to public health or the environment.

RCRAC Resource Conservation & Recovery Act - Corrective Action Facilities

VERSION DATE: 1/2012

This database includes hazardous waste sites listed with corrective action activity in the RCRAInfo system. The Corrective Action Program requires owners or operators of RCRA facilities (or treatment, storage, and disposal facilities) to investigate and cleanup contamination in order to protect human health and the environment. The United States Environmental Protection Agency defines RCRAInfo as the comprehensive information system which provides access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRAInfo replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS).

RCRAGR06 Resource Conservation & Recovery Act - Generator Facilities

VERSION DATE: 1/2012

This database includes sites listed as generators of hazardous waste (large, small, and exempt) in the RCRAInfo system. The United States Environmental Protection Agency defines RCRAInfo as the comprehensive information system which provides access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRAInfo replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). This database includes sites located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

Large Quantity Generators: Generate 1,000 kg or more of hazardous waste during any calendar month; or Generate more than 1 kg of acutely hazardous waste during any calendar month; or Generate more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, or acutely hazardous waste during any calendar month; or Generate 1 kg or less of acutely hazardous waste during any calendar month, and accumulate more than 1kg of acutely hazardous waste at any time; or Generate 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulated more than 100 kg of that material at any time.

Small Quantity Generators: Generate more than 100 and less than 1000 kilograms of hazardous waste during any calendar month and accumulate less than 6000 kg of hazardous waste at any time; or Generate 100 kg or less of hazardous waste during any calendar month, and accumulate more than 1000 kg of hazardous waste at any time.

Conditionally Exempt Small Quantity Generators: Generate 100 kilograms or less of hazardous waste per calendar month, and accumulate 1000 kg or less of hazardous waste at any time; or Generate one kilogram or less of acutely hazardous waste per calendar month, and accumulate at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, or acutely hazardous waste; or Generate 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, or acutely hazardous

waste during any calendar month, and accumulate at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste.

RCRASC RCRA Sites with Controls

VERSION DATE: 10/2010

This list of Resource Conservation and Recovery Act sites with institutional controls in place is provided by the U.S. Environmental Protection Agency.

RCRAT Resource Conservation & Recovery Act - Treatment, Storage & Disposal Facilities

VERSION DATE: 1/2012

This database includes Non-Corrective Action sites listed as treatment, storage and/or disposal facilities of hazardous waste in the RCRAInfo system. The United States Environmental Protection Agency defines RCRAInfo as the comprehensive information system which provides access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRAInfo replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS).

RODS Record of Decision System

VERSION DATE: 2/2012

These decision documents maintained by the United States Environmental Protection Agency describe the chosen remedy for NPL (Superfund) site remediation. They also include site history, site description, site characteristics, community participation, enforcement activities, past and present activities, contaminated media, the contaminants present, and scope and role of response action.

SFLIENS CERCLIS Liens

VERSION DATE: 8/2011

A Federal CERCLA ("Superfund") lien can exist by operation of law at any site or property at which United States Environmental Protection Agency has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties. This database contains those CERCLIS sites where the Lien on Property action is complete.

SSTS Section Seven Tracking System

VERSION DATE: 12/2009

The United States Environmental Protection Agency tracks information on pesticide establishments through the Section Seven Tracking System (SSTS). SSTS records the registration of new

establishments and records pesticide production at each establishment. The Federal Insecticide, Fungicide and Rodenticide Act (FIFRA) requires that production of pesticides or devices be conducted in a registered pesticide-producing or device-producing establishment. ("Production" includes formulation, packaging, repackaging, and relabeling.)

TRI Toxics Release Inventory

VERSION DATE: 12/2010

The Toxics Release Inventory, provided by the United States Environmental Protection Agency, includes data on toxic chemical releases and waste management activities from certain industries as well as federal facilities. This inventory contains information about the types and amounts of toxic chemicals that are released each year to the air, water, and land as well as information on the quantities of toxic chemicals sent to other facilities for further waste management.

TSCA Toxic Substance Control Act Inventory

VERSION DATE: 12/2006

The Toxic Substances Control Act (TSCA) was enacted in 1976 to ensure that chemicals manufactured, imported, processed, or distributed in commerce, or used or disposed of in the United States do not pose any unreasonable risks to human health or the environment. TSCA section 8(b) provides the United States Environmental Protection Agency authority to "compile, keep current, and publish a list of each chemical substance that is manufactured or processed in the United States." This TSCA Chemical Substance Inventory contains non-confidential information on the production amount of toxic chemicals from each manufacturer and importer site.

APAR Affected Property Assessment Reports

VERSION DATE: 12/2011

As regulated by the Texas Commission on Environmental Quality, an Affected Property Assessment Report is required when a person is addressing a release of chemical of concern (COC) under 30 TAC Chapter 350, the Texas Risk Reduction Program (TRRP). The purpose of the APAR is to document all relevant affected property information to identify all release sources and COCs, determine the extent of all COCs, identify all transport/exposure pathways, and to determine if any response actions are necessary. The Texas Administrative Code Title 30 §350.4(a)(1) defines affected property as the entire area (i.e. on-site and off-site; including all environmental media) which contains releases of chemicals of concern at concentrations equal to or greater than the assessment level applicable for residential land use and groundwater classification.

BSA Brownfields Site Assessments

VERSION DATE: 1/2012

The Brownfields Site Assessments database is maintained by the Texas Commission on Environmental Quality (TCEQ). The TCEQ, in close partnership with the U.S. Environmental Protection Agency (EPA) and other federal, state, and local redevelopment agencies, and stakeholders, is facilitating cleanup, transferability, and revitalization of brownfields through the development of regulatory, tax, and technical assistance tools.

CALF Closed & Abandoned Landfill Inventory

VERSION DATE: 11/2005

The Texas Commission on Environmental Quality, under a contract with Texas State University, and in cooperation with the 24 regional Council of Governments in the State, has located over 4,000 closed and abandoned municipal solid waste landfills throughout Texas. This listing contains "unauthorized sites". Unauthorized sites have no permit and are considered abandoned. The information available for each site varies in detail.

DCR Dry Cleaner Registration Database

VERSION DATE: 11/2011

The database includes dry cleaning drop stations and facilities registered with the Texas Commission on Environmental Quality.

GWCC Groundwater Contamination Cases

VERSION DATE: 12/2010

This report contains a listing of groundwater contamination cases which were documented for the 2010 calendar year. Texas Water Code, Section 26.406 requires the annual report to describe the current status of groundwater monitoring activities conducted or required by each agency at

regulated facilities or associated with regulated activities. The agencies reporting these contamination cases include the Texas Commission on Environmental Quality, Railroad Commission of Texas, Texas Alliance of Groundwater Districts, and Department of State Health Services.

HISTGWCC Historic Groundwater Contamination Cases

VERSION DATE: NR

This historic report contains all agency groundwater contamination cases documented from 1994 to 2009. The agencies that reported these contamination cases included the Texas Commission on Environmental Quality, Railroad Commission of Texas, Texas Alliance of Groundwater Districts, and Department of State Health Services.

IHW Industrial and Hazardous Waste Sites

VERSION DATE: 2/2012

Owner and facility information is included in this database of permitted and non-permitted industrial and hazardous waste sites. Industrial waste is waste that results from or is incidental to operations of industry, manufacturing, mining, or agriculture. Hazardous waste is defined as any solid waste listed as hazardous or possesses one or more hazardous characteristics as defined in federal waste regulations. The IHW database is maintained by the Texas Commission on Environmental Quality.

IOP Innocent Owner / Operator Database

VERSION DATE: 11/2011

Texas Innocent Owner / Operator (IOP), created by House Bill 2776 of the 75th Legislature, provides a certificate to an innocent owner or operator if their property is contaminated as a result of a release or migration of contaminants from a source or sources not located on the property, and they did not cause or contribute to the source or sources of contamination. The IOP database is maintained by the Texas Commission on Environmental Quality.

LIENS TCEQ Liens

VERSION DATE: 10/2011

Liens filed upon State and/or Federal Superfund Sites by the Texas Commission on Environmental Quality.

LPST Leaking Petroleum Storage Tanks

VERSION DATE: 2/2012

The Leaking Petroleum Storage Tank listing is derived from the Petroleum Storage Tank (PST) database and is maintained by the Texas Commission on Environmental Quality. This listing includes aboveground and underground storage tank facilities with reported leaks.

MSD Municipal Setting Designations

VERSION DATE: 1/2012

The Texas Commission on Environmental Quality defines an MSD as an official state designation given to property within a municipality or its extraterritorial jurisdiction that certifies that designated groundwater at the property is not used as potable water, and is prohibited from future use as potable water because that groundwater is contaminated in excess of the applicable potable-water protective concentration level. The prohibition must be in the form of a city ordinance, or a restrictive covenant that is enforceable by the city and filed in the property records. The MSD property can be a single property, multi-property, or a portion of property.

MSWLF Municipal Solid Waste Landfill Sites

VERSION DATE: 1/2012

The municipal solid waste landfill database is provided by the Texas Commission on Environmental Quality. This database includes active landfills and inactive landfills, where solid waste is treated or stored.

NOV Notice of Violations

VERSION DATE: 1/2012

This database containing Notice of Violations (NOV) is maintained by the Texas Commission on Environmental Quality. An NOV is a written notification that documents and communicates violations observed during an inspection to the business or individual inspected.

PIHW Permitted Industrial Hazardous Waste Sites

VERSION DATE: 2/2012

Owner and facility information is included in this database of all permitted industrial and hazardous waste sites. Industrial waste is waste that results from or is incidental to operations of industry, manufacturing, mining, or agriculture. Hazardous waste is defined as any solid waste listed as hazardous or possesses one or more hazardous characteristics as defined in federal waste regulations. Permitted IHW facilities are regulated under 30 Texas Administrative Code Chapter 335 in addition to federal regulations. The IHW database is maintained by the Texas Commission on Environmental Quality.

PST Petroleum Storage Tanks

VERSION DATE: 2/2012

The Petroleum Storage Tank database is administered by the Texas Commission on Environmental Quality (TCEQ). Both Underground storage tanks (USTs) and Aboveground storage tanks (ASTs) are included in this report. Petroleum Storage Tank registration has been a requirement with the TCEQ since 1986.

RRCVCP Railroad Commission VCP and Brownfield Sites

VERSION DATE: 10/2011

According to the Railroad Commission of Texas, their Voluntary Cleanup Program (RRC-VCP) provides an incentive to remediate Oil & Gas related pollution by participants as long as they did not cause or contribute to the contamination. Applicants to the program receive a release of liability to the state in exchange for a successful cleanup.

RWS Radioactive Waste Sites

VERSION DATE: 7/2006

This Texas Commission on Environmental Quality database contains all sites in the State of Texas that have been designated as Radioactive Waste sites.

SF State Superfund Sites

VERSION DATE: 10/2011

The state Superfund program mission is to remediate abandoned or inactive sites within the state that pose an unacceptable risk to public health and safety or the environment, but which do not qualify for action under the federal Superfund program (NPL - National Priority Listing). As required by the Texas Solid Waste Disposal Act, Texas Health and Safety Code, Chapter 361, the Texas Commission on Environmental Quality identifies and evaluates these facilities for inclusion on the state Superfund registry. This registry includes any recent developments and the anticipated action for these sites.

SIEC01 State Institutional/Engineering Control Sites

VERSION DATE: 1/2012

The Texas Risk Reduction Program (TRRP) requires the placement of institutional controls (e.g., deed notices or restrictive covenants) on affected property in different circumstances as part of completing a response action. In its simplest form, an institutional control (IC) is a legal document that is recorded in the county deed records. In certain circumstances, local zoning or ordinances can serve as an IC. This listing may also include locations where Engineering Controls are in effect, such as a cap, barrier, or other engineering device to prevent access, exposure, or continued migration of contamination. The sites included on this list are regulated by various programs of the Texas Commission on Environmental Quality.

SPILLS Spills Listing

VERSION DATE: 1/2012

This Texas Commission on Environmental Quality database includes releases of hazardous or potentially hazardous materials into the environment.

TIERII Tier I I Chemical Reporting Program Facilities

VERSION DATE: 12/2010

The Texas Tier II Chemical Reporting Program in the Department of State Health Services (DSHS) is the state repository for EPCRA-required Emergency Planning Letters (EPLs), which are one-time notifications to the state from facilities that have certain extremely hazardous chemicals in specified amounts. The Program is also the state repository for EPCRA/state-required hazardous chemical inventory reports called Texas Tier Two Reports. This data contains those facility reports for the 2005 through the 2010 calendar years.

VCP Voluntary Cleanup Program Sites

VERSION DATE: 1/2012

The Texas Voluntary Cleanup Program (VCP) provides administrative, technical, and legal incentives to encourage the cleanup of contaminated sites in Texas. Since all non-responsible parties, including future lenders and landowners, receive protection from liability to the state of Texas for cleanup of sites under the VCP, most of the constraints for completing real estate transactions at those sites are eliminated. As a result, many unused or underused properties may be restored to economically productive or community beneficial uses. The VCP database is maintained by the Texas Commission on Environmental Quality.

WMRF Recycling Facilities

VERSION DATE: 10/2011

This listing of recycling facilities is provided by the Texas Commission on Environmental Quality's Recycle Texas Online service. The company information provided in this database is self-reported. Since recyclers post their own information, a facility or company appearing on the list does not imply that it is in compliance with TCEQ regulations or other applicable laws.

INDIANRES Indian Reservations

VERSION DATE: 1/2000

The Department of Interior and Bureau of Indian Affairs maintains this database that includes American Indian Reservations, off-reservation trust lands, public domain allotments, Alaska Native Regional Corporations and Recognized State Reservations.

LUSTR06 Leaking Underground Storage Tanks On Tribal Lands

VERSION DATE: 7/2010

This database, provided by the United States Environmental Protection Agency (EPA), contains leaking underground storage tanks on Tribal lands located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

ODINDIAN Open Dump Inventory on Tribal Lands

VERSION DATE: 11/2006

This Indian Health Service database contains information about facilities and sites on tribal lands where solid waste is disposed of, which are not sanitary landfills or hazardous waste disposal facilities, and which meet the criteria promulgated under section 4004 of the Solid Waste Disposal Act (42 U.S.C. 6944).

USTR06 Underground Storage Tanks On Tribal Lands

VERSION DATE: 8/2010

This database, provided by the United States Environmental Protection Agency (EPA), contains underground storage tanks on Tribal lands located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

Former Texaco Fuel Facility LPST
8702 Bellaire Boulevard

BNC SERVICES

BNC Environmental Services, Inc.
BNC Engineering, LLC

AUSTIN | DALLAS | HOUSTON | MIDLAND

1999 ANNUAL GROUNDWATER MONITORING REPORT

FORMER TEXACO RETAIL FACILITY
8702 BELLAIRE BOULEVARD
HOUSTON, TEXAS

TNRCC LPST ID NO. 106066
TNRCC FACILITY ID NO. 0023067

PREPARED FOR:

EQUIVA SERVICES, L.L.C.
HOUSTON, TEXAS

PREPARED BY:

BNC ENVIRONMENTAL SERVICES, INC.
13431 CULLEN BLVD.
HOUSTON, TEXAS 77047

Melda Kelley for Jorge A. Flores, Project Manager

Jose A. Flores, Jr., CAPM00459

JOB NO. 323

September 13, 1999

REPORT SUMMARY

This report presents the results of groundwater monitoring events conducted for the former Texaco Retail Facility located at 8702 Bellaire Boulevard in Houston, Texas. The groundwater monitoring events were conducted on March 4, 1999 and August 24, 1999. Groundwater monitoring was conducted to assess the levels and extent of petroleum hydrocarbon constituents in groundwater. The monitoring events consisted of measuring static water levels in the monitoring wells, checking for the presence of phase-separated hydrocarbons (PSH), and purging and sampling each well exhibiting sufficient recharge.

A summary of the results of gauging and sampling activities for the monitoring period is as follows.

- Laboratory results during the groundwater monitoring period indicated total petroleum hydrocarbon (TPH) concentrations ranged from below method detection limits (ND) to 106.0 mg/l, benzene concentrations ranged from ND to 12.500 mg/l, total benzene, toluene, ethyl-benzene, and xylenes (BTEX) concentrations ranged from ND to 28.800 mg/l, and methyl tertiary butyl ether (MTBE) concentrations ranged from ND to 35.600 mg/l.

- Static water levels measured with an electronic water level meter indicated groundwater levels in the monitoring wells during the monitoring period varied from 8.08 feet to 12.67 feet below the ground surface.

- The apparent groundwater gradient for the March and August 1999 groundwater events were both approximately 0.0012 ft/ft to the southwest.

- PSH was observed in monitoring well MW-3 on March 4, 1999 with a thickness of 0.74 feet and on August 24, 1999 with a thickness of 0.30 feet. Currently the PSH is being hand-bailed on a monthly basis as approved in a Texas Natural Resource Conservation Commission (TNRCC) CARF dated November 13, 1998.

TEXT

Groundwater Monitoring and Sampling

On March 4, 1999 groundwater samples were obtained from monitoring wells MW-2, MW-4 and MW-5. Groundwater samples were obtained from monitoring wells MW-1, MW-2, MW-4, MW-5, and MW-6 on August 24, 1999. Monitoring well MW-3 was not sampled due to the presence of PSH. Locations of the monitoring wells are indicated on the attached figures.

During each sampling event, the monitoring wells designated to be sampled were purged of approximately three well volumes of water or until the wells were dry using a vacuum truck. Groundwater was allowed to recharge and samples were obtained using disposable bailers. Purged water collected during the March 1999 event was transported and disposed of by U.S. Filters Recovery Services, Inc. of Baytown, Texas. Purged water collected during the August 1999 event was transported by Phillips Services of Deer Park, Texas and disposed of at Shell Deer Park in Deer Park, Texas. Copies of the disposal records are presented in APPENDIX A.

Laboratory Results

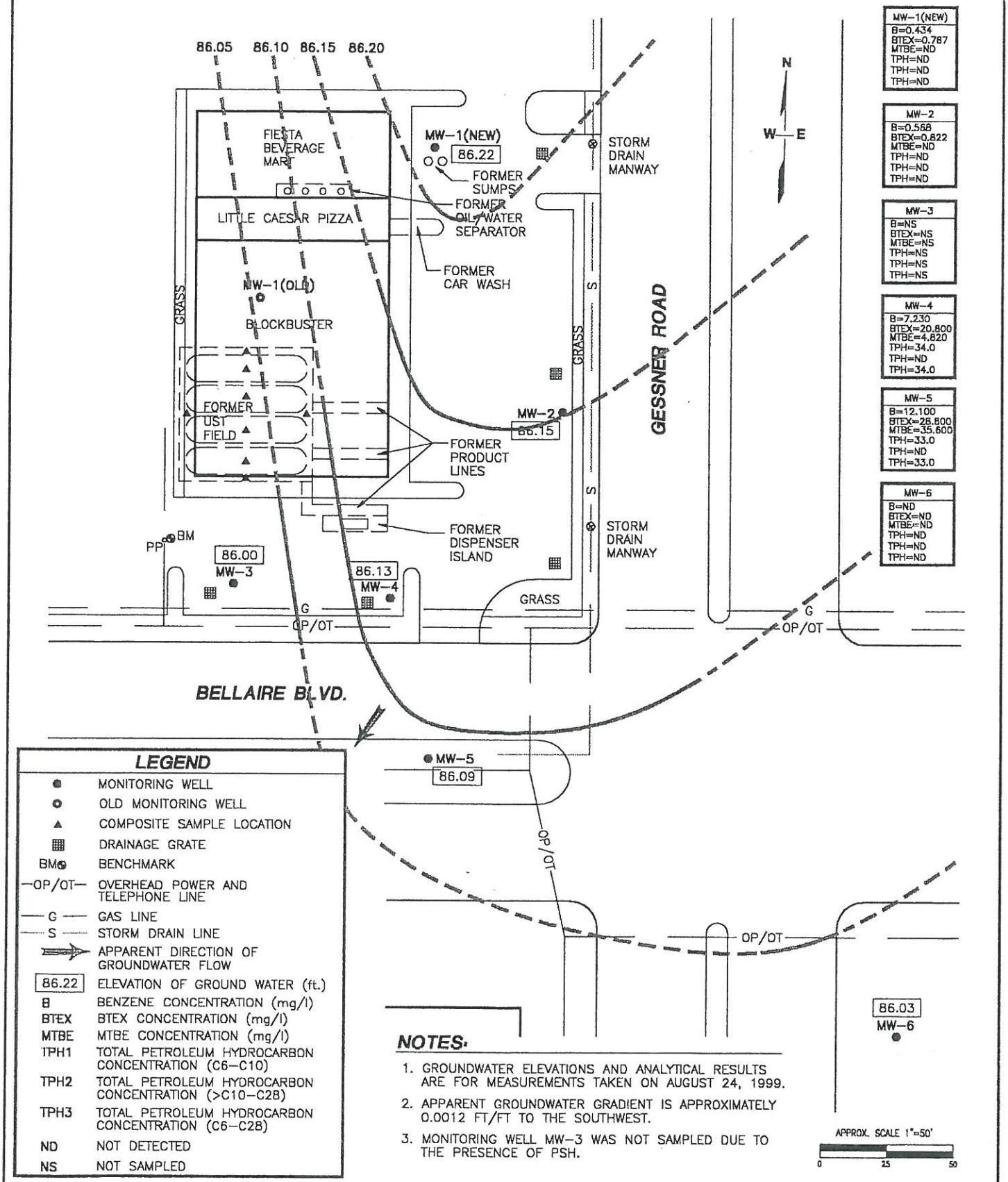
Water samples obtained during the sampling events were express-mailed to TraceAnalysis, Inc. in Lubbock, Texas for determination of TPH concentrations by Texas Method TX1005, and total BTEX and MTBE concentrations by EPA Method SW846-8020. Laboratory results during the groundwater monitoring period indicated TPH concentrations ranged from ND to 106.0 mg/l, benzene concentrations ranged from ND to 12.500 mg/l, total BTEX concentrations ranged from ND to 28.800 mg/l, and MTBE concentrations ranged from ND to 35.600 mg/l.

A historical summary of laboratory results is provided in TABLE I. Copies of the certified laboratory reports and chain of custody documentation are presented in APPENDIX B.

Groundwater Gradient

The apparent groundwater gradient for the March and August 1999 groundwater events were both approximately 0.0012 ft/ft to the southwest.

Groundwater contours for each event are presented in the Figures section. A historical summary of groundwater measurements is presented on TABLE II.



LEGEND

●	MONITORING WELL
○	OLD MONITORING WELL
▲	COMPOSITE SAMPLE LOCATION
▦	DRAINAGE GRATE
BM●	BENCHMARK
—OP/OT—	OVERHEAD POWER AND TELEPHONE LINE
— G —	GAS LINE
— S —	STORM DRAIN LINE
⟹	APPARENT DIRECTION OF GROUNDWATER FLOW
86.22	ELEVATION OF GROUND WATER (ft.)
B	BENZENE CONCENTRATION (mg/l)
BTEX	BTEX CONCENTRATION (mg/l)
MTBE	MTBE CONCENTRATION (mg/l)
TPH1	TOTAL PETROLEUM HYDROCARBON CONCENTRATION (C6–C10)
TPH2	TOTAL PETROLEUM HYDROCARBON CONCENTRATION (>C10–C28)
TPH3	TOTAL PETROLEUM HYDROCARBON CONCENTRATION (C6–C28)
ND	NOT DETECTED
NS	NOT SAMPLED

NOTES:

1. GROUNDWATER ELEVATIONS AND ANALYTICAL RESULTS ARE FOR MEASUREMENTS TAKEN ON AUGUST 24, 1999.
2. APPARENT GROUNDWATER GRADIENT IS APPROXIMATELY 0.0012 FT/FT TO THE SOUTHWEST.
3. MONITORING WELL MW-3 WAS NOT SAMPLED DUE TO THE PRESENCE OF PSH.

APPROX. SCALE 1"=50'

0 25 50

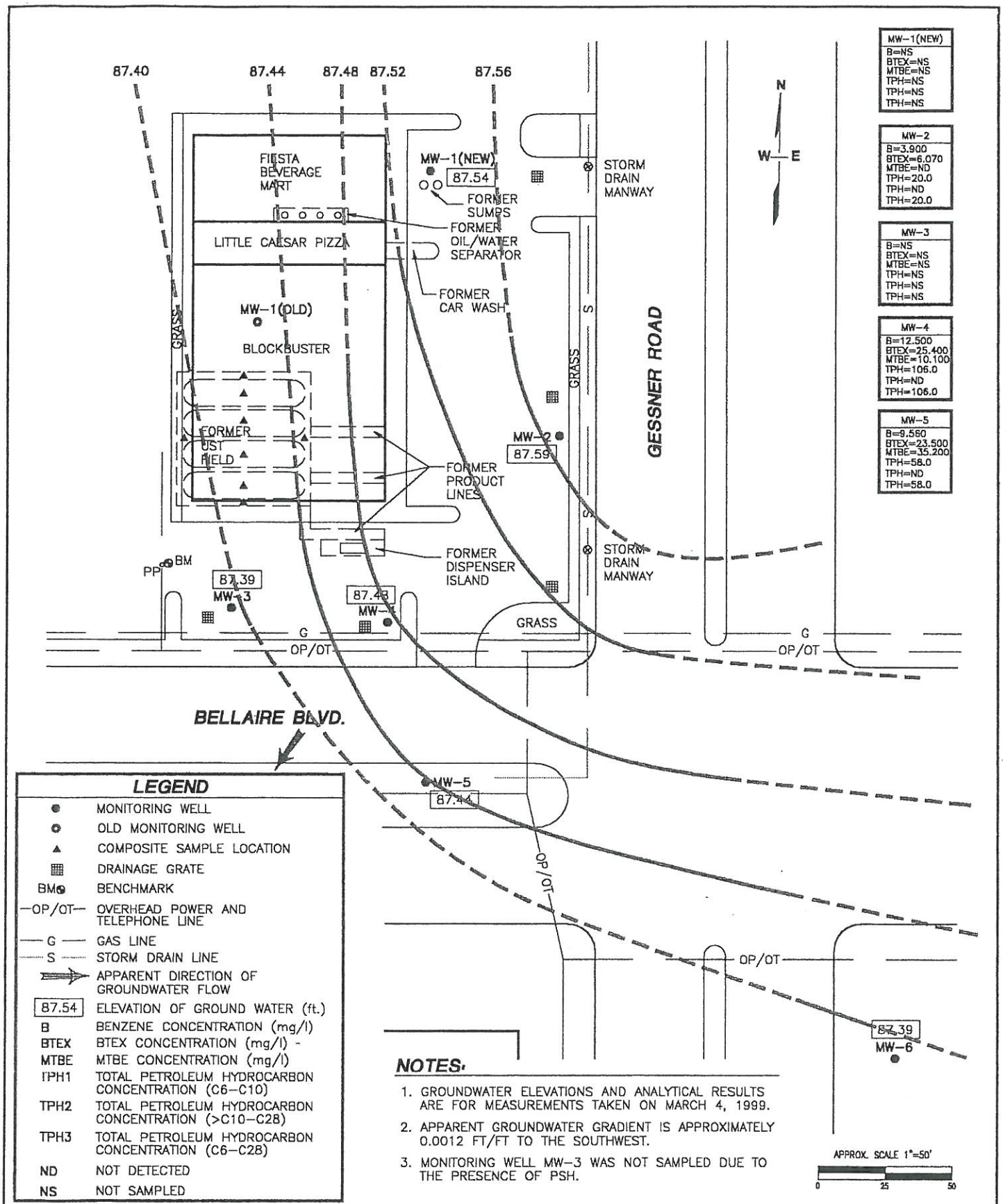
BNC Environmental Services, Inc.

GROUNDWATER GRADIENT MAP/ANALYTICAL RESULTS- AUGUST 1999

8702 BELLAIRE BLVD.
HOUSTON, TEXAS

FIGURE 1

3238(9-99)



BNC Environmental Services, Inc.

GROUNDWATER GRADIENT MAP/ANALYTICAL RESULTS- MARCH 1999

8702 BELLAIRE BLVD.
HOUSTON, TEXAS

FIGURE
2

3238(9-99)

GENERAL NOTES

ND - Indicates the constituent was not detected above the method detection limit.
NS - Indicates the well was not sampled on that date.
NT - Indicates the sample was not tested for the listed constituent.
PSH - Phase-separated hydrocarbons.
--- - Indicates PSH were not detected.

Depth to water is referenced from the ground surface.

Monitoring well MW-1 old was plugged and abandoned on September 1996.

Monitoring well MW-1 new was drilled and installed on January 15, 1998.

Site was resurveyed on June 17, 1998.

Ground water elevations in monitoring wells containing PSH have been corrected for PSH density. (Correction Factor = 0.78)

Method detection limits: BTEX /MTBE - 0.001 mg/l
TPH - 5.0 mg/l

Laboratory test methods: BTEX - EPA Method SW846-8020
MTBE - EPA Method SW846-8020
TPH - Texas Method TX1005

TABLE I

SUMMARY OF GROUND WATER ANALYTICAL RESULTS
8702 BELLAIRE BOULEVARD
HOUSTON, TEXAS

WELL NUMBER	DATE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYL-BENZENE (mg/l)	XYLENES (mg/l)	BTEX (mg/l)	MTBE (mg/l)	TPH 418.1 (mg/l)	TPH C6-C10 (mg/l)	TPH >C10-C28 (mg/l)	TPH C6-C28 (mg/l)
MW-1 old	01/29/93	ND	0.002	ND	0.002	0.004	ND	ND	NT	NT	NT
	05/21/93	0.004	0.011	0.003	0.009	0.027	ND	ND	NT	NT	NT
	11/08/93	ND	ND	ND	ND	ND	ND	ND	NT	NT	NT
	02/02/94	ND	ND	ND	ND	ND	NT	ND	NT	NT	NT
	04/19/94	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	08/02/94	ND	ND	ND	ND	ND	ND	ND	NT	NT	NT
	02/21/95	ND	ND	ND	ND	ND	0.004	ND	NT	NT	NT
	11/15/95	ND	ND	ND	ND	ND	0.006	ND	NT	NT	NT
	02/28/96	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-1 new	03/11/98	ND	ND	ND	ND	ND	ND	NT	ND	ND	ND
	03/04/99	NS	NS	NS	NS	NS	NS	NT	NS	NS	NS
	08/24/99	0.434	0.117	0.148	0.089	0.787	ND	NT	ND	ND	ND

TABLE I

SUMMARY OF GROUND WATER ANALYTICAL RESULTS
8702 BELLAIRE BOULEVARD
HOUSTON, TEXAS

WELL NUMBER	DATE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYL-BENZENE (mg/l)	XYLENES (mg/l)	BTEX (mg/l)	MTBE (mg/l)	TPH 418.1 (mg/l)	TPH C6-C10 (mg/l)	TPH >C10-C28 (mg/l)	TPH C6-C28 (mg/l)
MW-2	01/29/93	9.900	15.000	2.300	9.500	36.700	0.050	15.0	NT	NT	NT
	05/21/93	6.780	11.300	ND	5.940	24.020	NT	NT	NT	NT	NT
	11/08/93	7.460	11.200	1.370	5.530	25.560	NT	NT	NT	NT	NT
	02/02/94	5.930	8.230	1.210	4.920	20.290	NT	8.0	NT	NT	NT
	04/19/94	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	08/02/94	6.580	8.600	1.200	5.480	21.860	NT	2.5	NT	NT	NT
	02/21/95	10.278	12.657	2.537	9.261	34.733	NT	3.1	NT	NT	NT
	11/15/95	0.049	0.012	0.005	0.019	0.085	ND	0.7	NT	NT	NT
	02/28/96	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	03/11/98	6.860	0.861	1.020	2.560	11.300	NT	NT	23.0	ND	23.0
	03/04/99	3.900	0.230	0.445	1.500	6.070	ND	NT	20.0	ND	20.0
	08/24/99	0.568	0.012	0.088	0.154	0.822	ND	NT	ND	ND	ND
MW-3	01/29/93	11.000	29.000	2.900	15.000	57.900	91.000	19.0	NT	NT	NT
	05/21/93	14.500	35.600	2.980	16.100	69.180	NT	19.0	NT	NT	NT
	11/08/93	14.700	36.000	3.350	16.800	70.850	NT	13.3	NT	NT	NT
	02/02/94	9.580	22.600	2.360	12.800	47.340	NT	16.4	NT	NT	NT
	04/19/94	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	08/02/94	10.900	25.500	2.520	14.500	53.420	NT	4.8	NT	NT	NT
	02/21/95	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	11/15/95	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	02/28/96	9.000	23.800	2.650	14.800	50.250	NT	12.3	NT	NT	NT
	03/11/98	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	03/04/99	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	08/24/99	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS

TABLE I

SUMMARY OF GROUND WATER ANALYTICAL RESULTS
8702 BELLAIRE BOULEVARD
HOUSTON, TEXAS

WELL NUMBER	DATE	BENZENE (mg/l)	TOLUENE (mg/l)	ETHYL-BENZENE (mg/l)	XYLENES (mg/l)	BTEX (mg/l)	MTBE (mg/l)	TPH 418.1 (mg/l)	TPH C6-C10 (mg/l)	TPH >C10-C28 (mg/l)	TPH C6-C28 (mg/l)
MW-4	01/29/93	17.000	35.000	3.200	16.000	71.200	77.000	23.0	NT	NT	NT
	05/21/93	12.000	25.400	2.530	11.900	21.830	NT	21.0	NT	NT	NT
	11/08/93	7.860	17.600	2.520	10.000	37.980	NT	21.0	NT	NT	NT
	02/02/94	11.200	25.700	2.390	12.100	51.390	NT	18.6	NT	NT	NT
	04/19/94	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	08/02/94	10.900	24.100	2.130	11.400	48.530	NT	5.3	NT	NT	NT
	02/21/95	4.408	8.508	0.882	4.473	18.271	NT	4.0	NT	NT	NT
	11/15/95	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	02/28/96	8.950	15.000	2.430	10.100	36.480	NT	11.0	NT	NT	NT
	03/11/98	12.200	21.500	2.460	8.500	44.700	NT	NT	79.0	ND	79.0
	03/04/99	12.500	21.000	2.770	10.200	25.400	10.100	NT	106.0	ND	106.0
	08/24/99	7.230	7.590	1.950	4.060	20.800	4.820	NT	34.0	ND	34.0
MW-5	02/02/94	1.980	3.950	0.840	2.070	8.840	NT	2.1	NT	NT	NT
	04/19/94	4.450	6.050	1.100	4.470	16.070	17.100	7.1	NT	NT	NT
	08/02/94	3.500	4.430	0.660	3.160	11.750	NT	1.4	NT	NT	NT
	02/21/95	0.477	0.010	ND	ND	0.577	NT	0.6	NT	NT	NT
	11/15/95	0.681	0.061	0.118	0.213	1.073	6.270	0.5	NT	NT	NT
	02/28/96	4.680	5.570	1.140	5.570	19.960	NT	7.3	NT	NT	NT
	03/11/98	8.240	3.980	1.690	5.320	19.200	NT	NT	39.0	ND	39.0
	03/04/99	9.560	5.480	1.960	6.600	23.500	35.200	NT	58.0	ND	58.0
	08/24/99	12.100	7.460	2.150	7.140	28.800	35.600	NT	33.0	ND	33.0
MW-6	11/15/95	ND	ND	ND	ND	ND	ND	ND	NT	NT	NT
	02/28/96	ND	ND	ND	ND	ND	ND	ND	NT	NT	NT
	03/11/98	ND	ND	ND	ND	ND	ND	NT	ND	ND	ND
	03/04/99	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	08/24/99	ND	ND	ND	ND	ND	ND	NT	ND	ND	ND

TABLE II

SUMMARY OF GROUND WATER MEASUREMENTS
8702 BELLAIRE BOULEVARD
HOUSTON, TEXAS

WELL	DATE	GROUND SURFACE ELEV. (feet)	CASING RIM ELEV. (feet)	WELL SCREEN INTERVAL (feet)	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	DEPTH TO PSH (feet)	ELEV. OF PSH (feet)	PSH THICKNESS (feet)
MW-1 old	01/29/93	100.51	100.00	2.5-27	9.36	91.15	---	---	---
	05/21/93	100.51	100.00	2.5-27	9.71	90.80	---	---	---
	11/08/93	100.51	100.00	2.5-27	13.30	87.21	---	---	---
	02/02/94	100.51	100.00	2.5-27	11.02	89.49	---	---	---
	04/19/94	100.51	100.00	2.5-27	11.08	89.43	---	---	---
	08/02/94	100.51	100.00	2.5-27	12.75	87.76	---	---	---
	02/21/95	100.51	100.00	2.5-27	10.12	90.39	---	---	---
	11/15/95	100.51	100.00	2.5-27	13.11	87.40	---	---	---
	02/28/96	100.51	100.00	2.5-27	12.56	87.95	---	---	---
MW-1 new	03/11/98	98.89	98.68	5.0-30	8.98	89.91	---	---	---
	03/04/99	98.89	98.68	5.0-30	11.35	87.54			
	08/24/99	98.89	98.68	5.0-30	12.67	86.22			
MW-2	01/29/93	98.67	98.15	3.0-25	7.96	90.71	---	---	---
	05/21/93	98.67	98.15	3.0-25	8.28	90.39	---	---	---
	11/08/93	98.67	98.15	3.0-25	11.89	86.78	---	---	---
	02/02/94	98.67	98.15	3.0-25	9.34	89.33	---	---	---
	04/19/94	98.67	98.15	3.0-25	9.35	89.32	---	---	---
	08/02/94	98.67	98.15	3.0-25	10.93	87.74	---	---	---
	02/21/95	98.67	98.15	3.0-25	8.61	90.06	---	---	---
	11/15/95	98.67	98.15	3.0-25	11.30	87.37	---	---	---
	02/28/96	98.67	98.15	3.0-25	10.73	87.94	---	---	---
	03/11/98	97.84	96.44	3.0-25	8.03	89.81	---	---	---
	03/04/99	97.84	96.44	3.0-25	10.25	87.59			
	08/24/99	97.84	96.44	3.0-25	11.69	86.15			

TABLE II

SUMMARY OF GROUND WATER MEASUREMENTS
8702 BELLAIRE BOULEVARD
HOUSTON, TEXAS

WELL	DATE	GROUND SURFACE ELEV. (feet)	CASING RIM ELEV. (feet)	WELL SCREEN INTERVAL (feet)	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	DEPTH TO PSH (feet)	ELEV. OF PSH (feet)	PSH THICKNESS (feet)
MW-3	01/29/93	99.58	99.16	2.5-27	8.83	90.75	---	---	---
	05/21/93	99.58	99.16	2.5-27	9.01	90.57	---	---	---
	11/08/93	99.58	99.16	2.5-27	12.42	87.16	---	---	---
	02/02/94	99.58	99.16	2.5-27	10.19	89.39	---	---	---
	04/19/94	99.58	99.16	2.5-27	10.26	89.32	---	---	---
	08/02/94	99.58	99.16	2.5-27	11.90	87.68	---	---	---
	02/21/95	99.58	99.16	2.5-27	10.14	89.48	10.14	89.52	0.04
	11/15/95	99.58	99.16	2.5-27	12.28	87.32	12.26	87.34	0.02
	02/28/96	99.58	99.16	2.5-27	11.70	87.88	---	---	---
	03/11/98	98.38	97.31	2.5-27	8.19	90.19	7.96	90.42	0.82
	03/04/99	98.38	97.31	2.5-27	11.57	87.39	10.83	87.55	0.74
	08/24/99	98.38	97.31	2.5-27	12.61	86.00	12.31	86.07	0.30
MW-4	01/29/93	99.27	98.92	2.5-22	8.54	90.73	---	---	---
	05/21/93	99.27	98.92	2.5-22	8.86	90.41	---	---	---
	11/08/93	99.27	98.92	2.5-22	11.52	87.85	---	---	---
	02/02/94	99.27	98.92	2.5-22	9.84	89.43	---	---	---
	04/19/94	99.27	98.92	2.5-22	9.88	89.39	---	---	---
	08/02/94	99.27	98.92	2.5-22	11.55	87.72	---	---	---
	02/21/95	99.27	98.92	2.5-22	9.20	90.07	---	---	---
	11/15/95	99.27	98.92	2.5-22	11.92	87.36	11.91	87.37	0.01
	02/28/96	99.27	98.92	2.5-22	11.37	87.90	---	---	---
	03/11/98	97.41	96.93	2.5-22	7.45	89.96	---	---	---
	03/04/99	97.41	96.93	2.5-22	9.93	87.48			
	08/24/99	97.41	96.93	2.5-22	11.28	86.13			

TABLE II

SUMMARY OF GROUND WATER MEASUREMENTS
8702 BELLAIRE BOULEVARD
HOUSTON, TEXAS

WELL	DATE	GROUND SURFACE ELEV. (feet)	CASING RIM ELEV. (feet)	WELL SCREEN INTERVAL (feet)	DEPTH TO WATER (feet)	ELEV. OF WATER (feet)	DEPTH TO PSH (feet)	ELEV. OF PSH (feet)	PSH THICKNESS (feet)
MW-5	02/02/94	99.80	99.35	6.0-25	10.85	88.95	---	---	---
	04/19/94	99.80	99.35	6.0-25	10.66	89.14	---	---	---
	08/02/94	99.80	99.35	6.0-25	12.21	87.59	---	---	---
	02/21/95	99.80	99.35	6.0-25	10.09	89.71	---	---	---
	11/15/95	99.80	99.35	6.0-25	12.55	87.25	---	---	---
	02/28/96	99.80	99.35	6.0-25	12.00	87.80	---	---	---
	03/11/98	97.79	97.27	6.0-25	8.08	89.71	---	---	---
	03/04/99	97.79	97.27	6.0-25	10.35	87.44			
	08/24/99	97.79	97.27	6.0-25	11.70	86.09			
MW-6	11/15/95	100.11	100.07	7.0-25	12.73	87.38	---	---	---
	02/28/96	100.11	100.07	7.0-25	12.22	87.89	---	---	---
	03/11/98	98.20	97.81	7.0-25	8.86	89.34	---	---	---
	03/04/99	98.20	97.81	7.0-25	10.99	87.21			
	08/24/99	98.20	97.81	7.0-25	12.17	86.03			

Kathleen Hartnett White, *Chairman*
R. B. "Ralph" Marquez, *Commissioner*
Larry R. Soward, *Commissioner*
Margaret Hoffman, *Executive Director*

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

RECEIVED
AUG 02 2004
REGION 12

July 28, 2004

Mr. Steve Gilpatrick
Chevron EMC
P. O. Box 4256
Houston, Texas 77210

CERTIFIED MAIL
7003 0500 0002 9931 8191
RETURN RECEIPT REQUESTED

Re: Administrative Case Closure of Leaking Petroleum Storage Tank (LPST) Site at Texaco, 8702 Bellaire Blvd., Houston, TX (Harris County), Texas
(LPST ID No. 106066 - Priority 4.1, Facility ID - 0023067); R-12

Dear Mr. Gilpatrick:

Based upon a review of electronic database information, the Texas Commission on Environmental Quality (TCEQ) has concluded that no further corrective action is necessary for the release incident at the above-referenced facility. The TCEQ assumes that the documentation provided to this agency was accurate and representative of site conditions. The following criteria were used as justification for final closure:

- The release poses no apparent threats or impacts to receptors;
- Groundwater monitoring has been conducted over a period of at least two years;
- No Non-Aqueous Phase Liquid (NAPL) has been reported at the site since at least July 2002;
- Groundwater is deeper than 10 feet below ground surface; therefore, even if current or future groundwater contaminant concentrations exceed default target levels for construction worker exposure, the potential for exposure to that contamination is minimal;
- It is assumed that any soils exceeding health-based concentrations are, or will be, beneath impervious cover.

Any remaining contaminant levels and potential exposure pathways should be evaluated when conducting any future soil excavation or construction activities at this site. You must ensure that any wastes generated from these activities are handled in compliance with all applicable regulations. Note that financial assurance must be maintained for all operational storage tanks at this site.

Please be advised that all monitor wells which are not now in use and/or will not be used in the next 180 days must be properly plugged and abandoned pursuant to Chapter 32.017 of the Texas Water Code and in accordance with Title 16, Texas Administrative Code (TAC), Section 76.1004. A State of Texas Plugging Report (Form No. TNRCC-0055) is required to be submitted to the Water Well Drillers Section of the Texas Department of Licensing and Regulation, P.O. Box 12157, Capitol Station, Austin, Texas 78711, within thirty (30) days of plugging completion. If you have any questions regarding the future use of an existing monitor well, please contact the Texas Department of Licensing and Regulation at 512/463-7880 or 800/803-9202.

If there are to be any monitor well plugging or other necessary site restoration activities to complete site closure, complete a *Final Site Closure Report* and submit the report to both the local TCEQ Regional Field Office and to the Central Office in Austin to document actual site closure.

For sites which are eligible for reimbursement through the Petroleum Storage Tank Remediation Fund, written preapproval should be obtained prior to initiation of site closure activities. Reimbursement claims for activities that are not preapproved will not be paid until all claims for preapproved work are processed and paid.

Please note that the *Final Site Closure Report*, if necessary, will be the last submittal associated with this case. This letter signifies the completion of corrective action associated with the release. No subsequent TCEQ correspondence will be issued in response to the *Final Site Closure Report*.

No costs for activities other than monitor well plugging or other necessary site restoration will be eligible for reimbursement if performed more than 30 days from the date of this letter. It is your responsibility to notify your consultant to cease all activities (other than monitor well plugging and site restoration) immediately.

Please note that all correspondence must include the LPST and Facility ID Numbers and must be submitted to the Central Office in Austin.

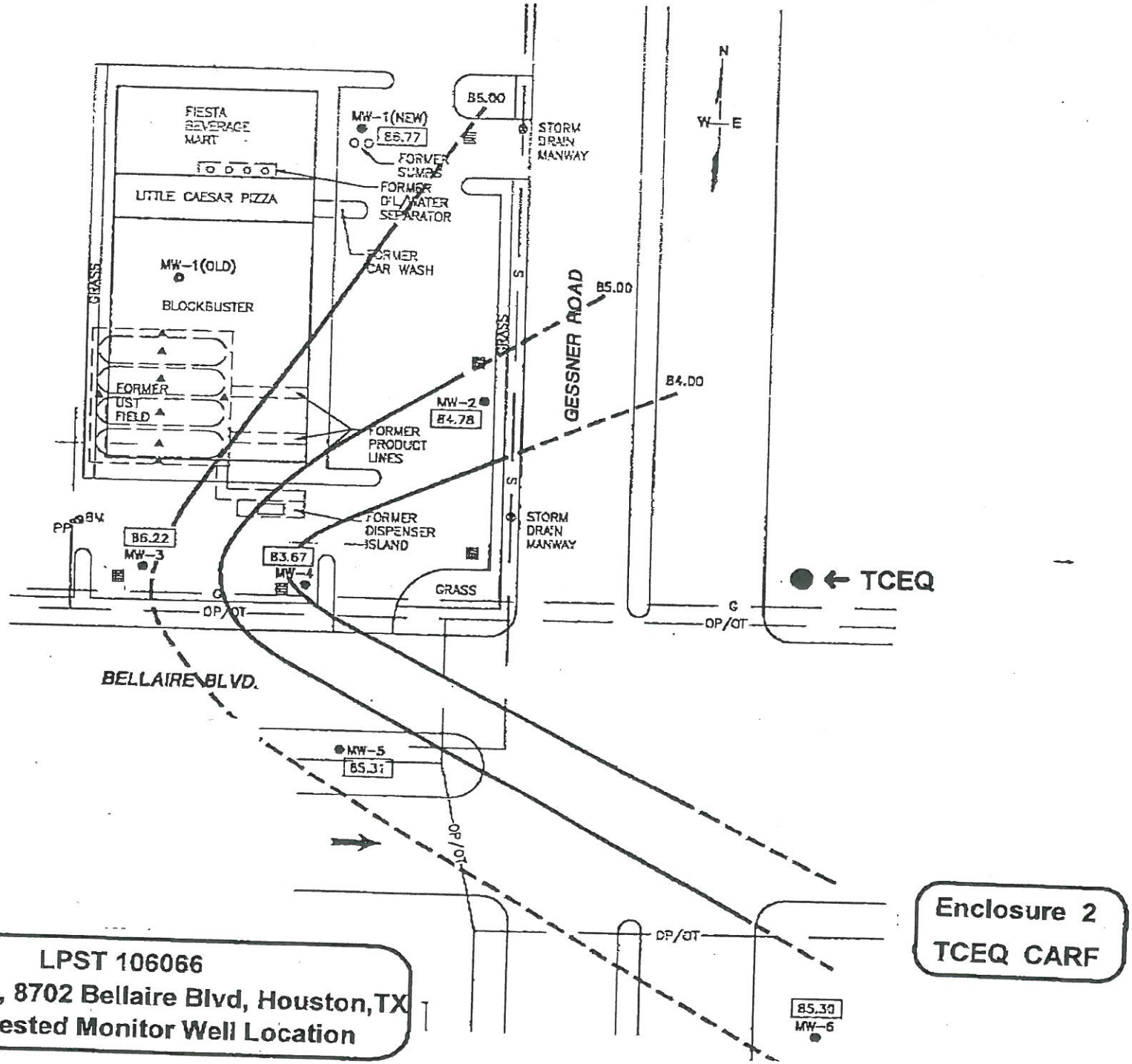
Should you have any questions, you may contact the PST Responsible Party Remediation Section at 512/239-2200. **Please reference the LPST ID Number when making inquiries.** Your cooperation in this matter has been appreciated.

Sincerely,

Jacqueline S. Hardee, P.E., Director
Remediation Division
Texas Commission on Environmental Quality

JSH/cjh
106066.PST-adm2

cc: Ms. Marsha Hill,Waste Manager, TCEQ Region 12 Field Office



LPST 106066
Former Texaco, 8702 Bellaire Blvd, Houston,TX
TCEQ Suggested Monitor Well Location

Enclosure 2
TCEQ CARF

Bellaire Mobil Oil LPST
8390 Bellaire Boulevard

LPST Database Query Results

The data was last updated on February 29, 2012.

LPST ID #: **94943**	Facility ID #: **0042842**
Facility Name: **BELLAIRE MOBIL OIL**	
Discovered: **2/7/1990**	Reported: **2/8/1990**
Facility Address: **8390 BELLAIRE BLVD , HOUSTON 77036-**	
County: **HARRIS**	
TCEQ Region Number and City: **12, HOUSTON**	
Federal Facility?: **N**	
Responsible Party: **RIDDLE JIMMY**	
Address: **RR 7 BOX 770 , LIVINGSTON, TX 77331-**	
Contact: **MR JIMMY RIDDLE,**	Phone: **409 967-0277**
Priority Code and Descritption: **4A, SOIL CONTAMINATION ONLY, REQUIRES FULL SITE ASSESSMENT & RAP**	
Status Code and Description: **6A, FINAL CONCURRENCE ISSUED, CASE CLOSED**	
Water Contaminated?: **N**	Depth to Water: **0**
Coordinators: Primary: **2** RPR: **RPR** DISTRICT:	

Glossaries of terms used in the Correspondence Type, TCEQ Action, and Staff columns.

Correspondence						
Correspondence Type	Correspondence Date	Last Action	Current Coord.	TCEQ Action	Action Date	TCEQ Staff
				FINAL	8/5/1991	REG

Run a new query.

Contact us if you have any questions.

Last Modified: January 9, 2012

Shell Oil LPST
8540 Bellaire Boulevard

R-12

Robert J. Huston, *Chairman*
R. B. "Ralph" Marquez, *Commissioner*
John M. Baker, *Commissioner*
Jeffrey A. Saitas, *Executive Director*

P≥1106

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION

Protecting Texas by Reducing and Preventing Pollution

January 24, 2001

Ms. Jolene Ferguson
Equiva Services LLC
16800 Greenspoint Park, Suite 215-S
Houston, Texas 77060

Re: Leaking Petroleum Storage Tank (LPST) Case Closure of Subsurface Release of Petroleum Hydrocarbons at the Shell Retail Facility, 8540 Bellaire , Houston (Harris County), Texas (LPST ID No.113066 - Facility ID No. 33042- Priority 4.1); R-12

Dear Ms. Ferguson:

This letter confirms the completion of corrective action requirements for the release incident at the above-referenced facility. Although some contaminant concentrations exceed Plan A Target screening levels, the following criteria were used as justification for site closure:

- All vapor measurements from the vapor assessment conducted on August 24, 2000 did not exceed the target 25% LEL value.
- The analyses of the samples from the confirmation soil boring that was installed adjacent to the former location of the waste oil tankpit indicated that all BTEX, TPH, VOC, and PAH constituents were below Target levels and all Total Metals were below Action levels.
- The dissolved-phase plume shows a steady and/or declining trend.
- The subject site is covered with at least 75-100% impervious cover.
- Levels of groundwater contamination do not exceed target levels protective of construction workers.
- The current use of the subject site is commercial/industrial and the future use is expected to remain the same.

Based upon the submitted information and with the provision that the documentation provided to this agency was accurate and representative of site conditions, we accept your conclusion and recommendation that the site has met closure requirements. No further corrective action will be necessary. For any subsequent release from an underground or aboveground storage tank at this site, the deductible will be increased in accordance with Section 26.132 of the Texas Water Code. Please note that financial assurance must be maintained for all operational storage tanks at this site. Please be aware that case closure is based on identified exposure pathways and that any remaining contaminant levels and potential exposure pathways should be evaluated when conducting any future soil excavation or construction activities at this site. Please ensure that any wastes generated from these activities are handled in compliance with all applicable regulations.

Please be advised that all monitor wells which are not now in use and/or will not be used in the next 180 days must be properly plugged and abandoned pursuant to Chapter 32.017 of the Texas Water Code and in accordance with Title 16, Texas Administrative Code (TAC), Section 76.1004. A State of Texas Plugging Report (Form No. TNRCC-0055) is required to be submitted to the Water Well Drillers Section of the Texas Department of Licensing and Regulation, P.O. Box 12157, Capitol Station, Austin, Texas 78711, within thirty (30) days of plugging completion. If you have any questions regarding the future use of an existing monitor well, please contact the Texas Department of Licensing and Regulation at 512/463-7880 or 800/803-9202.

If any monitor well plugging or other necessary site restoration activities will be performed to complete site closure, complete a *Final Site Closure Report* and submit the report to both the local TNRCC Regional Field Office and the Central Office in Austin to document actual site closure. For sites eligible for reimbursement through the Petroleum Storage Tank Remediation Fund, written preapproval should be obtained prior to initiation of site closure activities. Reimbursement claims for activities that are not preapproved will not be paid until all claims for preapproved work are processed and paid.

Please note that the *Final Site Closure Report*, if necessary, will be the last submittal associated with this case. This letter signifies the completion of corrective action associated with the release. No subsequent TNRCC correspondence will be issued in response to the *Final Site Closure Report*.

Please note that all correspondence must include the LPST and Facility ID Numbers and must be submitted to the Central Office in Austin. Should you have any questions, please contact me at 512/239-2200. **Please reference the LPST ID Number when making inquiries**. Your cooperation in this matter has been appreciated.

Sincerely,

Phyllis Cunningham
Team Leader, Team II
PST Responsible Party Remediation Section
Remediation Division

CGN/jly
113066.fnn

4 - 1/1/03

Shell Oil Products Company

1415 W 22nd Street
Oak Brook IL 60523-2045

FID# 0033042

February 6, 1998

RECEIVED
FEB 12 1998
REGION 12

Mr. Dennis Rogers
Responsible Party Investigation Section
Petroleum Storage Tank Division
Texas Natural Resource Conservation Commission
P.O. Box 13087
Austin, Texas 78711-3087

SUBJECT: TRANSMITTAL, RELEASE DETERMINATION REPORT
SHELL RETAIL FACILITY
8540 BELLAIRE BOULEVARD
HOUSTON, TEXAS
LPST # N/A

INFORMATION

Dear Mr. Rogers:

Enclosed is a Release Determination Report completed on Form TNRCC-0621 that documents activities completed at the above-referenced site. This site has been reported as a Leaking Petroleum Storage Tank (LPST) site based on laboratory analytical results that exceeded the current TNRCC action levels.

If you have any questions regarding the attached report, please do not hesitate to call me at (630) 572-5893.

Sincerely,

Liza Coolidge

E. M. Coolidge
Senior Environmental Engineer
Shell Oil Products Company

DJM/BM740012-B98
Enclosure

cc: Milt Shaw, Shell Oil Products Company
David J. Mulkey, Shell Oil Products Company
Jonathan Walling, TNRCC Region 12, Houston
Thomas M. Whitehurst, ERM-Southwest, Inc.

ATTACHMENT 3

SOIL ANALYTICAL RESULTS

Figure 1-1 shows the approximate locations of the soil borings installed. Thirteen soil samples and two duplicate samples were collected from eight direct push soil borings. Laboratory analytical results of the soil samples are summarized in Table 3-1. A copy of the laboratory analytical report is provided as Attachment 5. The reported soil analytical TPH results indicate soil samples collected from borings SB-1, SB-2, SB-3, SB-4 and SB-5 exceeded the current TNRCC action level for gasoline releases in fine-grained soils. Reported benzene concentrations exceeded action levels in samples collected from borings SB-1, SB-2, and SB-3. According to the laboratory report, toluene, ethylbenzene and total xylene concentrations did not exceed action levels in any of the soil boring samples.

Eight soil samples and one duplicate sample were collected from four monitor wells installed at the site. Laboratory analytical results of the soil samples from the monitor wells are summarized in Table 3-2. A copy of the laboratory analytical report is provided in this attachment. The benzene concentration reported by the laboratory in sample MW-4B exceeded the TNRCC action level. According to the laboratory report, toluene, ethylbenzene, total xylenes, and TPH concentrations did not exceed action levels in any of the monitor well soil samples.

WATER ANALYTICAL RESULTS

Six ground water grab samples and one duplicate grab sample were collected from the six of the eight direct push soil borings. The analytical results for ground water grab samples collected during boring operations are summarized in Table 3-3.

The reported TPH analytical results in two of the six ground water grab samples exceeded the current TNRCC action level. Benzene concentrations exceeded TNRCC action level in three of six ground water direct push grab samples. Toluene concentrations exceeded TNRCC action levels in two of six ground water grab samples. Ethylbenzene concentrations exceeded the action level in one of the six samples. None of the six samples exceeded the TNRCC action level for total xylenes (Table 3-1).

The analytical results for ground water samples collected from the four monitor wells are summarized in Table 3-4. Reported analytical results for water samples collected from monitor well MW-4 exceeded current TNRCC action levels for benzene and TPH.

The analytical results for polyaromatic hydrocarbons (PAHs) found in soil and ground water samples collected during the installation of soil boring SB-4 are summarized in Table 3-5. Reported analytical results for the ground water grab samples collected from boring SB-4 exceeded current TNRCC action levels for fluoranthene, naphthalene, and pyrene. The PAH results for the ground water sample collected during the installation of monitor well MW-4 are given in Table 3-6. This sample exceeded TNRCC action limits for naphthalene.

TABLE 3-1

Summary of Soil Analytical Results
Soil Samples Collected From Direct Push Soil Borings
January 12, 1998

Shell Retail Facility
8540 Bellaire Boulevard, Houston, Texas

Sample ID	*Sample Depth (feet)*	*Benzene (mg/kg)*	*Toluene (mg/kg)*	*Ethyl-benzene (mg/kg)*	*Xylenes (mg/kg)*	*Total BTEX (mg/kg)*	*MTBE (mg/kg)*	*TPH (mg/kg)*
SB-1A	4-7'	**4.4**	1.7	24.0	23.0	53.1	10.0	**120**
SB-1B	16-19'	0.330	0.064	0.480	1.2	2.074	5.1	18
SB-2A	10-13'	**0.930**	0.330	6.4	16.0	23.66	0.360	28
SB-2B	16-19'	**0.880**	0.420	2.3	5.2	8.8	0.440	**100**
SB-3A	16-19'	**5.6**	48.0	24.0	89.0	166.6	11.0	**620**
SB-3B	19-22'	**3.5**	22.0	9.0	32.0	66.5	10.0	**130**
SB-4A	0-4'	0.160	0.082	0.290	0.350	0.882	1.7	**980**
SB-4B	16-19'	0.091	0.490	0.110	0.520	1.211	13.0	38
SB-5A	0-4'	0.001	0.002	0.005	0.004	0.020	0.130	25
SB-5B	7-10'	0.005	ND	ND	0.002	0.007	0.370	**270**
SB-6A	7-10'	ND	ND	ND	ND	ND	ND	25
SB-7A	16-19'	ND	ND	ND	ND	ND	ND	47
SB-8A	16-19'	ND	ND	ND	ND	ND	ND	54
TNRCC Action Level		0.500	100.0	70.0	560.0			100

NOTES:

Values in bold indicate exceedances of TNRCC Action Levels.
ND = Not Detected above detection limit
TNRCC Action Levels are for gasoline in fine-grained soils

TABLE 3-2

Summary of Soil Analytical Results
Soil Samples Collected During Monitor Well Installation
January 15-16, 1998

Shell Retail Facility
8540 Bellaire Boulevard, Houston, Texas

Sample ID	*Sample Depth (feet)*	*Benzene (mg/kg)*	*Toluene (mg/kg)*	*Ethyl-benzene (mg/kg)*	*Xylenes (mg/kg)*	*Total BTEX (mg/kg)*	*MTBE (mg/kg)*	*TPH (mg/kg)*
MW-1A	2-4'	ND	ND	ND	ND	ND	ND	ND
MW-1B	16-19'	ND	ND	ND	ND	ND	ND	ND
MW-2A	14-16'	ND	ND	ND	ND	ND	0.003	32
MW-2B	16-18'	ND	ND	ND	ND	ND	0.003	23
MW-3A	6-8'	0.002	ND	ND	ND	0.002	0.270	19
MW-3B	16-18'	ND	ND	ND	ND	ND	0.110	12
MW-4A	16-18'	0.001	ND	0.002	0.001	0.005	2.3	11
MW-4B	18-20'	**0.550**	0.037	0.220	0.440	1.247	39.0	67
TNRCC Action Level		0.500	100.0	70.0	560.0			100

NOTES:

Values in bold indicate exceedances of TNRCC Action Levels.
ND = Not Detected above detection limit
TNRCC Action Levels are for fine-grained soils

TABLE 3-3

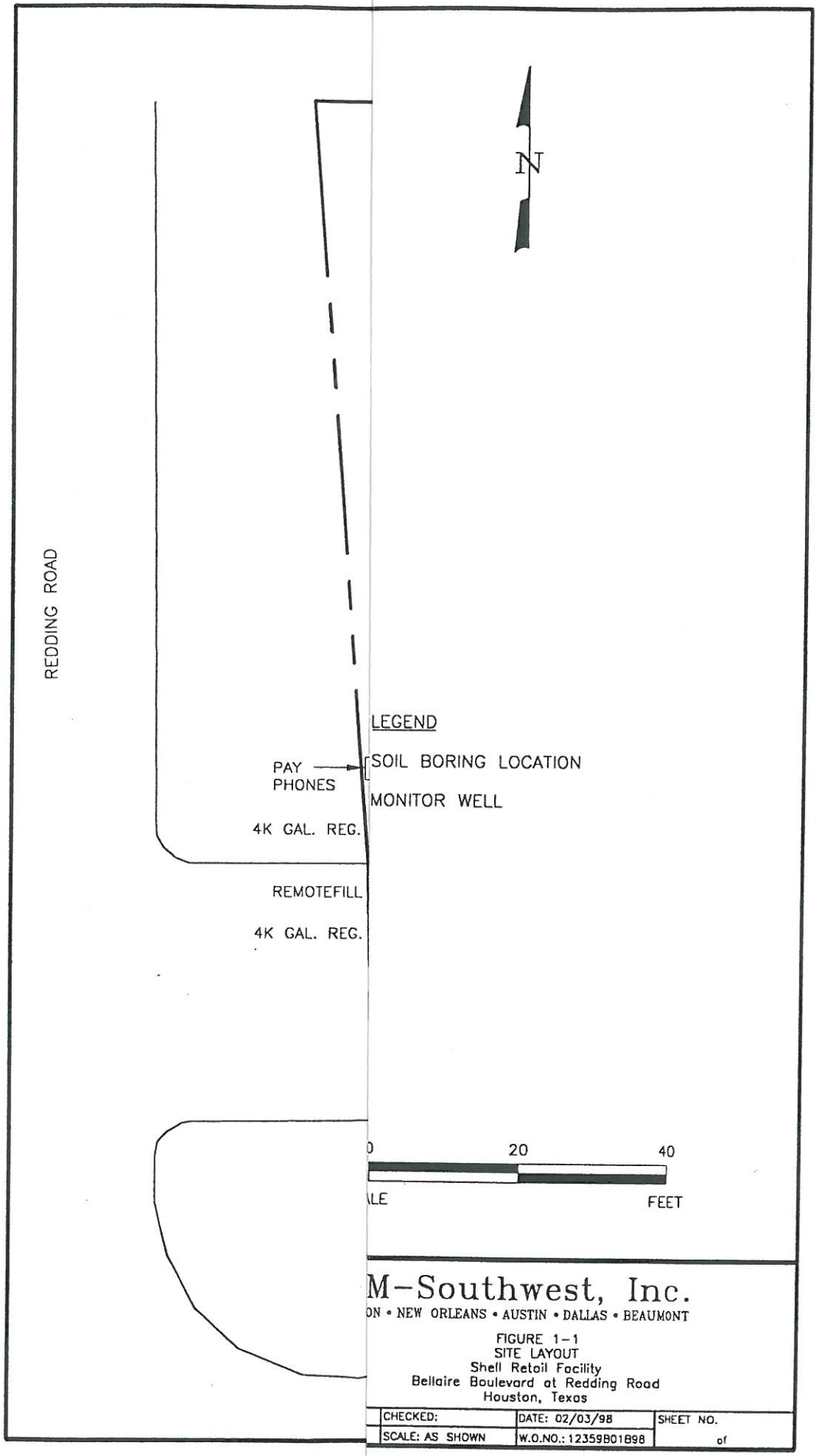
Summary of Ground Water Analytical Results
Ground Water Grab Samples Collected from Direct Push Soil Borings
January 12, 1998

Shell Retail Facility
8540 Bellaire Boulevard, Houston, Texas

Sample ID	*Boring Number*	*Benzene (µg/L)*	*Toluene (µg/L)*	*Ethyl-benzene (µg/L)*	*Xylenes (µg/L)*	*Total BTEX (µg/L)*	*MTBE (µg/L)*	*TPH (mg/L)*
W-1	**SB-1**	**39**	7	99	110	255	760	2
W-2	SB-2	ND	ND	11	21	32	20	2
W-3	**SB-3**	**430**	**1700**	370	1300	3800	7600	**5**
W-4	**SB-4**	**2000**	**5500**	**1100**	3800	12400	28000	**12**
W-7	SB-7	ND	5	ND	ND	5	ND	ND
W-8	SB-8	ND	ND	ND	ND	ND	ND	ND
TNRCC Action Level		5	1000	700	10000			5

NOTES:

Values in bold indicate exceedances of TNRCC Action Levels
ND = Not Detected above detection limit



M-Southwest, Inc.

ON • NEW ORLEANS • AUSTIN • DALLAS • BEAUMONT

FIGURE 1-1
SITE LAYOUT
Shell Retail Facility
Bellaire Boulevard at Redding Road
Houston, Texas

CHECKED:	DATE: 02/03/98	SHEET NO.
SCALE: AS SHOWN	W.O.NO.: 12359B01B98	of

Royal Carwash LPST
5885 South Gessner

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
LPST CORRECTIVE ACTION RESPONSE FORM

LPST-ID: 106346

Royal Carwash

TCEQ TECHNICAL RESPONSE

2/4/2008 Proposal For LPST: 106346 - PSH REMOVAL

samples, either PID or FID readings should be recorded every 30 minutes during each MDPE event.

The cost spreadsheet reflects a default number of vacuum truck hours and gallons associated with events of this length. Reimbursement will be based on the reasonable actual number of vacuum truck hours and gallons disposed at RCS rates.

The MDPE equipment must be capable of extracting at maximum airflow rates from all wells that contain NAPL, and also be capable of providing sufficient groundwater drawdown to expose the hydrocarbon-adsorbed soil adjacent to the extraction wells. Please evaluate the well logs of the impacted wells and set the extraction depth accordingly. The air treatment equipment used must not be the limiting factor in the air extraction rates from the wells. All airflow rates must be converted to standard cubic feet per minute (SCFM), and the measurements and calculations for pressure, vacuum, and temperature adjustment must be included.

The Product Recovery Report should include an estimate of the amount of recoverable product remaining in the ground along with a proposal for additional product recovery, if needed.

ACTIVITY COST SUMMARY

Proposed Cost: $10,837.00

Maximum Pre-Approved: $5,001.00

TCEQ TECHNICAL RESPONSE

2/4/2008 Proposal For LPST: 106346 - QUARTERLY GW MONITORING (4 EVENTS/YR)

Proposed activity is approved with the following modifications:

The approved activity is quarterly monitoring of up to 11 wells for four quarters and submittal of an Annual Groundwater Monitoring Report. We have assumed that PMW-11 will be installed and sampled during the first quarter, with costs approved under the assessment CARF. Wells containing NAPL <0.10' may be purged and sampled.

Please ensure that the sample containing the highest C12-C28 concentration greater than 5 ppm is further analyzed for PAHs. Available data suggest that MW-5 will need to be tested to PAHs during the next year.

Please submit the Annual Groundwater Monitoring Report by June 2009.

ACTIVITY COST SUMMARY

Proposed Cost: $14,988.00

Maximum Pre-Approved: $11,189.00

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
LPST CORRECTIVE ACTION RESPONSE FORM

LPST-ID: 106346

GENERAL INFORMATION

LPST-ID:	106346		
Responsible Party:	GEMINI ENTERPRISES	Priority:	4.1
Facility #:	0062940	TEL:	713/478-5104
Facility Name:	ROYAL CAR WASH		
Facility Address :	5885 S GESSNER		
Facility City:	HOUSTON	County:	HARRIS
CAPM & Name:	CAPM00572	BANDYOPADHYAY PE, S S	
CAS ID & Name:	RCAS00476	BANDY & ASSOCIATES INC	

TCEQ TECHNICAL RESPONSE

2/4/2008 Proposal For LPST: 106346 - OTHER - ASSESSMENT

Proposed activity is approved with the following modifications:

The approved activity is the installation and sampling of one 2"-25' offsite monitoring well north of MW-3 and submittal of an updated Assessment Report Form. We have reduced the proposed amount by $225 since vacuum truck costs are preapproved under the quarterly monitoring CARF.

ACTIVITY COST SUMMARY

Proposed Cost: $4,340.00

Maximum Pre-Approved: $4,115.00

TCEQ TECHNICAL RESPONSE

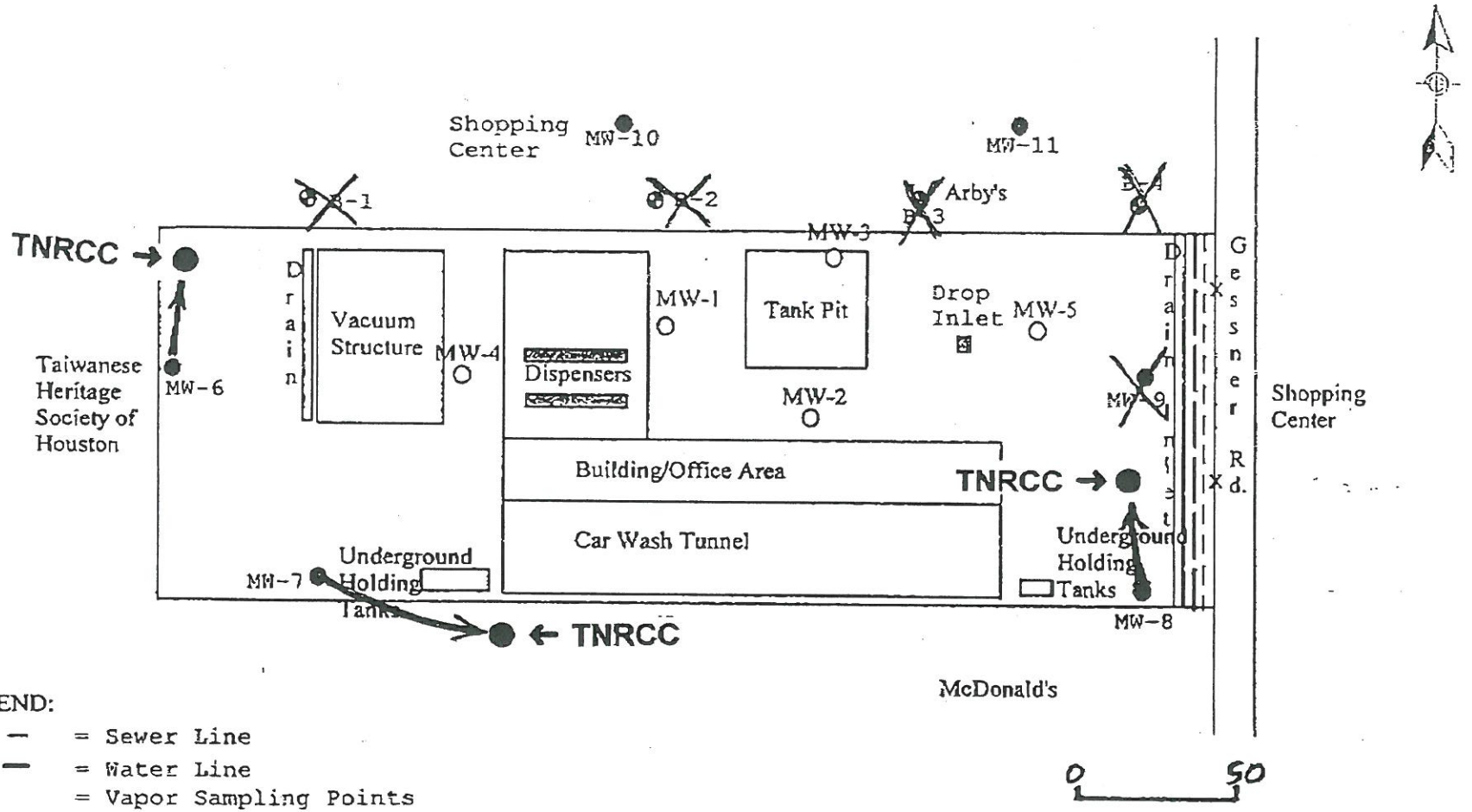
2/4/2008 Proposal For LPST: 106346 - PSH REMOVAL

Proposed activity is approved with the following modifications:

The approved activity is the completion of one 8-hour MDPE event (subcontracted), disposal of wastes, and submittal of one Product Recovery Report. Please be advised that the PI-7 Permit by Rule Requirements have changed. Please forward the permit by rule checklist to this office, as well as to the appropriate TCEQ Region Office.

Most sections of the cost proposal contained higher subcontractor costs ~~that~~ than total costs. The approved amount reflects the maximum allowed by Reimbursable Cost Specifications. Please note that all travel costs are included in the lump sum cost of the MDPE equipment.

Three influent vapor samples should be collected at the following times: at the beginning of the event (TPH), midway through the event (TPH/BTEX), and toward the end of the event (TPH). Aside from the three vapor



LEGEND:

- — — = Sewer Line
- ——— = Water Line
- X = Vapor Sampling Points
- ○ = Existing MW
- ● = Proposed MW locations
- ◐ = Proposed Boring Locations

SCALE: 1 INCH = 50 FEET

LPST 106346
Royal Car Wash, 5900 S. Gessner, Houston, Texas
TNRCC Suggested Monitor Well Locations

Enclosure 2
TNRCC CARF

KA

Kathleen Hartnett White, *Chairman*
R. B. "Ralph" Marquez, *Commissioner*
Larry R. Soward, *Commissioner*
Margaret Hoffman, *Executive Director*

RECEI
JUL 12
REGION

P=A CTJ

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

July 8, 2004

Mr. James Costello
Gemini Enterprises
8806 Concho Street
Houston, Texas 77036

CERTIFIED MAIL
#7000 0520 0022 7539 8484
RETURN RECEIPT REQUESTED

Re: Subsurface Hydrocarbon Contamination at Royal Car Wash, 5885 South Gessner Street, Houston (Harris County), Texas
LPST ID No. 106346 - Priority 4.1 - Facility ID No. 0062940; R-12

Dear Mr. Costello:

Our records indicate that you are the responsible party for the above-referenced LPST site, and that additional corrective actions are necessary at this site.

This Office requested the submission of an overdue Product Recovery Report in our correspondence of October 31, 2003 and requested that a work plan/cost proposal for further recovery be submitted within thirty (30) days of that date. This Office has not received the report or cost proposal as requested. It is currently more than 180 days overdue.

In a Corrective Action Response Form (CARF) dated 07/25/2002, you were preapproved to conduct four quarters of groundwater monitoring with the submission of an Annual Groundwater Monitoring Report by October 30, 2003. This report is also more than 180 days overdue.

Please submit the overdue reports and work plans for the next appropriate corrective actions **as noted above within 30 days from the date of this letter. Your failure to respond within the requested time frame is a violation of Title 30 Texas Administrative Code (TAC) Chapter 334.** The LPST and Facility ID Number should be included on all correspondence and should be mailed to the TCEQ Central office in Austin.

The 77th Texas Legislature passed House Bill 2687 establishing deadlines for phases of a remediation project, including site and risk assessment, corrective action plan, and site closure and conditions eligibility for reimbursement of a corrective action on meeting all deadlines. For additional requirements and detailed information on HB 2687, you may access the following site: http://www.capitol.state.tx.us or you may request a copy of the legislation from the Bill Distribution Center at 512-463-1144.

Your failure to respond within the requested time frame is a violation of Title 30 Texas Administrative Code (TAC) Chapter 334. Please respond to this Office within thirty (30) days of the date of this correspondence.

The LPST and Facility ID Number should be included on all correspondence and should be mailed to the TCEQ Central office in Austin.

Should you have any questions, please contact me at 512/239-0486. Your prompt attention to this matter will be appreciated.

Sincerely,

Steven A. Waugh
Project Manager, Team III
PST - Responsible Party Remediation Section
Remediation Division
Texas Commission on Environmental Quality

SAW/jhm
106346.OD1

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

LPST Database Query Results

The data was last updated on February 29, 2012.

LPST ID #: **106346**	Facility ID #: **0062940**
Facility Name: **ROYAL CAR WASH**	
Discovered: **6/3/1992**	Reported: **12/23/1992**
Facility Address: **5885 S GESSNER ST , HOUSTON 77036-**	
County: **HARRIS**	
TCEQ Region Number and City: **12, HOUSTON**	
Federal Facility?: **N**	
Responsible Party: **GEMINI ENTERPRISES**	
Address: **5900 S GESSNER DR , HOUSTON, TX 77036-**	
Contact: **MR JAMES COSTELLO,**	Phone: **713 478-5104**
Priority Code and Descritption: **4.1, GW IMPACTED, NO APPARENT THREATS OR IMPACTS TO RECEPTORS**	
Status Code and Description: **3, MONITORING**	
Water Contaminated?: **Y**	Depth to Water: **12**
Coordinators: Primary: **1/1P/1** RPR: **MDS** DISTRICT: **KPM**	

Glossaries of terms used in the Correspondence Type, TCEQ Action, and Staff columns.

Correspondence						
Correspondence Type	Correspondence Date	Last Action	Current Coord.	TCEQ Action	Action Date	TCEQ Staff
PHASE1RPT	7/7/1992			NLR	8/7/1992	WDC
				STARTUP	9/1/1995	WDC
				STARTUP-OD	11/9/1995	WDC
OTHER	12/4/1995			OTHER	3/5/1997	CMA
OTHER	2/15/1994			OTHER	3/5/1997	CMA
				NRP	11/10/1998	ARB
OTHER	11/25/1998			FINAL	5/17/1999	REE
FSC	9/5/2000			NLR	10/25/2000	CJH
PROP ACT 5	2/7/2002			RR - CAR	3/8/2002	SAW
RBA	6/26/2002			RR - CAR	7/25/2002	SAW
PROP ACT15	6/26/2002			REJ TECH	7/25/2002	SAW
PROP ACT19	6/26/2002			RR - CAR	7/25/2002	SAW
PROP ACT 5	6/26/2002			RR - CAR	7/25/2002	SAW
PROP ACT 8	7/1/2002			RR - CAR	7/25/2002	SAW
ACCESS	8/7/2002			RR	8/14/2002	SAW
ASS A- ADD	8/30/2002			RR	10/29/2002	SAW
REIMB EVAL	6/5/2003			NLR	6/9/2003	SAW
RQT EXSTN	7/7/2003			RR	7/24/2003	SAW
STATUS	9/2/2003			RR	10/31/2003	SAW
				OD	7/8/2004	SAW
30-DAY FD	7/8/2004			NLR	8/6/2004	SAW
MONIT ANNL	8/6/2004			RR - CAR	9/2/2004	SAW
MPR	8/6/2004			RR - CAR	9/2/2004	SAW
PROP ACT 5	8/6/2004			REJ ADMIN	9/2/2004	SAW
PROP ACT 8	8/6/2004			RR - CAR	9/2/2004	SAW
PROP ACT19	8/6/2004			REJ TECH	9/2/2004	SAW
PROP ACT 5	10/20/2004			RR - CAR	11/17/2004	SAW

PROP ACT 6	10/20/2004	REJ TECH	11/17/2004	SAW
TECH RESP	1/3/2005	RR	2/23/2005	IG
PROP ACT19	4/6/2005	RR - CAR	4/22/2005	IG
ASS A- ADD	5/2/2005	RR	5/26/2005	TH2
		REF - PRIV	5/4/2005	IG
MPR	5/27/2005	REJ TECH	6/22/2005	TH2
PROP ACT19	5/27/2005	REJ TECH	6/22/2005	TH2
		MM - EXT	10/14/2005	AMB
		SLSURVEY1	12/1/2006	ARB
SLSURVEY Y	12/28/2006	NLR	1/4/2006	JDM
MONIT ANNL	1/22/2007	RR - CAR	2/16/2007	TH2
PROP ACT19	1/22/2007	REJ TECH	2/16/2007	TH2
PROP ACT 8	1/22/2007	REJ TECH	2/16/2007	TH2
TECH RESP	7/6/2007	RR	8/29/2007	TH2
PROP ACT 5	2/5/2008	RR - CAR	2/26/2008	TH2
PROP ACT19	2/5/2008	RR - CAR	2/26/2008	TH2
PROP ACT 8	2/5/2008	RR - CAR	2/26/2008	TH2
PROP ACT 8	2/10/2010	RR - CAR	3/8/2010	TH2
NTO	2/10/2010	RR - CAR	3/8/2010	TH2
		REF - RPR	11/19/2010	TH2
		PSTCRD 11	3/17/2011	JAW
DRCT AWARD	7/12/2011	DA ACC	7/15/2011	DRB

Corrective Action Response Forms

LPST ID: **106346**	CARF Sequence Number : **1**
Applicant: **S.S. BANDYOPADHYAY**	
Activity: **04-3 RISK-BASED ASSESSMENT (RBA)**	
Corrective Action Project Manager: **CAPM00572**	
Corrective Action Specialist: **RCAS00476 BANDY & ASSOCIATES, INC.**	
Request by:	Serving as:
TCEQ Reviewer: **SAW**	
Preapproval Proposal Date: **2/5/2002**	TCEQ Response Date: **3/8/2002**
Proposed Amount: **$ 17,417.00**	Approved Amount: **$ 18,759.00**
Approved/Not Approved: **approved with the following modifications:**	

TCEQ Technical Response:

1. This preapproval is for the installation of 5 monitor wells to a depth of twenty-five (25) feet bgs and the completion of a 1/2 mile water well search and 500' walking receptor survey. 2. Following completion of the preapproved assessment work, an Assessment Report Form (ARF) should be submitted. If appropriate, a work plan for groundwater monitoring and/or further site assessment should also be included with the submittal. 3. This information is being sent to you only. Please forward this response to your Corrective Action Specialist within 15 days of receipt. 4. Please note the following comments regarding this proposal: a. This Office recommends that five (5) vs. four monitor wells be installed at this site - - Please see Enclosure 1 for suggested positioning of proposed monitor well PMW-5. b. Three soil samples should be collected from each boring: one from the zone of greatest contamination, one from the zone immediately above the saturated zone (if groundwater is encountered), and one from the total depth of the boring. Thus, we have included a total of fifteen (15) BTEX & TPH samples for soil boring analyses. We have also included one BTEX and TPH sample for waste characterization purposes. c. For both soil and groundwater samples, PAH analyses should be performed on the samples with the highest TPH. However, if TPH levels do not exceed the TNRCC action level it is not necessary to analyze for PAH. In addition, if current TPH concentrations do not exceed the maximum concentration of TPH measured at the site for which PAH constituents were below target cleanup levels, then additional PAH analyses will not be necessary. d. This Office has included one (1) sample for Total Lead analysis versus the twelve (12) requested. Similarly, we have included one (1) sample for Total Dissolved Solids (TDS) versus the four proposed by the consultant. The TDS sample should be taken from clean, upgradient well. e. A copy of the case coordinator's cost spreadsheet is enclosed as Enclosure 2. 5. ***NOTE REQUIREMENT* You are required to notify the appropriate TNRCC regional field office no later than ten (10) days in advance of conducting the approved field activities. 6.Please be aware that due to new statutory deadlines, (a) completion of a Plan-A Risk-based Assessment, (b) completion of Exit Criteria Evaluation, (c) full delineation of the groundwater plume (if present) according applicable requirements, and (d) completion of a Plan-B Risk-based Assessment (if necessary) must be completed and reported to this office by September 1,2002. Failure to meet this deadline may result in forfeiture of reimbursement eligibility and enforcement actions under Chapter 7 of the Texas Water Code. 7. Future submittals regarding this LPST site should be forwarded to TNRCC PST RPR Coordinator Steve Waugh, Tel: (512)-239-0486 or FAX: (512)-239-2216.**

LPST ID: **106346**	CARF Sequence Number : **2**

Applicant: **S.S. BANDYOPADHYAY**	
Activity: **04-4 OTHER - ASSESSMENT**	
Corrective Action Project Manager: **CAPM00572**	
Corrective Action Specialist: **RCAS00476 BANDY & ASSOCIATES, INC.**	
Request by:	Serving as:
TCEQ Reviewer: **SAW**	
Preapproval Proposal Date: **6/25/2002**	TCEQ Response Date: **7/25/2002**
Proposed Amount: **$ 26,962.00**	Approved Amount: **$ 15,275.00**
Approved/Not Approved: **approved with the following modifications:**	

TCEQ Technical Response:
1. This Office has received and reviewed Plan A Risk Assessment and your work plan/cost proposal for conducting further site assessment. 2. This information is being sent to you only. Please forward this response to your Corrective Action Specialist within 15 days of receipt. 3. This preapproval is for the installation of five (5) monitoring wells to a depth of about twenty-five (25) feet bgs. a. Please note that this Office recommends the relocation of proposed monitor wells as noted on the modified site map. Please see Enclosure 1. b. A copy of the case coordinator's cost spreadsheet is attached as Encl 2. c. Since monitor wells are being installed further north, this Office has not approved the installation of soil borings B-1 through B-4, as they are not necessary. d. Similarly, since soil parameter and TDS analysis were previously approved for the Plan A Assessment, they have not been approved again. e. Although the coordinator has approved PAH analysis, if TPH levels do not exceed the TNRCC Action Level it is not necessary to analyze for PAH. In addition, if current TPH concentrations do not exceed the maximum concentration of TPH measured at the site for which PAH constituents were below Action Levels, then additional PAH analyses will not be necessary. 4. Following completion of the preapproved assessment work, an Assessment Report Form (ARF) should be submitted;and if appropriate, a work plan for additional site assessment and/or quarterly groundwater monitoring. 5. The following comments refer to your Plan A Risk Assessment: a. Worksheet 7.0 Geotechnical Soil Parameters. We note that you measured soil parameters from MW-1, which is impacted with NAPL. Please note that this type sample should be taken from representative soils - - i.e., generally from the boring or monitor well with the least contamination. b. Worksheet 8.0 Groundwater Assessment. This Office agrees with your selection of Beneficial Groundwater Category II for this site. c. Worksheet 12.0 Site Prioritization. This Office agrees with your selection of Priority 4.1. 6. Plume delineation. Review of this case and the Plan A Assessment suggests that Groundwater Scenario 7 (No existing receptors within 1200 feet of source and no likely future receptors within 500 feet of source) will probably govern delineation efforts at this LPST site. This being the case, the focus here will be to accept delineation to Plan A, Category III as adequate. If not defined to Category III, then sufficient downgradient delineation should exist to show declining concentrations with distance from the source and to verify plume stability. Please see Enclosure 3. 7. Exit Criteria Worksheets. Please provide a completed set of Exit Criteria Worksheets in your next submittal to this Office for review. 8. ***NOTE REQUIREMENT* You are required to notify the appropriate TNRCC regional field office no later than ten (10) days in advance of conducting the approved field activities. 9. Please be aware that due to new statutory deadlines, (a) completion of Exit Criteria Evaluation, and (b) full delineation of the groundwater plume according to applicable requirements must be completed and reported to this office by September 1, 2002. Failure to meet this deadline may result in forfeiture of reimbursement eligibility and enforcement actions under Chapter 7 of the Texas Water Code. 10. Future submittals regarding this LPST site should be forwarded to TNRCC PST RPR Coordinator Steve Waugh, Tel: (512)-239-0486 or FAX: (512)-239-2216.**

LPST ID: **106346**	CARF Sequence Number : **3**
Applicant: **S.S. BANDYOPADHYAY**	
Activity: **02-1 PSH REMOVAL**	
Corrective Action Project Manager: **CAPM00572**	
Corrective Action Specialist: **RCAS00476 BANDY & ASSOCIATES, INC.**	
Request by:	Serving as:
TCEQ Reviewer: **SAW**	
Preapproval Proposal Date: **6/25/2002**	TCEQ Response Date: **7/25/2002**
Proposed Amount: **$ 4,288.00**	Approved Amount: **$ 3,505.00**
Approved/Not Approved: **approved with the following modifications:**	

TCEQ Technical Response:
1. This Office has received and reviewed your work plan/cost proposal for PSH recovery. 2. This information is being sent to you only. Please forward this response to your Corrective Action Specialist within 15 days of receipt. 3. This preapproval is for PSH recovery using a dedicated bailer on the basis of weekly site visits for a period of three months (twelve events) - - the frequency of the recovery may be modified based on product recovery and site conditions. 4. Following completion of the preapproved work, a Product Recovery Report

should be completed and submitted to this Office for review, as well as a work plan/cost proposal for further recovery, if so warranted. 5. A copy of the Case Coordinator's cost spreadsheet is included as Encl 4. a. Please note that the case coordinator preapproved one dedicated bailer versus the disposable bailers requested. b. Additionally, please note that since quarterly groundwater monitoring should be on-going at the site, additional allowances for a vacuum truck are not permitted. 6. ***NOTE REQUIREMENT*** You are required to notify the appropriate TNRCC regional field office no later than ten (10) days in advance of conducting the approved field activities. 7. Please be aware that due to new statutory deadlines, (a) completion of Exit Criteria Evaluation, and (b) full delineation of the groundwater plume according to applicable requirements must be completed and reported to this office by September 1, 2002. Failure to meet this deadline may result in forfeiture of reimbursement eligibility and enforcement actions under Chapter 7 of the Texas Water Code. 8. Future submittals regarding this LPST site should be forwarded to TNRCC PST RPR Coordinator Steve Waugh, Tel: (512)-239-0486 or FAX: (512)-239-2216.

LPST ID: **106346**	CARF Sequence Number : **4**
Applicant: **S.S. BANDYOPADHYAY**	
Activity: **05-2 RISK ASSESSMENT - PLAN B**	
Corrective Action Project Manager: **CAPM00572**	
Corrective Action Specialist: **RCAS00476 BANDY & ASSOCIATES, INC.**	
Request by:	Serving as:
TCEQ Reviewer: **SAW**	
Preapproval Proposal Date: **6/25/2002**	TCEQ Response Date: **7/25/2002**
Proposed Amount: **$ 2,515.00**	Approved Amount: **$ 0.00**
Approved/Not Approved: **not approved for these technical reasons:**	
TCEQ Technical Response: **1. This Office has received and reviewed your work plan/cost proposal for conducting a Plan B Risk-based Assessment. 2. This proposal was rejected because at the current time, removal of PSH and plume delineation are the primary focus of corrective action at this site. Once PSH has been removed, the dissolved phase plume can be more fully evaluated. 3. This information is being sent to you only. Please forward this response to your Corrective Action Specialist within 15 days of receipt. 4. Please be aware that due to new statutory deadlines, (a) completion of Exit Criteria Evaluation, and (b) full delineation of the groundwater plume according to applicable requirements must be completed and reported to this office by September 1, 2002. Failure to meet this deadline may result in forfeiture of reimbursement eligibility and enforcement actions under Chapter 7 of the Texas Water Code. 5. Future submittals regarding this LPST site should be forwarded to TNRCC PST RPR Coordinator Steve Waugh, Tel: (512)-239-0486 or FAX: (512)-239-2216.**	

LPST ID: **106346**	CARF Sequence Number : **5**
Applicant: **S.S. BANDYOPADHYAY**	
Activity: **07-1 QUARTERLY GW MONITORING (4 EVENTS/YR)**	
Corrective Action Project Manager: **CAPM00572**	
Corrective Action Specialist: **RCAS00476 BANDY & ASSOCIATES, INC.**	
Request by:	Serving as:
TCEQ Reviewer: **SAW**	
Preapproval Proposal Date: **6/28/2002**	TCEQ Response Date: **7/25/2002**
Proposed Amount: **$ 14,373.00**	Approved Amount: **$ 13,284.00**
Approved/Not Approved: **approved with the following modifications:**	
TCEQ Technical Response: **1. This Office has received and reviewed your work plan/cost proposal for quarterly groundwater monitoring. 2. This information is being sent to you only. Please forward this response to your Corrective Action Specialist within fifteen (15) days of receipt. 3. This preapproval is for four quarters of annual groundwater monitoring for five wells and three quarters of monitoring for the five wells which have not yet been installed. a. Please note that it is not necessary to conduct TDS analyses after it has been performed for the Plan A Risk Assessment. Thus, the case coordinator did not approve costs for additional analyses. b. Although costs for PAH analyses were approved, if the TPH levels do not exceed the TNRCC Action Level, it is not necessary to analyze for PAH. In addition, if current TPH levels do not exceed the maximum concentration of TPH measured at the site for which PAH constituents were below target levels, then additional PAH analyses will not be necessary. c. Costs for first quarter purging and sampling of the new monitor wells (which have not yet been installed) have been included in the preapproval for well installation. In the future, costs for the initial groundwater sampling event should be included in the assessment proposal for well installation. d. A copy of the coordinator's cost spreadsheet is attached as Enclosure 5. 4. At the end of the monitoring period, an Annual Groundwater Monitoring Report should be submitted to this Office. 5. Please be aware that due to new statutory deadlines the approved activities must be completed and reported to this Office by October 30, 2003.**	

Failure to meet this deadline may result in enforcement actions under Chapter 7 of the Texas Water Code. 6. ***NOTE REQUIREMENT*** You are required to notify the appropriate TNRCC regional field office no later than ten (10) days in advance of conducting the approved field activities. 7. Please be aware that due to new statutory deadlines, (a) completion of Exit Criteria Evaluation, and (b) full delineation of the groundwater plume according to applicable requirements must be completed and reported to this office by September 1, 2002. Failure to meet this deadline may result in forfeiture of reimbursement eligibility and enforcement actions under Chapter 7 of the Texas Water Code. 8. Questions regarding this CARF should be forwarded to TNRCC PST RPR Coordinator Steve Waugh, Tel: (512)-239-0486 or FAX: (512)-239-2216.

LPST ID: **106346**	CARF Sequence Number : **6**
Applicant: **S.S. BANDYOPADHYAY**	
Activity: **07-1 QUARTERLY GW MONITORING (4 EVENTS/YR)**	
Corrective Action Project Manager: **CAPM00572**	
Corrective Action Specialist: **RCAS00476 BANDY & ASSOCIATES, INC.**	
Request by:	Serving as:
TCEQ Reviewer: **SAW**	
Preapproval Proposal Date: **8/4/2004**	TCEQ Response Date: **9/2/2004**
Proposed Amount: **$ 14,212.00**	Approved Amount: **$ 10,204.00**
Approved/Not Approved: **approved with the following modifications:**	

TCEQ Technical Response:
1. This Office has received and reviewed your Annual Groundwater Monitoring Report (AGMR) and work plan/cost proposal for continued quarterly groundwater monitoring. 2. This information is being sent to you only. Please forward this response to your Corrective Action Specialist within 15 days of receipt. 3. This preapproval is for four quarters of groundwater monitoring for ten (10) monitoring wells. a. Please use the following schedule: (1) First event - MW-1 through MW-5, and MW-10. (2) Second event - MW-1 through MW-5, and MW-10. (3) Third event - MW-1 through MW-5, and MW-10. (4) Fourth event - All monitoring wells. b. The TCEQ cost spreadsheet is included as Enclosure 1. c. After completion of the approved work, an Annual Groundwater Monitoring Report should be received by this Office for review not later than September 1, 2005. (1) ** The Responsible Party should note that due to the scheduled sunset of the PST reimbusrsment fund by mandate of the Texas Legislature, only corrective action activities performed before September 1, 2005 will be eligible for reimbursement consideration. **** (2) Please be aware that payment of reimbursement claims is subject to the funds being available at the time the claim is filed. 4. The following comments refer to your Annual Groundwater Monitoring Report. a. Chains-of-Custody. Please ensure that COCs are properly completed. (1) COC # 0304059 - This COC has no (apparent) signature of acceptance by the receiving laboratory. (2) COC # 0307081 - This COC indicates samples were taken by R. Smith and relinquished by another individual. There is no indication of relinquishment from R. Smith to the individual who relinquished the samples to the laboratory. (3) COC # 0311031 - This COC has samples taken by R. Smith, Relinquished by no one, accepted by an individual on 11/7 at 4:09, relinquished by another individual on 11/7 at 4:10, and never accepted by any other individual or entity. Additionally, changes or errors should be lined out with a single line corrected and initialled by an identified individual. b. Sample Handling & Preservation. The use of a temperature blank (T-blank) is required - - its use should be documented by the Chain-of-Custody and/or laboratory check-in sheet. (see Encl 2). c. Groundwater Elevation Summary Chart. (1) Why are the "Relative GW Elevation" and "Corrected Depth to Water" columns marked "NA" or left blank on the various gauging events for this report? (2) What instrument/method was used to measure NAPL thicknesses? (3) Please complete the "Relative GW Elevation" and "Corrected Depth to Water" columns on future submittals. 6. *** NOTE NEW REQUIREMENT *** To document compliance with the Texas Professional Geoscience Act, the Remediation Division will not review reports and documents received on or after October 1, 2004 that contain unsealed geoscience services or work. a. Reports and documents with unsealed geoscience services or work will be returned to the submitting party. b. For further information, see the Texas Board of Professional Geoscientists website, www.tbpg.state.tx.us or contact them at 512/936-4400. 7. You are required to notify the appropriate TCEQ regional field office no later than ten (10) days in advance of conducting the approved field activities. 8. Future submittals regarding this LPST site should be forwarded to TCEQ PST RPR Project Manager Steve Waugh, Tel: (512)-239-0486 or FAX: (512)-239-2216.**

LPST ID: **106346**	CARF Sequence Number : **7**
Applicant: **S.S. BANDYOPADHYAY**	
Activity: **04-4 OTHER - ASSESSMENT**	
Corrective Action Project Manager: **CAPM00572**	
Corrective Action Specialist: **RCAS00476 BANDY & ASSOCIATES, INC.**	
Request by:	Serving as:
TCEQ Reviewer: **SAW**	
Preapproval Proposal Date: **8/4/2004**	TCEQ Response Date: **9/2/2004**

Proposed Amount: **$ 4,712.00**	Approved Amount: **$ 0.00**
Approved/Not Approved: **not approved for these administrative reasons:**	
TCEQ Technical Response: **1. This Office has received and reviewed your work plan for further site assessment. 2. This information is being sent to you only. Please forward this response to your Corrective Action Specialist within 15 days of receipt. 3. This work plan was rejected for administrative reasons. a. The work plan states that the assessment work is for LPST ID No. 113867, the Port Drive Inn (Now Amigo Mart), located at 829 McCarty Drive in Houston. b. The work plan also states that MW-10 was located on adjacent property and was destroyed by construction activities. (1) It was this Office's understanding that MW-10 was installed on property belonging to the RP of LPST 106346 (Royal Car Wash), since the owner of the adjacent strip mall refused to give access. (2) If this monitor well was installed on property not belonging to the RP (Royal Car Wash), you are required to notify all parties affected by the contamination. If you determine that contamination from the release has migrated off-site, or if you are required by the TCEQ to conduct further assessment or other corrective actions off-site, then you must notify the affected landowner(s) within 30 days of documenting the impact. Please note that landowners may include the owner of the land on which the tanks are located and state and local owners of right-of-way properties. For the purpose of this requirement, notice shall be through any means described in 30 TAC Section 334.82(a). (3) Please provide documentation that the affected landowner was notified within 30 days of documenting the impact. (4) Please note that failure to notify affected parties as required by 30 TAC Section 334.82(b) is grounds for referral for possible regulatory actions. 4. Please clarify the above situation. 5. Please submit a correct work plan/cost proposal for this site which addresses replacement of the unlocated well and provides for delineation of the NAPL plume within sixty (60) days of the date of this CARF. 6. NEW REQUIREMENT - To document compliance with the Texas Professional Geoscience Act, the Remediation Division will not review reports and documents received on or after October 1, 2004 that contain unsealed geoscience services or work. Reports and documents with unsealed geoscience services or work will be returned to the submitting party. For further information, see the Texas Board of Professional Geoscientists website, www.tbpg.state.tx.us or contact them at 512/936-4400. 7. Future submittals regarding this LPST site should be forwarded to TCEQ PST RPR Project Manager Steve Waugh, Tel: (512)-239-0486 or FAX: (512)-239-2216.**	

LPST ID: **106346**	CARF Sequence Number : **8**
Applicant: **S.S. BANDYOPADHYAY**	
Activity: **02-1 PSH REMOVAL**	
Corrective Action Project Manager: **CAPM00572**	
Corrective Action Specialist: **RCAS00476 BANDY & ASSOCIATES, INC.**	
Request by:	Serving as:
TCEQ Reviewer: **SAW**	
Preapproval Proposal Date: **8/4/2004**	TCEQ Response Date: **9/2/2004**
Proposed Amount: **$ 5,449.00**	Approved Amount: **$ 0.00**
Approved/Not Approved: **not approved for these technical reasons:**	
TCEQ Technical Response: **1. This Office has received and reviewed your Product Recovery Report and work plan/cost proposal for further product recovery. 2. This information is being sent to you only. Please forward this response to your Corrective Action Specialist within 15 days of receipt. 3. This proposal was rejected for technical reasons. a. Hand bailing is the least cost effective means of product recovery and has not proven to be effective at this site. b. ** Please submit a work plan/cost proposal for product recovery using Mobile Dual Phase Extraction (MDPE) within thirty (30) days of the date of this CARF. One 8-hour duration event should be proposed. ** 4. The following comments refer to your Product Recovery Report. a. This report should have been submitted for review immediately after completion of the 12 recovery events which ended circa 08/31/2002. A proposal for further recovery should have accompanied it at that time. b. Why have the Responsible Party and Consultant allowed almost two years to pass without recovering product? (1) The longer that free product (NAPL) is allowed to remain on site, generally, the more monitoring wells will be required to delineate the dissolved phase and NAPL plumes. (2) It is imperative that an aggressive effort is made to remove NAPL at this site. As we stated in our 07/25/2002 CARF, "removal of PSH and plume delineation are the primary focus of corrective action at this site." c. The report states that 1.5 feet is the maximum phase-separated product thickness remaining. On what is this assumption made? Monitor well MW-1 exhibited 0.84 foot of product during the last reported gauging event. 5. Future submittals regarding this LPST site should be forwarded to TCEQ PST RPR Project Manager Steve Waugh, Tel: (512)-239-0486 or FAX: (512)-239-2216.**	

LPST ID: **106346**	CARF Sequence Number : **9**
Applicant: **S.S. BANDYOPADHYAY**	
Activity: **06-1 RAP FEASIBILITY TESTING**	
Corrective Action Project Manager: **CAPM00572**	

Corrective Action Specialist: **RCAS00476 BANDY & ASSOCIATES INC**	
Request by:	Serving as:
TCEQ Reviewer: **SAW**	
Preapproval Proposal Date: **10/5/2004**	TCEQ Response Date: **11/17/2004**
Proposed Amount: **$ 9,622.00**	Approved Amount: **$ 0.00**
Approved/Not Approved: **not approved for these technical reasons:**	

TCEQ Technical Response:
1. This Office has received and reviewed your work plan for conducting an MDPE feasibility test. 2. This information is being sent to you only. Please forward this response to your Corrective Action Specialist within 15 days of receipt. 3. This proposal was rejected for technical reasons. a. This Office previously requested that you submit a proposal for one, 8-hour duration MDPE event for the purpose of aggressive NAPL recovery. b. Since a CAP does not appear to be necessary at this site, there is no need to conduct a feasibility test as proposed. c. Based on a conversation with your consultant, we have included copies of the condensed (Encl 1) and detailed (Encl 2) cost spreadsheets which should be utilized for an MDPE cost proposal. d. Please note that the Correspondence Identification Sheet should reflect "Product Recovery" rather than "Other" in the proposal section. 4. The following comments refer to your work plan. a. Please note that the focus of an MDPE event should be NAPL recovery - - especially in vapor phase - - rather than groundwater pumping as noted in your work plan. b. We have observed that successful NAPL removal generally occurs when groundwater elevations are low; therefore, MDPE events should generally not be conducted unless the "smear zone" is exposed under natural conditions. c. However, given the rise in groundwater elevations due to increased rainfall in the past two years, the smear zone may not be naturally open. In this case, a two pump set-up may be required to maintain an open smear zone and maximize NAPL recovery. 5. * NOTE REQUIREMENT *** You are required to notify the appropriate TCEQ regional field office no later than ten (10) days in advance of conducting the approved field activities. 6. Future submittals regarding this LPST site should be forwarded to TCEQ Project Manager Steve Waugh, Tel: (512)-239-0486 or FAX: (512)-239-2216.**

LPST ID: **106346**	CARF Sequence Number : **10**
Applicant: **S.S. BANDYOPADHYAY**	
Activity: **04-4 OTHER - ASSESSMENT**	
Corrective Action Project Manager: **CAPM00572**	
Corrective Action Specialist: **RCAS00476 BANDY & ASSOCIATES INC**	
Request by:	Serving as:
TCEQ Reviewer: **SAW**	
Preapproval Proposal Date: **10/5/2004**	TCEQ Response Date: **11/17/2004**
Proposed Amount: **$ 4,392.00**	Approved Amount: **$ 4,392.00**
Approved/Not Approved: **approved with the following modifications:**	

TCEQ Technical Response:
1. This Office has received and reviewed your work plan for further site assessment. 2. This information is being sent to you only. Please forward this response to your Corrective Action Specialist within 15 days of receipt. ******** This preapproval is contingent upon this Office's receipt of the following information which was requested in our 09/02/04 CARF, prior to initiation of the preapproved activity. Failure to provide the requested information could affect reimbursability. *** a. The work plan states that MW-10 was located on adjacent property and was destroyed by construction activities. (1) It was this Office's understanding that MW-10 was installed on property belonging to the RP of LPST 106346 (Royal Car Wash), since the owner of the adjacent strip mall (Weingarten Realty) refused to give access. (2) If this monitor well was installed on property not belonging to the RP (Royal Car Wash) please clarify who owns the property. Additionally, you are required to notify all parties affected by the contamination. If you determine that contamination from the release has migrated off-site, or if you are required by the TCEQ to conduct further assessment or other corrective actions off-site, then you must notify the affected landowner(s) within 30 days of documenting the impact. Please note that landowners may include the owner of the land on which the tanks are located and state and local owners of right-of-way properties. For the purpose of this requirement, notice shall be through any means described in 30 TAC Section 334.82 (a). (3) Please provide documentation that affected landowners have been notified within 30 days of documenting the impact. (4) Please note that failure to notify affected parties as required by 30 TAC Section 334.82(b) is grounds for referral for possible regulatory actions." Please clarify the above as previously requested. If MW-10 was installed on the adjacent property, please provide a copy of the signed access agreement. ********** 3. This preapproval is for the installation of one monitor well in the location proposed by the consultant to a depth of about 25 feet bgs. a. The TCEQ cost spreadsheet is included as Enclosure 3. 4. After completion of the preapproved work, a Plan A Assessment Addendum Report should be submitted to this Office for review within ninety (90) days of the date of this CARF. If appropriate, a work plan for further site assessment should also be included. 5. *** NOTE REQUIREMENT *** You are required to notify the appropriate TCEQ regional field office no later than ten (10) days in advance of conducting the approved field activities. 6. Future submittals regarding this LPST site**

should be forwarded to TCEQ PST RPR Project Manager Steve Waugh, Tel: (512)-239-0486 or FAX: (512)-239-2216.

LPST ID: **106346**	CARF Sequence Number : **11**
Applicant: **BANDYOPADHYAY PE, S S**	
Activity: **02-1 PSH REMOVAL**	
Corrective Action Project Manager: **CAPM00572**	
Corrective Action Specialist: **RCAS00476 BANDY & ASSOCIATES INC**	
Request by: **JIM COSTELLO**	Serving as: **Responsible Party**
TCEQ Reviewer: **IG**	
Preapproval Proposal Date: **4/6/2005**	TCEQ Response Date: **4/22/2005**
Proposed Amount: **$ 5,792.00**	Approved Amount: **$ 5,850.00**
Approved/Not Approved: **approved with the following modifications:**	
TCEQ Technical Response: **This preapproval is for one 8-hour Mobile Dual Phase Extraction (MDPE) event; however, if a reduced scope of work is completed, the maximum reimbursable cost will be adjusted accordingly. Please note that the preapproved dollar amount shown below is greater than what was proposed due to the fact that markup on waste costs was added (as per the request of the consultant). Following completion of the MDPE event, a Product Recovery Report should be submitted. Please note the following comments regarding this proposal: 1. Please gauge all wells which are potentially impacted with NAPL before mobilization. Following gauging, please evacuate total fluids (without sealing off the well casing) from all wells that contain NAPL for a time period of 15 minutes per well. MDPE activities can then proceed as usual. 2. We have observed that successful NAPL removal generally occurs when groundwater elevations are low. Therefore, MDPE events should not be conducted unless the "smear zone" is exposed, either under natural conditions or by actively lowering the water table. After reviewing historic groundwater elevation data for the site, a decision on whether to mobilize for an MDPE event should be made based on current NAPL thickness and groundwater elevations. Please note that a dual pump system or similar technology should be used to hold down the water table. 3. Please ensure that the instrument (FID or PID) used to monitor the influent vapor concentrations is calibrated with a standard gas that has a similar response to the instrument as that of gasoline vapors. The field readings should be recorded every 30 minutes. 4. Three influent air samples should be analyzed for TPH and one for BTEX during each MDPE event in order to compare the predicted vapor concentrations (based on field screening or calculated based on fuel consumption) to actual vapor concentrations. In addition, one effluent air sample should be analyzed for BTEX/TPH in order to verify destruction efficiency and meet PI-7 requirements. The preapproved dollar amount shown below includes costs for 2 BTEX/ 4 TPH air samples. 5. Please note that costs for disposal of 700 gallons have been included in the preapproved dollar amount. If more than 700 gallons of fluids are generated during the upcoming MDPE event, please contact this Office to discuss a change order. 6. If additional MDPE events are proposed for NAPL, please include the following information in your proposal: an estimate of the quantity of NAPL remaining, an estimate of the mass recovery rate, and an estimate of the time required to remove the remaining NAPL. Be sure to include MDPE equipment specifications.**	

LPST ID: **106346**	CARF Sequence Number : **12**
Applicant: **BANDYOPADHYAY PE, S S**	
Activity: **02-1 PSH REMOVAL**	
Corrective Action Project Manager: **CAPM00572**	
Corrective Action Specialist: **RCAS00476 BANDY & ASSOCIATES INC**	
Request by: **MR JAMES COSTELLO**	Serving as: **Responsible Party**
TCEQ Reviewer: **TH2**	
Preapproval Proposal Date: **5/18/2005**	TCEQ Response Date: **6/22/2005**
Proposed Amount: **$ 13,005.00**	Approved Amount: **$ 0.00**
Approved/Not Approved: **not approved for these technical reasons:**	
TCEQ Technical Response: **It is not evident that additional product recovery is warranted or cost effective at this site. We have reviewed the Product Recovery Report dated May 26, 2005, and have found the report to be incomplete. Within 30 days, please submit the following supplemental information: 1. A product plume map showing the estimated extent and thickness of product in the subsurface. 2. An estimate of the amount of product remaining (show all calculations), the rate of recovery, and the estimated time it will take to recover the product. Please use the product thicknesses measured prior to the MDPE event to estimate the amount of product, then subtract the amount recovered during the 8-hour MDPE event to determine the amount remaining. 3. Fluid waste disposal manifest. The information provided indicates that MDPE may only be marginally cost-effective at this site, especially due to the amount of total fluids generated during an 8-hour event. Please review your MDPE**	

methodology to see if the amount of fluid wastes generated can be reduced in future events. You may resubmit the proposal for additional MDPE events with the revised Product Recovery Report.

LPST ID: **106346**	CARF Sequence Number : **13**
Applicant: **BANDYOPADHYAY PE, S S**	
Activity: **07-1 QUARTERLY GW MONITORING (4 EVENTS/YR)**	
Corrective Action Project Manager: **CAPM00572**	
Corrective Action Specialist: **RCAS00476 BANDY & ASSOCIATES INC**	
Request by: **MR JIM COSTELLO**	Serving as: **Responsible Party**
TCEQ Reviewer: **TH2**	
Preapproval Proposal Date: **1/10/2007**	TCEQ Response Date: **2/16/2007**
Proposed Amount: **$ 14,212.00**	Approved Amount: **$ 0.00**
Approved/Not Approved: **not approved for these technical reasons:**	
TCEQ Technical Response: **We have completed our review of the Annual Groundwater Monitoring Report dated January 10, 2007, which documents the completion of four monitoring events preapproved on September 2, 2004. The report is accepted as submitted; however, please note that there were discrepancies in the product thicknesses reported in Tables 1 and 2. Please correct these tables for future submittals. In addition, please note that, although the groundwater data is accepted, groundwater samples should be submitted to the laboratory within two days of sample collection. Soil and fluid waste disposal documentation is incomplete. Please submit the appropriate manifests within 90 days. No additional monitoring will be preapproved until we have received a complete response to the CARF issued on June 22, 2005 (see next CARF). Please re-submit the groundwater monitoring proposal with your technical response.**	

LPST ID: **106346**	CARF Sequence Number : **14**
Applicant: **BANDYOPADHYAY PE, S S**	
Activity: **02-1 PSH REMOVAL**	
Corrective Action Project Manager: **CAPM00572**	
Corrective Action Specialist: **RCAS00476 BANDY & ASSOCIATES INC**	
Request by: **MR JIM COSTELLO**	Serving as: **Responsible Party**
TCEQ Reviewer: **TH2**	
Preapproval Proposal Date: **1/10/2007**	TCEQ Response Date: **2/16/2007**
Proposed Amount: **$ 10,837.00**	Approved Amount: **$ 0.00**
Approved/Not Approved: **not approved for these technical reasons:**	
TCEQ Technical Response: **This Office did not receive a response to the CARF issued on June 22, 2005 pertaining to our review of the May 2005 MDPE event at this site. Within 30 days, please provide a written response to the June 22, 2005 CARF (copy attached) and re-submit a proposal for product recovery that provides a better description of the methodology you are proposing for this site.**	

LPST ID: **106346**	CARF Sequence Number : **15**
Applicant: **BANDYOPADHYAY PE, S S**	
Activity: **04-04 OTHER - ASSESSMENT**	
Corrective Action Project Manager: **CAPM00572**	
Corrective Action Specialist: **RCAS00476 BANDY & ASSOCIATES INC**	
Request by: **MR JAMES C COSTELLO**	Serving as: **Responsible Party**
TCEQ Reviewer: **TH2**	
Preapproval Proposal Date: **2/4/2008**	TCEQ Response Date: **3/6/2008**
Proposed Amount: **$ 4,340.00**	Approved Amount: **$ 4,115.00**
Approved/Not Approved: **approved with the following modifications:**	
TCEQ Technical Response: **The approved activity is the installation and sampling of one 2"-25' offsite monitoring well north of MW-3 and submittal of an updated Assessment Report Form. We have reduced the proposed amount by $225 since vacuum truck costs are preapproved under the quarterly monitoring CARF.**	

LPST ID: **106346**	CARF Sequence Number : **16**
Applicant: **BANDYOPADHYAY PE, S S**	
Activity: **02-1 PSH REMOVAL**	
Corrective Action Project Manager: **CAPM00572**	
Corrective Action Specialist: **RCAS00476 BANDY & ASSOCIATES INC**	
Request by: **MR JAMES C COSTELLO**	Serving as: **Responsible Party**
TCEQ Reviewer: **TH2**	
Preapproval Proposal Date: **2/4/2008**	TCEQ Response Date: **3/6/2008**
Proposed Amount: **$ 10,837.00**	Approved Amount: **$ 5,001.00**
Approved/Not Approved: **approved with the following modifications:**	
TCEQ Technical Response: **The approved activity is the completion of one 8-hour MDPE event (subcontracted), disposal of wastes, and submittal of one Product Recovery Report. Please be advised that the PI-7 Permit by Rule Requirements have changed. Please forward the permit by rule checklist to this office, as well as to the appropriate TCEQ Region Office. Most sections of the cost proposal contained higher subcontractor costs that total costs. The approved amount reflects the maximum allowed by Reimbursable Cost Specifications. Please note that all travel costs are included in the lump sum cost of the MDPE equipment. Three influent vapor samples should be collected at the following times: at the beginning of the event (TPH), midway through the event (TPH/BTEX), and toward the end of the event (TPH). Aside from the three vapor samples, either PID or FID readings should be recorded every 30 minutes during each MDPE event. The cost spreadsheet reflects a default number of vacuum truck hours and gallons associated with events of this length. Reimbursement will be based on the reasonable actual number of vacuum truck hours and gallons disposed at RCS rates. The MDPE equipment must be capable of extracting at maximum airflow rates from all wells that contain NAPL, and also be capable of providing sufficient groundwater drawdown to expose the hydrocarbon-adsorbed soil adjacent to the extraction wells. Please evaluate the well logs of the impacted wells and set the extraction depth accordingly. The air treatment equipment used must not be the limiting factor in the air extraction rates from the wells. All airflow rates must be converted to standard cubic feet per minute (SCFM), and the measurements and calculations for pressure, vacuum, and temperature adjustment must be included. The Product Recovery Report should include an estimate of the amount of recoverable product remaining in the ground along with a proposal for additional product recovery, if needed.**	

LPST ID: **106346**	CARF Sequence Number : **17**
Applicant: **BANDYOPADHYAY PE, S S**	
Activity: **07-1 QUARTERLY GW MONITORING (4 EVENTS/YR)**	
Corrective Action Project Manager: **CAPM00572**	
Corrective Action Specialist: **RCAS00476 BANDY & ASSOCIATES INC**	
Request by: **MR JAMES C COSTELLO**	Serving as: **Responsible Party**
TCEQ Reviewer: **TH2**	
Preapproval Proposal Date: **2/4/2008**	TCEQ Response Date: **3/6/2008**
Proposed Amount: **$ 14,988.00**	Approved Amount: **$ 11,189.00**
Approved/Not Approved: **approved with the following modifications:**	
TCEQ Technical Response: **The approved activity is quarterly monitoring of up to 11 wells for four quarters and submittal of an Annual Groundwater Monitoring Report. We have assumed that PMW-11 will be installed and sampled during the first quarter, with costs approved under the assessment CARF. Wells containing NAPL <0.10' may be purged and sampled. Please ensure that the sample containing the highest C12-C28 concentration greater than 5 ppm is further analyzed for PAHs. Available data suggest that MW-5 will need to be tested to PAHs during the next year. Please submit the Annual Groundwater Monitoring Report by June 2009.**	

LPST ID: **106346**	CARF Sequence Number : **18**
Applicant:	
Activity: **07-1 QUARTERLY GW MONITORING (4 EVENTS/YR)**	
Corrective Action Project Manager:	
Corrective Action Specialist:	
Request by: **MR RANDY SHERWOOD**	Serving as: **Responsible Party**
TCEQ Reviewer: **TH2**	
Preapproval Proposal Date: **2/6/2010**	TCEQ Response Date: **3/8/2010**

Proposed Amount: **$ 15,086.00**	Approved Amount: **$ 14,994.00**
Approved/Not Approved: **approved with the following modifications:**	
TCEQ Technical Response: **This Office acknowledges receipt of the Notice of Corrective Action from X8Environmental, Inc. The approved activity is quarterly monitoring of the 10 existing wells for four quarters and submittal of an Annual Groundwater Monitoring Report. Wells containing NAPL <0.10' may be purged and sampled. Please ensure that the sample containing the highest C12-C28 concentration greater than 5 ppm is further analyzed for PAHs. Available data suggest that MW-5 will need to be tested to PAHs during the next year. Data collected during the first monitoring event should be reviewed to determine if a delineation well north of MW-3 (preapproved March 6, 2008 but not installed) is still warranted. If recoverable product is detected during the next year, then please submit a proposal for recovery. The Annual Groundwater Monitoring Report is due no later than July 2011.**	

Run a new query.

Contact us if you have any questions.

Last Modified: January 9, 2012

In & Out Mini Mart LPST
6050 South Gessner

5-1103

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION
PRODUCT STORAGE TANK
MONITORING EVENT SUMMARY AND STATUS REPORT

RECEIVED
AUG 20 1998
REGION 12

Complete All Applicable Blanks. **Date:** 06/23/98

GENERAL INFORMATION

LPST ID NO.: *111542* Assigned TNRCC Coordinator: *Monica Scott, TNRCC State Lead Remediation*

Facility ID No.: *0039758* Priority: *4.1* Ground Water Category: II

Responsible Party: *NCS Bankruptcy Site*

Facility Name: *In & Out Mini Mart (Former National Convenience Store #1378)*

Facility Address: *6050 South Gessner*

Facility City: *Houston* County: *Harris*

Reporting Period: *04/01/98* to *06/30/98*

Reporting Frequency: ■ Quarterly □ Semiannually (check one)

PHASE-SEPARATED PRODUCT AND TOTAL FLUIDS RECOVERY AND FLUID DISPOSITION

Number of monitoring wells impacted with phase-separated product: *None*

Product recovery method: *N/A*

Amount of product recovered during previous reporting period: *N/A* gallons. Total gallons to date: *N/A*

Amount of total fluids recovered during previous reporting period: *54* gallons. Total gallons to date: *164*

Disposition of all fluids recovered during previous quarter, including purged groundwater:

Purge water from last sampling event (06/10/98) was stored in a 55-gallon drum. On July 8, 1998 the purged ground water was transported to U.S. Filter Recovery Services' in Baytown, Texas for recycling.

SAMPLING EVENT

Date samples were collected: *06/10/98*

List monitoring wells sampled: *MW-1, MW-2, and MW-3*

Date analyses performed: *06/11/98 to 06/12/98*

Were any holding times exceeded? □ **YES** or ■ **NO** (check one) If yes, explain:

Complete All Applicable Blanks. LPST ID No.: *111542* Date: *06/23/98*

GAUGING EVENT

Date all monitoring wells were gauged: *06/10/98*

Groundwater flow direction: *East-Southeast*

Was the static groundwater level above the top of the well screen in any wells? □ **YES** or ■ **NO** (check one) If yes, indicate which wells: _____

Is the aquifer: □ unconfined □ semi-confined ■ confined (check one)

STATUS

Number of existing monitoring wells: *Three*

Were any existing monitoring wells damaged?: □ **YES** or ■ **NO** (check one) If yes, explain: _____

Has the groundwater contaminant plume been defined?: ■ **YES** or □ **NO** (check one). *The plume is defined to construction worker protective concentrations. The plume appears to be relatively stable with respect contaminant concentrations. It appears that the ground water samples from MW-2 and MW-3 were switched during the sampling event of March 20, 1998. The data from the event on June 10, 1998 further indicate that the samples were mishandled in March 1998. The future use of the uppermost ground water zone appears unlikely. Because of this and the fact the plume is delineated to construction worker protective concentrations, site closure is recommended.*

Any ongoing assessment activities? □ **YES** or ■ **NO** (check one) If yes, indicate type of assessment activities:

Any ongoing remediation activities? □ **YES** or ■ **NO** (check one) If yes, indicate type of remediation:

Also, discuss the effectiveness of this remedial technology at this site: _____

Complete All Applicable Blanks. LPST ID No.: *111542* Date: *06/23/98*

STATUS (continued)

Any significant changes in the subsurface conditions? ☐ **YES** or ■ **NO** (check one) If yes, explain:

Concentrations of benzene were consistent with former historical sampling events. As discussed above, the contaminant concentrations appear stable. It appears that the samples collected on March 20, 1998 were switched. The data from the June 1998 event further indicate that these samples were switched.

REPORT PREPARATION

Project Manager: *James Hodges*

Company: *Applied Earth Sciences, Inc.* PM No.: *00188* Expiration date: *11/23/98*

Telephone No.: *(713) 981-7140* Fax No.: *(713) 981-8821*

Signature: Jan Hodges Date: 8/17/98

Corrective Action Specialist: *Applied Earth Sciences, Inc.*

Company: *Applied Earth Sciences, Inc.* CAS No.: *00089* Expiration date: *10/04/98*

Telephone No.: *(713) 981-7140* Fax No.: *(713) 981-8821*

Signature: Jan Hodges Date: 8/17/98

Name of Responsible Party contact: *Ms. Monica Scott - TNRCC PST Division SLR Section*

Telephone No.: *(512) 239-2222*

Fax No.: *(512) 239-2177*

Date:

Signature:

ATTACHMENTS:

Cumulative list of analytical results
Copy of most recently drafted groundwater gradient map
Cumulative list of groundwater-level and phase-separated product thickness measurements if applicable
When a remediation system is installed at the site, include:
- **Total contaminant removal graph**
- **Cumulative tables indicating operating measurements**

Table 1
Fluid Level Measurements
In & Out Mini Mart
(Former NCS Store No. 1378)
6050 S. Gessner
Houston, Texas

(all measurements in feet)

Well	Date	Casing Elevation	Screen Interval	Depth to Water	Product Thickness	Corrected Ground Water Elevation[1]
MW-1	02/19/97	99.57	6.5-24	7.45	0.00	92.12
	12/03/97			8.44	0.00	91.13
	03/20/98			7.52	0.00	92.05
	06/10/98			11.15	0.00	88.42
MW-2	02/19/97	100.00	6.5-24	8.02	0.00	91.98
	12/03/97			8.77	0.00	91.23
	03/20/98			8.04	0.00	91.96
	06/10/98			11.60	0.00	88.40
MW-3	02/19/97	99.77	6.5-24	7.60	0.00	92.17
	12/03/97			8.37	0.00	91.40
	03/20/98			7.55	0.00	92.22
	06/10/98			10.95	0.00	88.82

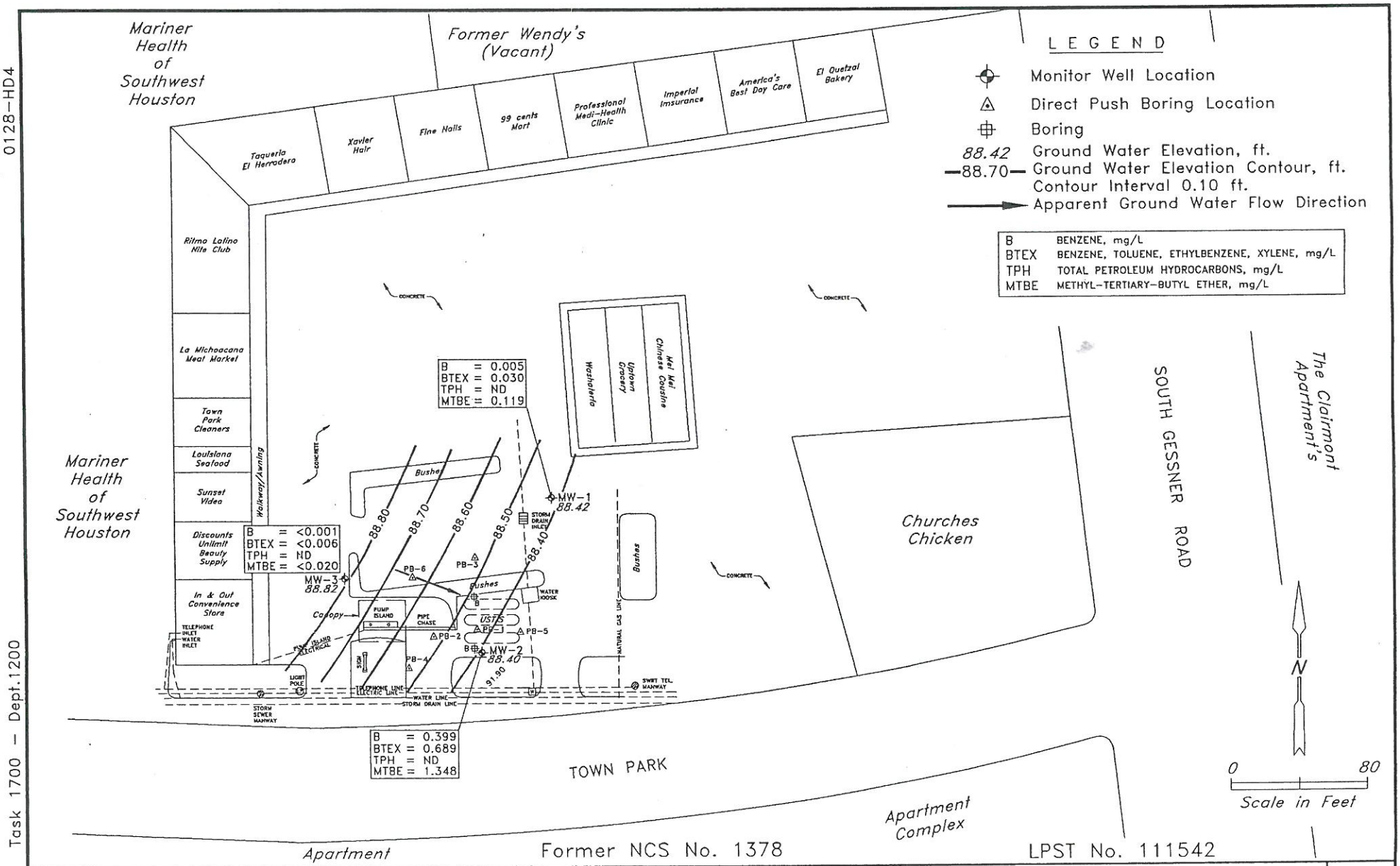
[1]Referenced to an arbitrary 100.00-foot datum established onsite.

Table 2
Ground Water Analytical Data
In Out Mini Mart
(Former NCS # 1378)
6050 S. Gessner
Houston, Texas

Well No.	Date	Benzene (mg/L)	Toluene (mg/L)	Ethyl-benzene (mg/L)	Total Xylenes (mg/L)	BTEX (mg/L)	TPH (418.1) (mg/L)	TPH (C6-C10) (mg/L)	TPH (C10-C28 (mg/L)	Total TPH 1005 (mg/L)	MTBE (mg/L)
MW-1	02/09/97	<0.001	<0.001	<0.001	<0.001	<0.001	<1	---	---	---	0.465
	12/03/97	<0.001	<0.001	<0.001	<0.003	<0.006	<0.7	---	---	---	0.428
	03/20/98	<0.001	<0.001	<0.001	<0.003	<0.006	---	<4.5	<4.5	ND	0.099
	06/10/98	0.005	0.015	0.002	0.008	0.030	---	<4.1	<4.1	ND	0.119
MW-2	02/09/97	0.485	0.035	0.237	0.5	1.257	3	---	---	---	0.204
	12/03/97	1.74	0.06	0.45	0.48	2.73	0.8	---	---	---	10.05
	03/20/98	<0.001	<0.001	<0.001	<0.003	<0.006	---	<4.6	<4.6	ND	<0.020
	06/10/98	0.399	0.016	0.199	0.075	0.689	---	<4.5	<4.5	ND	1.348
MW-3	02/09/97	<0.001	<0.001	<0.001	<0.001	<0.001	<1	---	---	---	<0.005
	12/03/97	0.007	0.004	0.002	0.008	0.021	<0.7	---	---	---	<0.020
	03/20/98	1.82	0.02	0.22	0.17	2.23	---	<4.5	<4.5	ND	6.38
	06/10/98	<0.001	<0.001	<0.001	<0.003	<0.006	---	<4.3	<4.3	ND	<0.020

TDS from MW-3 on 02/09/97 was 587 mg/L.
PAH analyses (8270) indicated all constituents below the detection limit for samples collected from MW-1, MW-2 and MW-3 on 12/03/97, with the exception of naphthalene concentrations of 0.215 mg/L from MW-2.

It appears that the samples collected on March 20, 1998 from MW-2 and MW-3 were switched.



0128-HD4

Task 1700 - Dept.1200

1	APPLIED EARTH SCIENCES, INC. 200-40128-01 MADE BY:R.G. DATE: 06-24-98 CHKD BY:L.E. DATE: 06-25-98	TEXAS NATURAL RESOURCE CONSERVATION COMMISSION 6050 S. Gessner Houston, Texas	Hydrocarbon Distribution and Ground Water Gradient Map June 10, 1998	1

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

LPST Database Query Results

The data was last updated on February 29, 2012.

LPST ID #: **111542**	Facility ID #: **0039758**
Facility Name: **IN & OUT MINI MART**	
Discovered: **8/29/1996**	Reported: **8/29/1996**
Facility Address: **6050 S GESSNER , HOUSTON 77036-**	
County: **HARRIS**	
TCEQ Region Number and City: **12, HOUSTON**	
Federal Facility?: **N**	
Responsible Party: **NATIONAL CONVENIENCE BANKRUPT**	
Address: , , **TX -**	
Contact: ,	Phone: -
Priority Code and Descritption: **4.1, GW IMPACTED, NO APPARENT THREATS OR IMPACTS TO RECEPTORS**	
Status Code and Description: **6A, FINAL CONCURRENCE ISSUED, CASE CLOSED**	
Water Contaminated?: **N**	Depth to Water:
Coordinators: Primary: **3** RPR: **SLR** DISTRICT: **ALW**	

Glossaries of terms used in the Correspondence Type, TCEQ Action, and Staff columns.

Correspondence						
Correspondence Type	Correspondence Date	Last Action	Current Coord.	TCEQ Action	Action Date	TCEQ Staff
REL DET	9/13/1996			LAD	9/23/1996	RAS
PHASE2RPT	9/13/1996			LAD	9/23/1996	RAS
OTHER	10/15/1996			REF - SL	2/12/1996	
				FINAL	7/28/1998	MZS

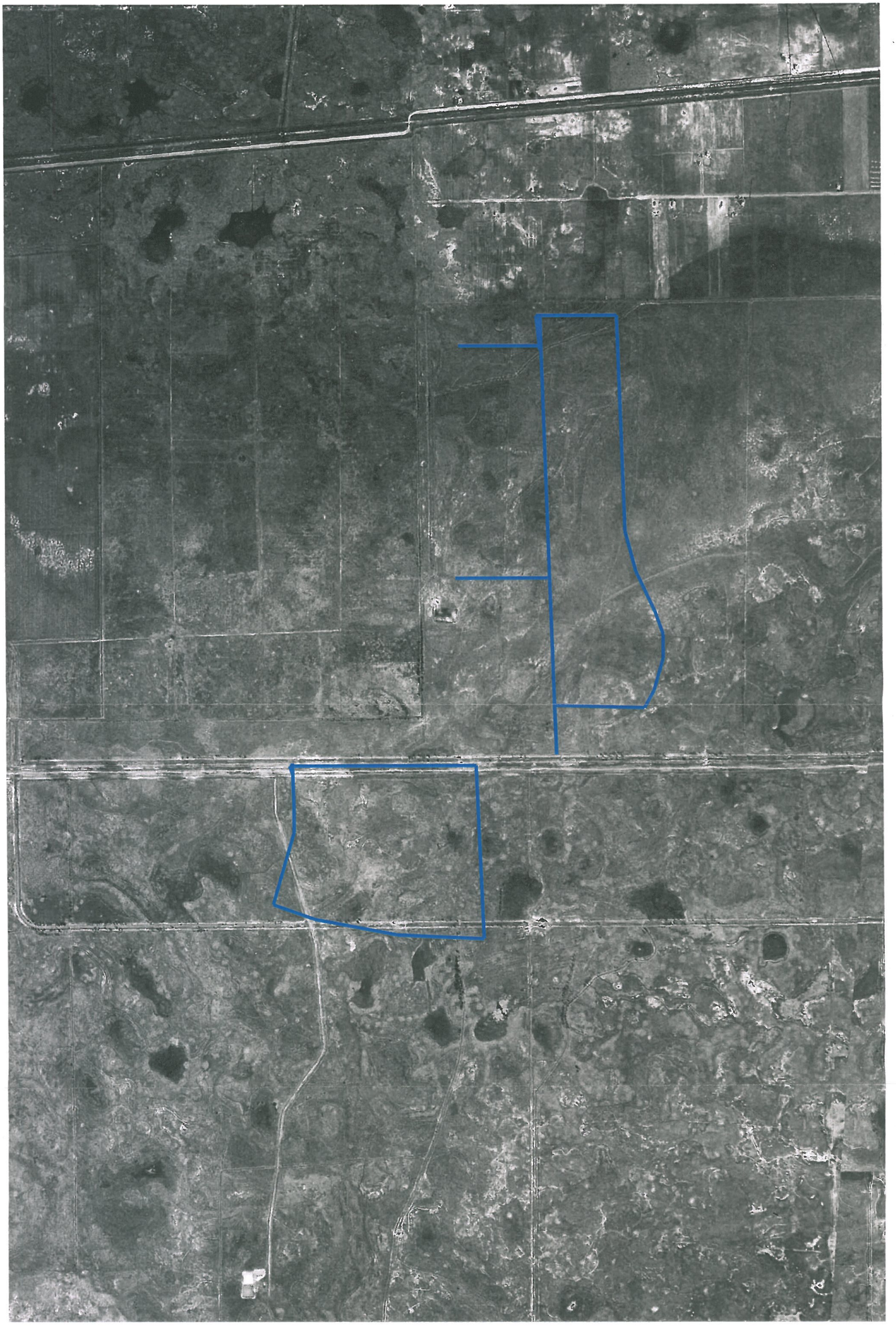
Run a new query.

Contact us if you have any questions.

Last Modified: January 9, 2012

APPENDIX D

HISTORICAL AERIAL PHOTOGRAPHS



Site: GESSNER WATER MAIN REPLACEMENT
Source: ASCS
Date: 04-03-44
County: HARRIS, TX
Scale: 1" = 700'

Approximate Project Area

N
W E
S

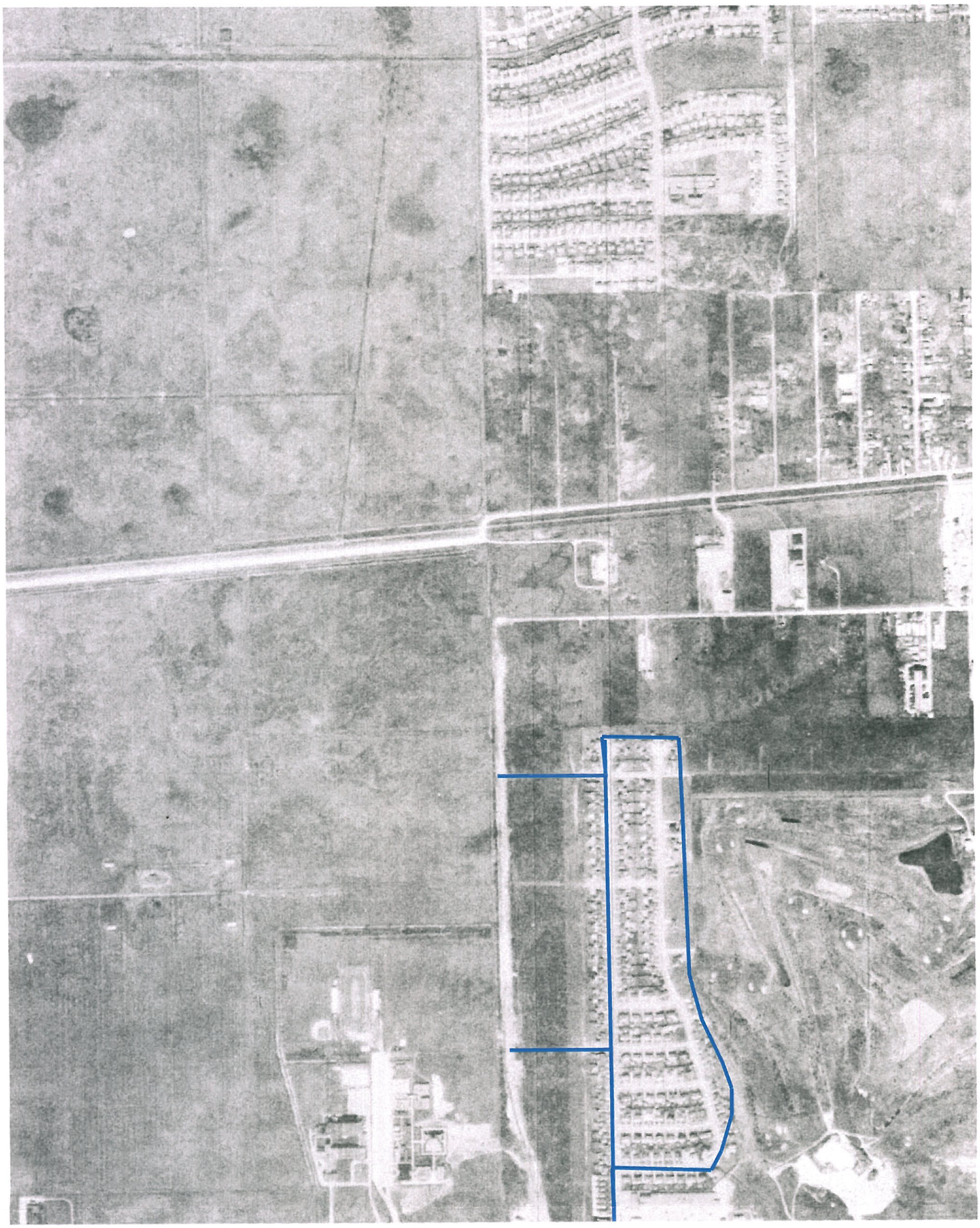
GeoSearch

Site: GESSNER WATER MAIN REPLACEMENT
Source: ASCS
Date: 04-26-53
County: HARRIS, TX
Scale: 1" = 700'

Approximate Project Area

N
W E
S

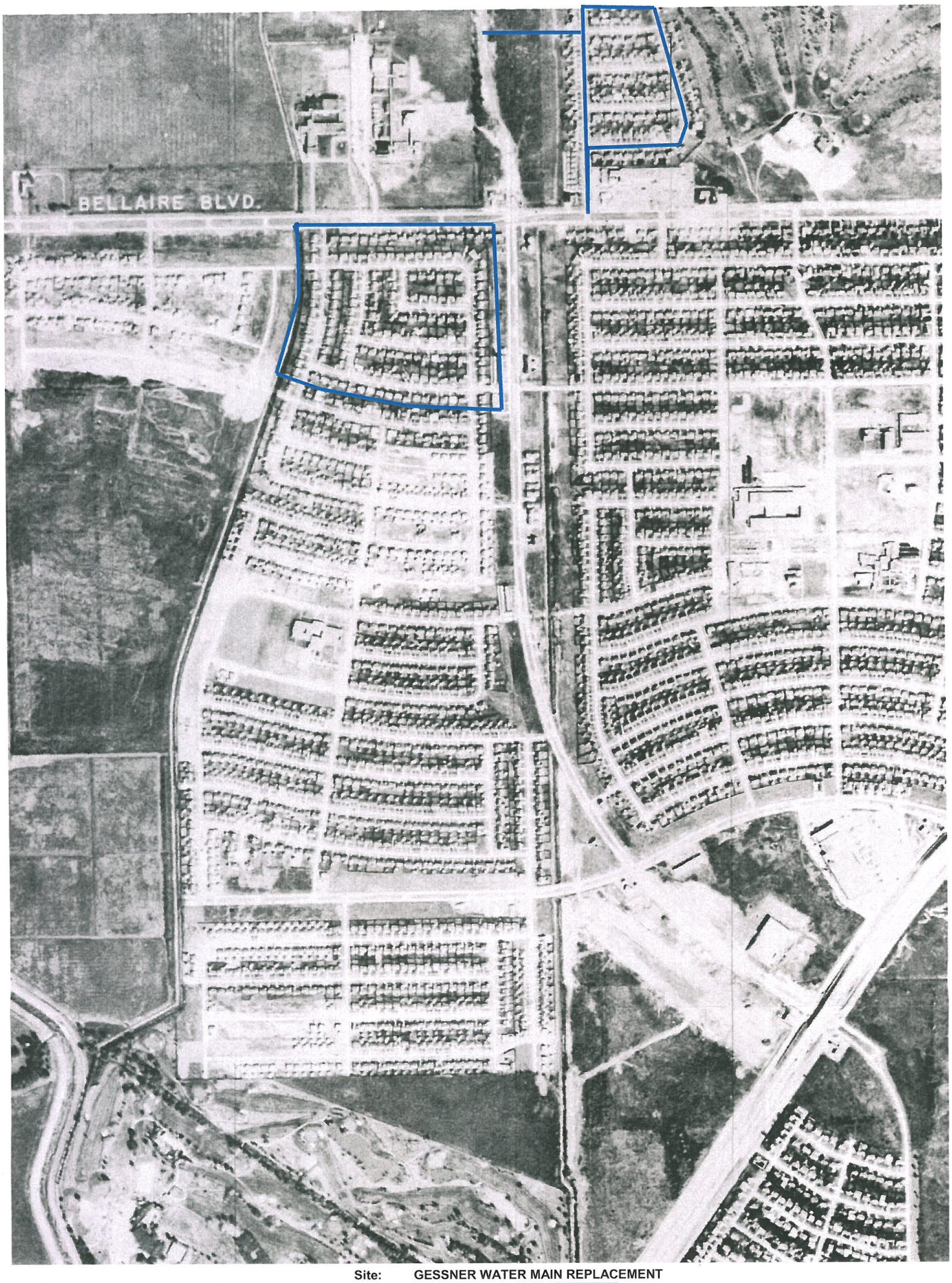
GeoSearch



Site: GESSNER WATER MAIN REPLACEMENT
Source: WALLACE
Date: 02-21-69
County: HARRIS, TX
Scale: 1" = 700'

Approximate Project Area

GeoSearch

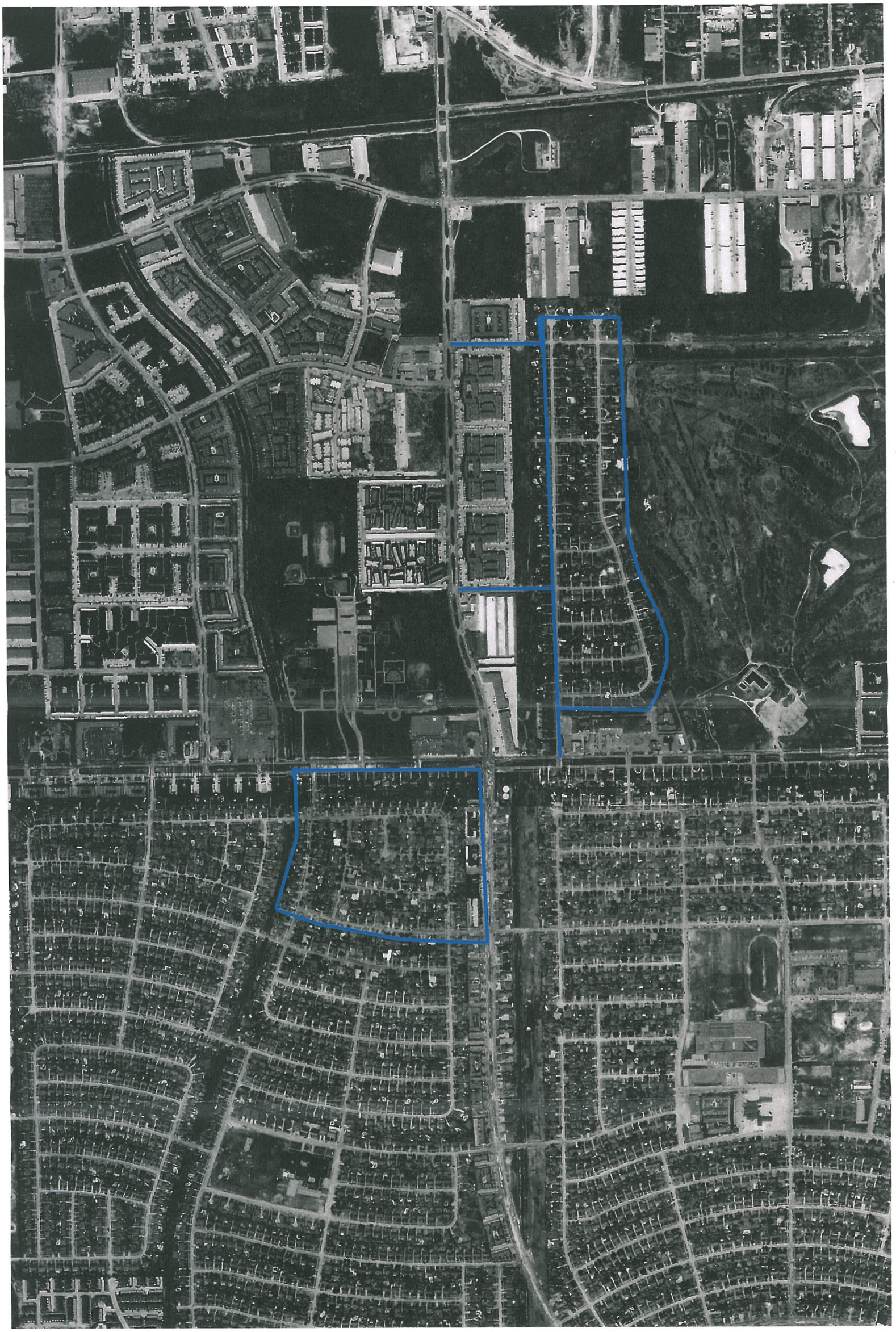


Site: GESSNER WATER MAIN REPLACEMENT
Source: WALLACE
Date: 02-21-69
County: HARRIS, TX
Scale: 1" = 700'

Approximate Project Area

N
W E
S

GeoSearch

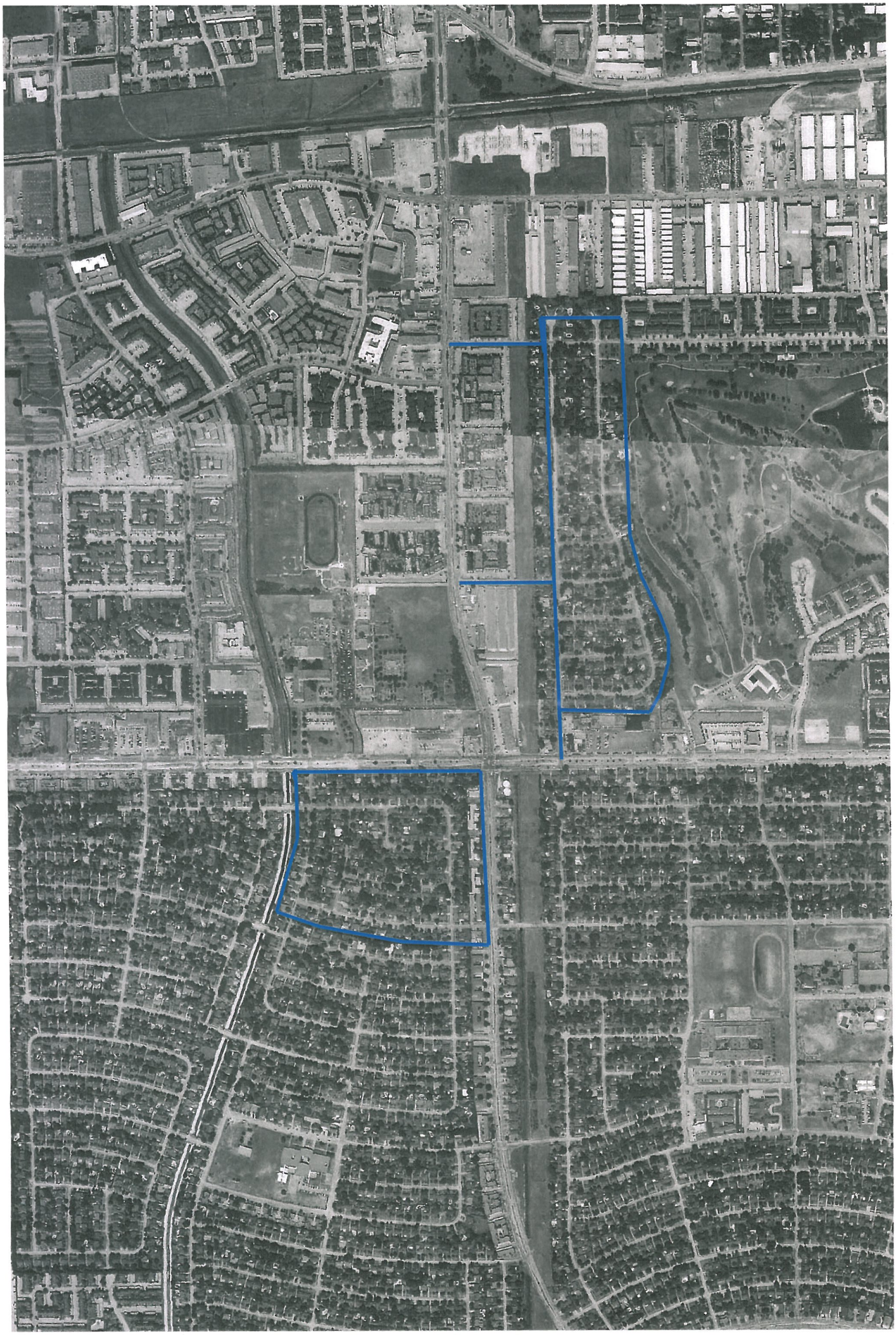


Site: GESSNER WATER MAIN REPLACEMENT
Source: TXDOT
Date: 03-25-79
County: HARRIS, TX
Scale: 1" = 700'

Approximate Project Area

N
W E
S

GeoSearch



Site: GESSNER WATER MAIN REPLACEMENT
Source: TXDOT
Date: 10-10-89
County: HARRIS, TX
Scale: 1" = 700'

Approximate Project Area

N
W E
S

GeoSearch

Site: GESSNER WATER MAIN REPLACEMENT
Source: USGS
Date: 1996
County: HARRIS, TX
Scale: 1" = 700'

Approximate Project Area

N
W E
S

GeoSearch

Site: GESSNER WATER MAIN REPLACEMENT
Source: USDA
Date: 2004
County: HARRIS, TX
Scale: 1" = 700'

Approximate Project Area

N
W E
S

GeoSearch

Site: GESSNER WATER MAIN REPLACEMENT
Source: USGS
Date: 05-03-10
County: HARRIS, TX
Scale: 1" = 700'

Approximate Project Area

N
W E
S

GeoSearch

APPENDIX E

INTERVIEW DOCUMENTATION

outbind://4-0000000070C8B2EDEF36C04A8DD0353EADC804D844403200/

Truman Louderback

From: Corpening, Nekiea - HFD [Nekiea.Corpening@houstontx.gov]
Sent: Friday, March 16, 2012 10:36 AM
To: 'Truman Louderback'
Subject: RE: Fire Department Emergency Response Database Search Request
Attachments: 530-A, B, C, E, F,G, J.pdf

Dear: Truman,

In response to your above-referenced request, which was received by the City of Houston on 2/14/2012, the custodian of records has located 7 page (s) of responsive documents (attached).

If you have any questions regarding this matter, please contact me at 832.394.6867.

Sincerely,

Nikki Corpening
HFD-Fire, EMS, & Open Records
600 Jefferson, Ste. 860
Houston, TX 77002
Ph: 832.394.6867
Fx: 832.394.6883

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From: Truman Louderback [mailto:truman@avilesengineering.com]
Sent: Tuesday, February 14, 2012 8:30 AM
To: Corpening, Nekiea - HFD
Subject: Fire Department Emergency Response Database Search Request

Nikki,

The City of Houston Department of Public Works and Engineering is planning the Gessner and Sharpstown Country Club Estates Water Line Replacements in southwest Houston. We are currently preparing a Phase I Environmental Site Assessment for each of the two water line replacement projects. **Could you please provide a Houston Fire Department report on responses to spills, releases, and other emergency incidents involving hazardous materials and petroleum products in Key Map Page 530 Cells A, B, C, E, F, G, and J?**

Thank you very much for your assistance.

Regards, Truman

Truman E. Louderback
Environmental Division Manager

Hazmat Chemical Release

Date	Address	Mapkey	Chemical Released	Amount Released
01/23/2002	3800 S. Gessner	530A	Gasoline	1 gal
12/11/2002	5900 S. Gessner	530A	Natural Gas	Undetrmnd Amt
03/09/2003	6005 S. Gessner	530A	(Turn around)	
08/08/2003	9100 Bob White	530A	(Turn around)	
08/16/2003	5833 S. Gessner	530A	(Turn around)	
09/24/2003	9951 Harwin	530A	Mineral Oil	13000 gal
10/07/2003	9925 Westpark	530A	(Turn around)	
10/27/2003	3803 S. Gessner	530A	(Turn around)	
07/13/2006	10050 Westpark #113	530A	(Turn Around)	
03/31/2007	5850 Parkfront	530 A	(Turn around)	
07/04/2008	10000 WESTPARK	530 A	(Turn around)	
07/22/2008	5715 GESSNER	530 A	(Turn around)	
08/04/2008	6001 RANCHESTER DRIVE	530 A	Natural Gas	Undetrmnd Amt
08/15/2008	3900 S. GESSNER	530 A	(Turn around)	
12/05/2008	10310 HARWIN	530A	(Turn around)	
02/12/2009	5887 GESSNER	530A	(Turn around)	
07/17/2009	10000 WESTPARK	530A	Natural Gas	Undetrmnd Amt
05/27/2010	8820 Town Park	530 A	(turn around)	

Hazmat Chemical Release

Date	Address	Mapkey	Chemical Released	Amount Released
04/28/2002	9220 Clarewood	530E	(Turn around)	
06/23/2002	8600 Bellaire	530E	Soybean Oil	25 gal
10/07/2003	6400 Gessner	530E	(Turn around)	
01/11/2004	6302 Redding	530E	(Turn around)	
07/10/2004	8423 Neff	530E	(Turn around)	
12/14/2004	6400 S. GESSNER	530E	(Turn around)	
03/07/2008	6600 RANCHESTER	530 E	(Turn around)	
04/04/2008	6300 RANCHESTER	530 E	(Turn around)	

Hazmat Chemical Release

Date	Address	Mapkey	Chemical Released	Amount Released
10/15/2003	6600 Harbor Town Dr.	530F	(Turn around)	
11/21/2003	7702 Bellaire Blvd	530F	(Turn around)	
02/15/2006	7702 Bellaire Blvd.	530F	(Turn around)	
02/14/2007	7148 Mary Bates Blvd.	530F	(Turn Around)	
09/03/2007	6898 HARBOR TOWN DR	530 F	(Turn around)	
09/16/2007	6555 HARBORTOWN	530 F	(Turn around)	

Hazmat Chemical Release

Date	Address	Mapkey	Chemical Released	Amount Released
03/25/2002	7931 Kendalia	530J	(Turn around)	
04/30/2004	8596 Beechnut	530J	Natural Gas	Undetrmnd Amt
06/11/2004	8847 Beechnut	530J	Hydraulic Oil	10 gal
06/21/2005	9250 Beechnut	530J	(Turn around)	
10/08/2005	9018 Beechnut St.	530J	(Turn around)	
06/04/2007	7700 S. Gessner	530J	(Turn around)	
04/10/2009	9218 SANDSTONE	530J	Natural Gas	Undetrmnd Amt

APPENDIX F

RESUME

AVILES
ENGINEERING CORP.

TRUMAN E. LOUDERBACK

POSITION Environmental Division Manager

EDUCATION Bachelor of Science – Biological Sciences, Colorado State University

REGISTRATIONS Precertified by Texas Department of Transportation to Perform Environmental Site Assessments and Nationwide Permitting of Impacts to Wetlands and Other Waters of the United States

EXPERIENCE

Over 20 Years Comprehensive Environmental Management: Managed and conducted numerous Phase I and II environmental site assessments (ESAs); wetland delineations; NEPA EIS and EA document preparation; threatened and endangered species assessments; historical and archeological resource assessments; permitting and negotiations with numerous state and federal environmental regulatory agencies; public hearing and litigation support; environmental project management training programs; contract and subcontract management; and other comprehensive environmental consulting.

FHWA and TxDOT National Environmental Policy Act Environmental Assessments: Conducted environmental investigations and managed preparation of Federal Highway Administration (FHWA) and Texas Department of Transportation NEPA EAs. Made presentations on the existing environment, project alternatives and impacts and provided other support during NEPA public hearings. Prepared responses to public comments; and performed other environmental services for the following road projects.

- Park Row Road from West Eldridge Parkway to State Highway 6 in Houston. FHWA issued Finding of No Significant Impact (FONSI) decision document on Final EA.
- New Brown Hufsmith Road from State Highway 249 and Brown Road to the intersection of Hufsmith Road and Baker Road in Tomball, Texas. FONSI was issued on the Final EA.

Environmental Assessments Conducted for Houston Airport System Projects, Houston Texas:

- For construction of a new runway at Bush Intercontinental Airport, managed comprehensive environmental site assessment for remediation and removal of Houston Police Department Firing Range and managed asbestos surveys and site assessments for abatement and demolition of buildings and other structures on 37 residential and commercial properties.
- Managed Phase I and II ESAs for expansion of Taxiway H at Hobby Airport. Project area included three large corporate aircraft hangars, aircraft maintenance and repair facilities, petroleum storage tanks, and other areas of environmental concern.

AVILES ENGINEERING CORP.

TRUMAN E. LOUDERBACK, continued

EXPERIENCE, continued

Managed and Conducted Numerous Phase I and II ESAs for City of Houston Department of Public Works and Engineering:

- Park Row Road from State Highway 6 to Eldridge Parkway included NEPA Environmental Assessment.
- Reconstruction of Kirby Drive from Interstate Highway 610 to North of Holmes Road.
- Armour Drive Reconstruction from Lockwood to Clinton Drive.
- Bertner Road from West Holcombe to South Braeswood included U.S. Army Corps of Engineers permitting.
- Awty School Lane from North Post Oak Road to HCFCD Drainage Ditch.
- Freeway Manor Neighborhood Street Reconstruction.
- Old Westheimer Road Reconstruction from Alief Clodine to Westheimer Place Drive.
- Buffalo Speedway from West Bellfort to Holmes Road.
- Lockwood Street Paving from Bennington to Tidwell.
- Benson Street Reconstruction from Lyons Avenue to Noble St.
- Reconstruction of Rogerdale Road from West Park to Westheimer.
- Neighborhood Street Reconstruction of West Little York (Deep Forest Dr. to TC Jester), WBS No. N-000687-0003-3
- Northgate Regional Lift Station and Force Main, WBS No. R000536-0008-3
- Waterline Replacements: Alabonson, Mangum Manor-South, Timber Oaks West, Heights Areas, Jim Lee Park, University of St. Thomas, Woodlawn Areas and Sunnyside Subdivision.
- Water Main Replacements: Bennington, Corder, Azaleadell, and Carlisle Subdivisions; and North Westheimer, Cloverland 3, Huntington Place, Willow Run North, Parker Road, Regency Square, Memorial Plaza, Shadywood, Garden Oaks, and Bayou Shadow Areas.
- Bellfort No. 3 Sewer Lift Station and Force Main Replacement.
- Montgomery Co. MUD # 48 Waste Water Treatment Plant Expansion.
- Sanitary Sewer Improvements: Cullen, Tilfer/Fairway, Woodhead, & Yellowstone Areas.
- South Post Oak Sewer Rehabilitation.
- Glendale Avenue at Woodvale Street Sewer Relocation.
- Navigation Subdivision Sewer Line Replacement.
- Kingspoint, Torrington, McCarty No. 1, and Riverwood Estates No. 2 Lift Station and Sanitary Sewer Line Replacements.
- Storm Sewers: West Little York Outfall and Garden Villas Relief.
- Northside Sewer Tunnel Rehabilitation Project – Rehabilitation Area 5.

HONORS

Biography in *Who's Who in America*, 54th through 58th Editions and *Who's Who of Emerging Leaders in America,* 2nd and 3rd Editions.